



SPP *Southwest Power Pool*

***Aggregate System Impact Study
SPP-2005-AG2-ASIS
For Transmission Service
Requested By
Aggregate Transmission Customers***

SPP Engineering, Tariff Studies

SPP AGGREGATE SYSTEM IMPACT STUDY (SPP-2005-AG2-ASIS)

December 10, 2005 (Revision December 12, 2005)

Table of Contents

1. EXECUTIVE SUMMARY	3
2. INTRODUCTION	3
3. STUDY METHODOLOGY.....	4
A. DESCRIPTION	4
B. MODEL DEVELOPMENT	5
C. TRANSFER ANALYSIS	5
D. REDISPATCH EVALUATION	6
4. STUDY RESULTS	6
A. STUDY ANALYSIS RESULTS	6
5. CONCLUSION	7
APPENDIX	9

1. Executive Summary

Pursuant to Attachment Z of the Southwest Power Pool Open Access Transmission Tariff (OATT), approximately 4261 MW of long-term transmission service requests have been studied in aggregate. The principal objective of the study is to identify system problems and potential modifications necessary to facilitate these transfers while maintaining or improving system reliability. Facility upgrade costs are allocated to all requests positively impacting any individual upgraded facility on a prorated basis. Further, Attachment Z provides for facility upgrade cost recovery by stating that “[a]ny charges paid by a customer in excess of the transmission access charges in compensation for the revenue requirements for allocated facility upgrade(s) shall be recovered by such customer from future transmission service revenues until the customer has been fully compensated.”

The total facilities upgrade cost determined by the Aggregate System Impact Study is approximately \$ 272 Million. Final cost allocation and potential base plan funding will be determined during the Aggregate Facility Study.

2. Introduction

On January 21, 2005, the Federal Energy Regulatory Commission accepted Southwest Power Pool’s proposed aggregate transmission study procedures in Docket ER05-109 to become effective February 1, 2005. The proposed cost allocation and cost recovery provisions were accepted for filing and suspended to become effective the earlier of five months from the requested effective date (July 1, 2005) or a further order of the Commission in the proceeding subject to refund. Since that time, the cost allocation and cost recovery provisions have been accepted with modification. The following hyperlink can be used to access the SPP Regulatory/FERC webpage: (http://www.spp.org/Objects/FERC_filings.cfm). The hyperlinks under the heading *ER05-109 (Attach Z Filing)* open Southwest Power Pool’s October 29, 2004 filing containing Attachment Z to the SPP OATT and the Commission’s January 21, 2005 Order. In compliance with this Order, the second open season commenced on June 1, 2005. All requests for long-term transmission service received prior to October 1, 2005 with a signed study agreement were then included in the second Aggregate Transmission Service Study (ATSS). This report signals the completion of the first stage of the ATSS, the Aggregate System Impact Study (ASIS). In order to enter the second stage of the ATSS, the Aggregate Facility Study (AFS), another agreement must be executed by each customer. The Aggregate Facility Study Agreement (AFSA) has been tendered to the customer contact given on each OASIS request, and a fifteen-day window has been opened to allow for agreement execution.

Approximately 4261 MW of long-term transmission service has been studied and over \$ 272 Million in transmission upgrades is being proposed. The results of the ASIS are detailed in Tables 1 through 3. A highly tangible benefit of studying transmission requests aggregately under the SPP OATT Attachment Z is the sharing of costs among customers using the same facility. The detailed results show individual upgrade costs by study as well as potential base plan allowances as determined by Attachments J and Z. The following hyperlink can be used to access the SPP OATT: (http://www.spp.org/Publications/SPP_Tariff.pdf). The individual

upgrade costs by study are provided as a range due to the uncertainty of final customer participation. The lower cost is based upon the allocation of costs to all customers in the ASIS who positively impact facilities subsequently overloaded by the ASIS. The higher cost is determined by allocating the total cost of each upgrade required by an individual study to that study. In order to understand the extent to which base plan upgrades may be applied to both point-to-point and network transmission services, it is necessary to highlight the definition of Designated Resource. Per Section 1.9a of the SPP OATT, a Designated Resource is “[a]ny designated generation resource owned, purchased or leased by a Transmission Customer to serve load in the SPP Region. Designated Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Transmission Customer's load on a non-interruptible basis.” Therefore, not only network service, but also point-to-point service has potential for base plan funding if the conditions for classifying upgrades associated with designated resources as base plan upgrades as defined in Section III.B of Attachment J are met.

According to Attachment Z Section VI.A, Point-to-Point customers pay the higher of the monthly transmission access charge (base rate) or the monthly revenue requirement associated with the facility upgrades. Network Integration Service customers pay the total monthly transmission access charges, the monthly revenue requirement associated with the facility upgrades, and any direct assignment charges. Customers paying the above charges may receive credits in accordance with Section VI.B.

In some instances due to lead times for engineering and construction, Network Upgrades may not be available when required to accommodate a request for Transmission Service. When this occurs, the ATC with available Network Upgrades will be less than the capacity requested during either a portion of or all of the requested reservation period. As a result, the lowest seasonal allocated ATC within the requested reservation period will be offered to the Transmission Customer on an applicable annual basis as listed in Table 1. The ATC may be limited by transmission owner planned projects and not only by customer assigned upgrades.

3. Study Methodology

A. Description

The system impact analysis was conducted to determine the steady-state impact of the requested service on the SPP and first tier Non - SPP control area systems. The steady-state analysis was done to ensure current SPP Criteria and NERC Reliability Standards requirements are fulfilled. The Southwest Power Pool conforms to the NERC Reliability Standards, which provide the strictest requirements, related to voltage violations and thermal overloads during normal conditions and during a contingency. It requires that all facilities be within normal operating ratings for normal system conditions and within emergency ratings after a contingency. Normal operating ratings and emergency operating ratings monitored are Rate A and B in the SPP MDWG models, respectively. The upper bound and lower bound of the normal voltage range monitored is 105% and 95%. The upper bound and lower bound of the emergency voltage range monitored is 110% and 90%. The SPS Tuco 230 kV bus voltage is monitored at 92.5% due to pre-determined system stability limitations.

The contingency set includes all SPP control area branches and ties 69kV and above, first tier Non - SPP control area branches and ties 115 kV and above, any defined contingencies for these control areas, and generation unit outages for the control areas with SPP reserve share program redispatch. The monitor elements include all SPP control area branches, ties, and buses 69 kV and above, and all first tier Non – SPP control area branches and ties 69 kV and above. Voltage monitoring was performed for SPP control area buses 69 kV and above.

A 3 % transfer distribution factor (TDF) cutoff was applied to all SPP control area facilities. For first tier Non – SPP control area facilities, a 3 % TDF cutoff was applied to AECl, AMRN, and ENTR and a 2 % TDF cutoff was applied to MEC, NPPD, and OPPD. For voltage monitoring, a 0.02 per unit change in voltage must occur due to the transfer or modeling upgrades to be considered a valid limit to the transfer.

B. Model Development

SPP used thirteen seasonal models to study the aggregate transfers of 4261 MW over a variety of requested service periods. The SPP MDWG 2005 Series Cases Update 4 2005/06 Winter Peak (05WP), 2006 April Minimum (06AP), 2006 Spring Peak (06G), 2006 Summer Shoulder (06SH), 2006 Summer Peak (06SP), 2006 Fall Peak (06FA), 2006/07 Winter Peak (06WP), 2007 Summer Peak (07SP), 2007/08 Winter Peak (07WP), 2010 Summer Peak (10SP), 2010/11 Winter Peak (10WP), and 2015 Summer Peak (15SP) were used to study the impact of the requested service on the transmission system. The Spring Peak models apply to April and May, the Summer Peak models apply to June through September, the Fall Peak models apply to October and November, and the Winter Peak models apply to December through March.

The chosen base case models were modified to reflect the most current modeling information. Four groups of requests were developed from the aggregate of 4261 MW in order to minimize counterflows among requested service. Each request was included in two to four groups depending on the requested path. From the twelve seasonal models, three system scenarios were developed. Scenario 1 includes SWPP OASIS transmission requests not already included in the SPP 2005 Series Cases flowing in a West to East direction with ERCOT exporting and SPS exporting to outside zones and exporting to the Lamar HVDC Tie. Scenario 2 includes transmission requests not already included in the SPP 2005 Series Cases flowing in an East to West direction with ERCOT net importing and SPS importing from an outside zone and exporting to the Lamar HVDC Tie. Scenario 3 includes transmission requests not already included in the SPP 2005 Series Cases flowing in a West to East direction with ERCOT net importing and SPS importing from an outside zone and importing from the Lamar HVDC Tie. The system scenarios were developed to minimize counter flows from previously confirmed, higher priority requests not included in the MDWG Base Case.

C. Transfer Analysis

Using the selected cases both with and without the requested transfers modeled, the PSS/E Activity ACCC was run on the cases and compared to determine the facility overloads caused or impacted by the transfer. Transfer distribution factor cutoffs (SPP and 1st-Tier) and voltage threshold (0.02 change below 0.90 pu) were applied to determine the impacted facilities. The PSS/E options chosen to conduct the analysis can be found in Appendix A.

SPP AGGREGATE SYSTEM IMPACT STUDY (SPP-2005-AG2-ASIS)

December 10, 2005 (Revision December 12, 2005)

D. Redispatch Evaluation

During any period when SPP determines that a transmission constraint exists on the Transmission System, and such constraint may impair the reliability of the Transmission System, SPP will take whatever actions, that are reasonably necessary to maintain the reliability of the Transmission System. To the extent SPP determines that the reliability of the Transmission System can be maintained by redispatching resources, SPP will evaluate the redispatch of units to provide service prior to completion of any assigned network upgrades. Any redispatch may not unduly discriminate between the Transmission Owners' use of the Transmission System on behalf of their Native Load Customers and any Transmission Customer's use of the Transmission System to serve its designated load. Redispatch was evaluated to provide only interim service during the time frame prior to completion of any assigned network upgrades.

SPP determined potential relief pairs to relieve the incremental MW impact on limiting facilities identified. Using the selected cases where the limiting facilities were identified, potential incremental and decremental units were identified by determining the generation amount available for increasing and decreasing from the units generation amount, maximum generation amount, and minimum generation amount. If the incremental or decremental amount was greater than 10 MW, the unit was considered as a potential incremental or decremental unit. Generation shift factors were calculated for the potential incremental and decremental units using Managing and Utilizing System Transmission (MUST). From the generation shift factors for the incremental and decremental units, top 100 relief pairs with a greater than 3% TDF were determined from the incremental units with the lowest generation shift factors and decremental units with highest generation shift factors. The potential relief pairs were not evaluated to determine impacts on limiting facilities in the SPP and 1st-Tier systems.

4. Study Results

A. Study Analysis Results

Tables 1 through 5 contain the steady-state analysis results of the ASIS. Table 1 identifies the participating long-term transmission service requests included in the ASIS. This table provides the cost range, potential base plan funding allowance, point-to-point base rate charge, deferral period for each request, and minimum annual allocated ATC without upgrades and season of first impact. Table 2 provides additional details for each request including all facility upgrades required and allocated costs for each upgrade. These costs are provided in a range derived from the two possibilities that all requests will execute service agreements or that only the detailed request will execute a service agreement. Table 3 lists all upgrade requirements with associated solutions needed to provide transmission service for the ASIS, the Commercial Operation Date (COD), the End of Construction (EOC), and Estimated E & C cost. Table 4 lists identified Third-Party constrained facilities. Table 5 identifies potential redispatch pairs available to relieve the aggregate impacts on identified constraints to prevent deferral of service.

Potential base plan funding allowable is contingent upon meeting each of the conditions for classifying upgrades associated with designated resources as base plan upgrades as defined in Section III.B of Attachment J and upon SPP Board of Directors approval. The lesser of the

planned maximum net dependable capacity or the requested capacity is multiplied by \$180,000 to determine potential base plan funding allowable. If this additional capacity exceeds the 125% resource to load criteria for a given year, the value of capacity not exceeding 125% of load will set the determinant for base plan funding consideration. For example, a customer submits a request to add a new resource of 50MW in 2010 that meets all other conditions for base plan funding. The Customer's load forecast for 2010 is 500MW with forecasted firm resources of 600MW. The additional 50MW of resources increases the resource to load ratio from 120% to 130%. Therefore the portion of the 50MW request not exceeding 125% resource to load, or 25MW, would be multiplied by \$180,000/MW resulting in \$4,500,000 of potential base plan funding allowable. Any allocated customer costs in excess of base plan funding will be assigned to the customer.

The 125% resource to load determination is performed on a per request basis and is not based on a total of designated resource requests per Customer. A footnote will provide the maximum resource designation allowable for base plan funding consideration per Customer basis per year.

Base plan funding verification requires that each Transmission Customer with potential for base plan funding provide SPP power supply contracts or agreements verifying that the firm capacity of the requested designated resource is committed for a minimum five year duration.

The Commercial Operation Date (COD) is the earliest date the upgrade is required to alleviate a constraint considering all requests. End of Construction (EOC) is the estimated date the upgrade will be completed and in service. The Total Engineering and Construction Cost (E & C) is the upgrade solution cost as determined by the transmission owner. The Customer Allocation Cost is the estimated engineering and construction cost based upon the allocation of costs to all customers in the ASIS who positively impact facilities by at least 3% subsequently overloaded by the ASIS. The Minimum ATC is the portion of the requested capacity that can be accommodated without upgrading facilities. Annual ATC allocated to the Transmission Customer is determined by the least amount of allocated seasonal ATC within each year of a reservation period.

The AFS will utilize the allocated customer E & C cost in a present worth analysis to determine the levelized revenue requirement of each facility upgrade over the term of the reservation. The upgrade levelized revenue requirements include interest, depreciation, and carrying costs. Therefore, the levelized revenue requirements for facilities upgrades will be higher than the estimated E & C costs included in this study.

5. Conclusion

The results of the ASIS show that limiting constraints exist in many areas of the regional transmission system. Due to these constraints, transmission service cannot be granted unless noted in Table 2. Any solutions, upgrades, and costs provided in the ASIS are planning estimates and will be refined in the AFS. The final ATC and upgrades required may vary from these results due to unknown facility upgrades caused by assigned upgrades, proposed transmission plans that may be identified during the facility study process, and withdrawal of participating long-term transmission service requests included in the ASIS.

SPP AGGREGATE SYSTEM IMPACT STUDY (SPP-2005-AG2-ASIS)

December 10, 2005 (Revision December 12, 2005)

Execution of an AFSA is now required to maintain participation in the ATSS. The final ATC, upgrade solutions, cost assignments, deferral periods, renewal right evaluation, and available redispatch and curtailment options will be determined upon the completion of the AFS.

Appendix

PSS/E CHOICES IN RUNNING LOAD FLOW PROGRAM AND ACCC

BASE CASES:

Solutions - Fixed slope decoupled Newton-Raphson solution (FDNS)

1. Tap adjustment – Stepping
2. Area interchange control – Tie lines only
3. Var limits – Apply immediately
4. Solution options - Phase shift adjustment
 - Flat start
 - Lock DC taps
 - Lock switched shunts

ACCC CASES:

Solutions – AC contingency checking (ACCC)

1. MW mismatch tolerance – 0.5
2. Contingency case rating – Rate B
3. Percent of rating – 100
4. Output code – Summary
5. Min flow change in overload report – 3 mw
6. Excl'd cases w/ no overloads form report – YES
7. Exclude interfaces from report – NO
8. Perform voltage limit check – YES
9. Elements in available capacity table – 60000
10. Cutoff threshold for available capacity table – 99999.0
11. Min. contng. case Vltg chng for report – 0.02
12. Sorted output – None

Newton Solution:

1. Tap adjustment – Stepping
2. Area interchange control – Tie lines only
3. Var limits - Apply automatically
4. Solution options - Phase shift adjustment
 - Flat start
 - Lock DC taps
 - Lock switched shunts

Table 1 - Long-Term Transmission Service Requests Included the Aggregate System Impact Study

Customer	Study Number	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Minimum Allocated ATC (MW) within reservation period	Season of Minimum Allocated ATC within reservation period	Maximum Potential Base Plan Funding Allowable	Point-to-Point Base Rate	Engineering and Construction Cost of Upgrades Allocated to Customer	Total Engineering and Construction Cost of Upgrades Assigned to Customer
UCU	AG2-2005-004D	897453	CSWS	MPS	130	6/1/2007	6/1/2011	10/1/2007	10/1/2011	58	10SP	\$ -	\$ 10,052,640	\$ 4,192	\$ 9,000
UCU	AG2-2005-078D	977013	WPEK	MPS	20	7/1/2006	7/1/2012	10/1/2007	10/1/2013	0	06SP	\$ 360,000	\$ 2,319,840	\$ 1,598,531	\$ 166,207,504
UCU	AG2-2005-078D	977014	WPEK	MPS	20	7/1/2006	7/1/2017	10/1/2007	10/1/2018	0	15SP	\$ -	\$ 4,253,040	\$ 1,598,531	\$ 166,207,504
UCU	AG2-2005-079D	977015	WPEK	MPS	40	7/1/2006	7/1/2012	10/1/2007	10/1/2013	0	06SP	\$ 720,000	\$ 4,639,680	\$ 5,211,357	\$ 167,461,004
UCU	AG2-2005-079D	977018	WPEK	MPS	40	7/1/2006	7/1/2017	10/1/2007	10/1/2018	0	15SP	\$ -	\$ 8,506,080	\$ 5,211,357	\$ 167,461,004
WFEC	AG2-2005-062	971951	WFEC	WFEC	250	5/1/2010	5/1/2035			0	10SP	\$ 17,100,000	\$ -	\$ 18,116,369	\$ 62,024,503
WRGS	AG2-2005-001D	919284	WR	WR	3	10/1/2006	10/1/2007	10/1/2010	10/1/2011	3	N/A	\$ -	\$ 46,800	\$ 682,460	\$ 142,778,503
WRGS	AG2-2005-032D	974561	OKGE	WR	300	1/1/2006	1/1/2021	10/1/2010	10/1/2025	0	06SH	\$ 54,000,000	\$ -	\$ 14,621,364	\$ 55,227,679
WRGS	AG2-2005-033D	974573	WR	EES	108	1/1/2006	1/1/2007	10/1/2010	10/1/2011	0	06SH	\$ -	\$ 1,101,600	\$ 7,844,266	\$ 209,719,503

¹ 2010 EMDE Capacity is based on replacement of JEC as a resource in 2010. For EMDE 2010 requests, a maximum of 236MW of 500MW capacity requested can be considered for potential base plan funding. This equates to \$42,525,000 of potential base plan funding.

² For GSEC 2010 requests, a maximum of 300MW of 450MW capacity requested can be considered for potential base plan funding. This equates to \$54,000,000 of potential base plan funding.

³ For SPS 2007 requests, a maximum of 278MW of 850MW of requests can be considered for potentially base plan funded. This equates to \$50,130,000 of potential base plan funding.

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
APM AG2-2005-024

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
APM	973961	AECI	KCPL	8	6/1/2007	6/1/2008			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
973961					
				Total	\$ - \$ -

Customer Study Number
CALP SPP-2005-005D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
CALP	826675	NPPD	ERCOTE	50	1/1/2006	1/1/2008	2/1/2006	1/1/2008	\$ -	\$ 1,260,000	\$ -	\$ -
									\$ -	\$ 1,260,000	\$ -	\$ -

Possible Third Party Limitations

Reservation	Upgrade Name	COD	EOC
826675	3ALPINE# 115 - 3BISM RK 115KV CKT 1	6/1/2007	6/1/2007
	3BISM RK - 3HSEHW 115KV CKT 1	6/1/2006	6/1/2006
	AMELIA BULK - CHINA 230KV CKT 1	6/1/2007	6/1/2007

Customer Study Number
CALP SPP-2005-006D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
CALP	826677	WPEK	ERCOTE	50	1/1/2006	1/1/2008	10/1/2007	10/1/2009	\$ -	\$ 1,260,000	\$ 451,867	\$ 57,157,504
									\$ -	\$ 1,260,000	\$ 451,867	\$ 57,157,504

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
826677	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 12,541	\$ 153,114
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	6/1/2008	6/1/2008	\$ 2,805	\$ 2,500,000
	HUGO POWER PLANT - VALLIANT 345 KV WFEC	6/1/2008	6/1/2008	\$ 17,955	\$ 16,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 418,566	\$ 38,504,390
				Total	\$ 451,867 \$ 57,157,504

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
826677	EAST LIBERAL CAPACITOR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008
	RHOADES DVAR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
826677	HARPER CAPACITOR	6/1/2006	10/1/2007
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CALP SPP-2005-007D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
CALP	826679	SPA	ERCOTE	50	1/1/2006	1/1/2008	6/1/2008	6/1/2010	\$ -	\$ 1,260,000	\$ 1,280,740	\$ 22,500,000
									\$ -	\$ 1,260,000	\$ 1,280,740	\$ 22,500,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
826679	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	10/1/2006	6/1/2008	\$ 1,187,655	\$ 4,000,000
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	6/1/2008	6/1/2008	\$ 12,579	\$ 2,500,000
	HUGO POWER PLANT - VALLIANT 345 KV WFEC	6/1/2008	6/1/2008	\$ 80,506	\$ 16,000,000
Total				\$ 1,280,740	\$ 22,500,000

Possible Third Party Limitations

Reservation	Upgrade Name	COD	EOC
826679	3ALPINE# 115 - 3AMITY * 115 115KV CKT 1	6/1/2009	6/1/2009
	3ALPINE# 115 - 3BISMRK 115KV CKT 1	6/1/2007	6/1/2007
	3BISMRK - 3HSEHVW 115KV CKT 1	6/1/2006	6/1/2006
	AMELIA BULK - CHINA 230KV CKT 1	6/1/2007	6/1/2007

Customer Study Number
CALP SPP-2005-008D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
CALP	826680	WR	ERCOTE	50	1/1/2006	1/1/2008	3/1/2008	3/1/2010	\$ -	\$ 1,260,000	\$ 3,945,380	
CALP	826681	WR	ERCOTE	50	1/1/2006	1/1/2008	3/1/2008	3/1/2010	\$ -	\$ 1,260,000	\$ 3,945,380	
									\$ -	\$ 2,520,000	\$ 7,890,760	\$ 202,254,390

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
826680	FULTON - HOPE 115KV CKT 1	6/1/2010	6/1/2010	\$ 17,145	\$ 250,000
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2007	\$ 47,536	\$ 150,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 210,456	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 8,507	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 119,872	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 150,761	\$ 38,504,390
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 533,624	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 361,487	\$ 21,000,000
	Wichita - Reno Co 345KV	4/1/2006	10/1/2010	\$ 2,495,992	\$ 42,000,000
Total				\$ 3,945,380	\$ 202,254,390
826681	FULTON - HOPE 115KV CKT 1	6/1/2010	6/1/2010	\$ 17,145	\$ 250,000
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2007	\$ 47,536	\$ 150,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 210,456	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 8,507	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 119,872	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 150,761	\$ 38,504,390
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 533,624	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 361,487	\$ 21,000,000
	Wichita - Reno Co 345KV	4/1/2006	10/1/2010	\$ 2,495,992	\$ 42,000,000
Total				\$ 3,945,380	\$ 202,254,390

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
826680, 826681	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
826680, 826681	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1*	4/1/2006	3/1/2008
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swisssvale 345KV	6/1/2011	6/1/2011
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	TECUMSEH HILL () 161/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010

*Potential redispatch pairs available in Table 5 of report.

Possible Third Party Limitations

Reservation	Upgrade Name	COD	EOC
826680, 826681	3ALPINE# 115 - 3AMITY * 115 115KV CKT 1	6/1/2009	6/1/2009
	3ALPINE# 115 - 3BISMRK 115KV CKT 1	6/1/2007	6/1/2007
	3BISMRK - 3HSEHVW 115KV CKT 1	6/1/2006	6/1/2006
	AMELIA BULK - CHINA 230KV CKT 1	6/1/2007	6/1/2007

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 CALP SPP-2005-010D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
CALP	826686	OPPD	ERCOTE	50	1/1/2006	1/1/2008	6/1/2008	6/1/2010	\$ -	\$ 1,260,000	\$ 1,378,140	
CALP	826687	OPPD	ERCOTE	50	1/1/2006	1/1/2008	6/1/2008	6/1/2010	\$ -	\$ 1,260,000	\$ 1,378,140	
CALP	826688	OPPD	ERCOTE	50	1/1/2006	1/1/2008	6/1/2008	6/1/2010	\$ -	\$ 1,260,000	\$ 1,378,140	
									\$ -	\$ 3,780,000	\$ 4,134,420	\$ 118,004,390

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
826686	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	10/1/2006	6/1/2008	\$ 534,031	\$ 4,000,000
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	6/1/2008	6/1/2008	\$ 17,050	\$ 2,500,000
	HUGO POWER PLANT - VALLIANT 345 KV WFEC	6/1/2008	6/1/2008	\$ 109,117	\$ 16,000,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 80,144	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 111,172	\$ 38,504,390
	Spearville - Mooreland 345 KV SUNC	1/1/2010	1/1/2010	\$ 313,950	\$ 31,000,000
	Spearville - Mooreland 345 KV WFEC	1/1/2010	1/1/2010	\$ 212,676	\$ 21,000,000
	Total			\$ 1,378,140	\$ 118,004,390
826687	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	10/1/2006	6/1/2008	\$ 534,031	\$ 4,000,000
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	6/1/2008	6/1/2008	\$ 17,050	\$ 2,500,000
	HUGO POWER PLANT - VALLIANT 345 KV WFEC	6/1/2008	6/1/2008	\$ 109,117	\$ 16,000,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 80,144	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 111,172	\$ 38,504,390
	Spearville - Mooreland 345 KV SUNC	1/1/2010	1/1/2010	\$ 313,950	\$ 31,000,000
	Spearville - Mooreland 345 KV WFEC	1/1/2010	1/1/2010	\$ 212,676	\$ 21,000,000
	Total			\$ 1,378,140	\$ 118,004,390
826688	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	10/1/2006	6/1/2008	\$ 534,031	\$ 4,000,000
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	6/1/2008	6/1/2008	\$ 17,050	\$ 2,500,000
	HUGO POWER PLANT - VALLIANT 345 KV WFEC	6/1/2008	6/1/2008	\$ 109,117	\$ 16,000,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 80,144	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 111,172	\$ 38,504,390
	Spearville - Mooreland 345 KV SUNC	1/1/2010	1/1/2010	\$ 313,950	\$ 31,000,000
	Spearville - Mooreland 345 KV WFEC	1/1/2010	1/1/2010	\$ 212,676	\$ 21,000,000
	Total			\$ 1,378,140	\$ 118,004,390

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
826686, 826687, 826688	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
CALP SPP-2005-011D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
CALP	826683	KCPL	ERCOTE	50	1/1/2006	1/1/2008	6/1/2008	6/1/2010	\$ -	\$ 1,260,000	\$ 1,260,708	
CALP	826684	KCPL	ERCOTE	50	1/1/2006	1/1/2008	6/1/2008	6/1/2010	\$ -	\$ 1,260,000	\$ 1,260,708	
									\$ -	\$ 2,520,000	\$ 2,521,416	\$ 182,354,390

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
826683	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	10/1/2006	6/1/2008	\$ 605,125	\$ 4,000,000
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	6/1/2008	6/1/2008	\$ 18,646	\$ 2,500,000
	HUGO POWER PLANT - VALLIANT 345 KV WFEC	6/1/2008	6/1/2008	\$ 119,335	\$ 16,000,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 97,700	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 3,949	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 41,008	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 65,610	\$ 38,504,390
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 184,411	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 124,924	\$ 21,000,000
			Total	\$ 1,260,708	\$ 182,354,390
826684	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	10/1/2006	6/1/2008	\$ 605,125	\$ 4,000,000
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	6/1/2008	6/1/2008	\$ 18,646	\$ 2,500,000
	HUGO POWER PLANT - VALLIANT 345 KV WFEC	6/1/2008	6/1/2008	\$ 119,335	\$ 16,000,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 97,700	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 3,949	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 41,008	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 65,610	\$ 38,504,390
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 184,411	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 124,924	\$ 21,000,000
			Total	\$ 1,260,708	\$ 182,354,390

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
826683, 826684	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Customer Study Number
CSWM AG2-2005-018

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
CSWM	926693	CSWS	CSWS	150	1/1/2006	1/1/2008	2/1/2006	2/1/2008	\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
926693				\$ -	\$ -
			Total	\$ -	\$ -

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
EDE AG2-2005-021

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
EDE	973373	EES	EDE	50	1/1/2010	1/1/2030			\$ 9,000,000	\$ -	\$ 807,895	\$ 8,400,000
									\$ 9,000,000	\$ -	\$ 807,895	\$ 8,400,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
973373	Nichols St. Sub Bus - Nichols St. Sub 69KV	6/1/2013	6/1/2013	\$ 103,333	\$ 1,000,000
	SUB 110 - ORONOGO JCT. - SUB 167 - RIVERTON 161KV CKT 1	6/1/2015	6/1/2015	\$ 507,726	\$ 5,400,000
	SUB 110 - ORONOGO JCT. (ORONOGO) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2013	6/1/2013	\$ 196,836	\$ 2,000,000
				Total	\$ 807,895 \$ 8,400,000

*Evaluated assuming JEC resource not renewed in study cases. Base Plan Funding assumes JEC not renewed.

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
973373	RIVERSIDE CAPACITOR	6/1/2013	6/1/2013
	SUB 389 - JOPLIN SOUTHWEST - SUB EXPLORER SPRING CITY TAP 69KV CKT 1	6/1/2008	6/1/2009
	SUB 389 - JOPLIN SOUTHWEST (JOPLINSW) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2014	6/1/2014

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
973373	CLARKSVILLE - MUSKOGEE 345KV CKT 1 AEPW	6/1/2015	6/1/2015
	CLARKSVILLE - MUSKOGEE 345KV CKT 1 OKGE	6/1/2015	6/1/2015

Customer Study Number
EDE AG2-2005-022

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
EDE	973377	SECI	EDE	50	1/1/2010	1/1/2030			\$ 9,000,000	\$ -	\$ 4,287,121	\$ 108,772,617
									\$ 9,000,000	\$ -	\$ 4,287,121	\$ 108,772,617

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
973377	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 16,209	\$ 1,515,113
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 6,189	\$ 153,114
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 417,402	\$ 5,000,000
	Nichols St. Sub Bus - Nichols St. Sub 69KV	6/1/2013	6/1/2013	\$ 98,313	\$ 1,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 530,183	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 35,779	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 1,434,603	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 971,828	\$ 21,000,000
	SUB 110 - ORONOGO JCT. - SUB 167 - RIVERTON 161KV CKT 1	6/1/2015	6/1/2015	\$ 574,680	\$ 5,400,000
	SUB 110 - ORONOGO JCT. (ORONOGO) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2013	6/1/2013	\$ 201,935	\$ 2,000,000
				Total	\$ 4,287,121 \$ 108,772,617

*Evaluated assuming JEC resource not renewed in study cases. Base Plan Funding assumes JEC not renewed.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
973377	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
973377	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	RIVERSIDE CAPACITOR	6/1/2013	6/1/2013
	SUB 389 - JOPLIN SOUTHWEST - SUB EXPLORER SPRING CITY TAP 69KV CKT 1	6/1/2008	6/1/2009
	SUB 389 - JOPLIN SOUTHWEST (JOPLINSW) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2014	6/1/2014

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
973377	CLARKSVILLE - MUSKOGEE 345KV CKT 1 AEPW	6/1/2015	6/1/2015
	CLARKSVILLE - MUSKOGEE 345KV CKT 1 OKGE	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 EDE AG2-2005-064

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
EDE	973355	KCPL	EDE	100	1/1/2010	1/1/2030			\$ 18,000,000	\$ -	\$ 2,616,223	\$ 172,969,503
									\$ 18,000,000	\$ -	\$ 2,616,223	\$ 172,969,503

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
973355	SUB 110 - ORONOGO JCT. - SUB 167 - RIVERTON 161KV CKT 1	6/1/2015	6/1/2015	\$ 986,819	\$ 5,400,000
	SUB 110 - ORONOGO JCT. (ORONOGO) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2013	6/1/2013	\$ 404,914	\$ 2,000,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 3,429	\$ 1,515,113
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 68,055	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 2,751	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 106,222	\$ 5,000,000
	Nichols St. Sub Bus - Nichols St. Sub 69KV	6/1/2013	6/1/2013	\$ 193,417	\$ 1,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 132,434	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 7,595	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 423,619	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 286,968	\$ 21,000,000
	Total			\$ 2,616,223	\$ 172,969,503

*Evaluated assuming JEC resource renewed in study cases. Base Plan Funding assumes JEC not renewed.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
973355	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2013	6/1/2013
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
973355	RIVERSIDE CAPACITOR	6/1/2013	6/1/2013
	SUB 389 - JOPLIN SOUTHWEST - SUB EXPLORER SPRING CITY TAP 69KV CKT 1	6/1/2008	6/1/2009
	SUB 389 - JOPLIN SOUTHWEST (JOPLINSW) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2014	6/1/2014
	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	6/1/2013	6/1/2013
	JEC - Swissvale 345KV	6/1/2011	6/1/2011

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
973355	CLARKSVILLE - MUSKOGEE 345KV CKT 1 AEPW	6/1/2015	6/1/2015
	CLARKSVILLE - MUSKOGEE 345KV CKT 1 OKGE	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
EDE AG2-2005-065

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
EDE	973361	SECI	EDE	150	1/1/2010	1/1/2030			\$ 27,000,000	\$ -	\$ 12,861,687	\$ 108,772,617
									\$ 27,000,000	\$ -	\$ 12,861,687	\$ 108,772,617

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
973361	SUB 110 - ORONOGO JCT. - SUB 167 - RIVERTON 161KV CKT 1	6/1/2015	6/1/2015	\$ 1,724,041	\$ 5,400,000
	SUB 110 - ORONOGO JCT. (ORONOGO) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2013	6/1/2013	\$ 605,806	\$ 2,000,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 48,627	\$ 1,515,113
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 18,566	\$ 153,114
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 1,252,205	\$ 5,000,000
	Nichols St. Sub Bus - Nichols St. Sub 69KV	6/1/2013	6/1/2013	\$ 294,939	\$ 1,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 1,590,590	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 107,674	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 4,303,777	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 2,915,462	\$ 21,000,000
				Total	\$ 12,861,687 \$ 108,772,617

*Evaluated assuming JEC resource not renewed in study cases. Base Plan Funding assumes JEC not renewed.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
973361	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
973361	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swisssvale 345KV	6/1/2011	6/1/2011
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	RIVERSIDE CAPACITOR	6/1/2013	6/1/2013
	SUB 389 - JOPLIN SOUTHWEST - SUB EXPLORER SPRING CITY TAP 69KV CKT 1	6/1/2008	6/1/2009
	SUB 389 - JOPLIN SOUTHWEST (JOPLINSW) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2014	6/1/2014

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
973361	CLARKSVILLE - MUSKOGEE 345KV CKT 1 AEPW	6/1/2015	6/1/2015
	CLARKSVILLE - MUSKOGEE 345KV CKT 1 OKGE	6/1/2015	6/1/2015

Customer Study Number
EDE AG2-2005-066

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
EDE	973367	EES	EDE	150	1/1/2010	1/1/2030			\$ 27,000,000	\$ -	\$ 2,423,685	\$ 8,400,000
									\$ 27,000,000	\$ -	\$ 2,423,685	\$ 8,400,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
973367	SUB 110 - ORONOGO JCT. - SUB 167 - RIVERTON 161KV CKT 1	6/1/2015	6/1/2015	\$ 1,523,178	\$ 5,400,000
	SUB 110 - ORONOGO JCT. (ORONOGO) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2013	6/1/2013	\$ 590,509	\$ 2,000,000
	Nichols St. Sub Bus - Nichols St. Sub 69KV	6/1/2013	6/1/2013	\$ 309,998	\$ 1,000,000
				Total	\$ 2,423,685 \$ 8,400,000

*Evaluated assuming JEC resource not renewed in study cases. Base Plan Funding assumes JEC not renewed.

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
	RIVERSIDE CAPACITOR	6/1/2013	6/1/2013
	SUB 389 - JOPLIN SOUTHWEST - SUB EXPLORER SPRING CITY TAP 69KV CKT 1	6/1/2008	6/1/2009
	SUB 389 - JOPLIN SOUTHWEST (JOPLINSW) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2014	6/1/2014

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
973367	CLARKSVILLE - MUSKOGEE 345KV CKT 1 AEPW	6/1/2015	6/1/2015
	CLARKSVILLE - MUSKOGEE 345KV CKT 1 OKGE	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
ETEC **AG2-2005-020**

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
ETEC	968264	EES	CSWS	35	3/1/2010	3/1/2045			\$ 6,300,000	\$ -	\$ 358,642	\$ 750,000
									\$ 6,300,000	\$ -	\$ 358,642	\$ 750,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
968264	FULTON - HOPE 115KV CKT 1	6/1/2010	6/1/2010	\$ 108,583	\$ 250,000
	WINNSBORO 138KV Capacitor	6/1/2015	6/1/2015	\$ 250,059	\$ 500,000
	Total			\$ 358,642	\$ 750,000

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
968264	Rayburn Project	6/1/2015	6/1/2007

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
968264	BIG SANDY - PERDUE 69KV CKT 1	6/1/2015	6/1/2015
	DIANA - PERDUE 138KV CKT 1	6/1/2013	6/1/2013
	FOREST HILLS REC - MAGNOLIA TAP 69KV CKT 1	6/1/2015	6/1/2015
	FOREST HILLS REC - QUITMAN 69KV CKT 1	6/1/2015	6/1/2015
	GREGGTON - LAKE LAMOND 69KV CKT 1	6/1/2009	6/1/2009
	LONE STAR SOUTH - PITTSBURG 138KV CKT 1	6/1/2011	6/1/2011
	MAGNOLIA TAP - WINNSBORO 69KV CKT 1	6/1/2015	6/1/2015
	SW SHREVEPORT - PORT ROBSON 345KV	6/1/2011	6/1/2011

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
968264	NORTHWEST HENDERSON - OAK HILL #1 138KV CKT 1	6/1/2007	6/1/2007

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
ETEC **AG2-2005-068**

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
ETEC	974927	EES	CSWS	35	3/1/2010	3/1/2045			\$ 6,300,000	\$ -	\$ 524,806	\$ 19,250,000
									\$ 6,300,000	\$ -	\$ 524,806	\$ 19,250,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974927	FULTON - HOPE 115KV CKT 1	6/1/2010	6/1/2010	\$ 107,127	\$ 250,000
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	6/1/2008	6/1/2008	\$ 22,667	\$ 2,500,000
	HUGO POWER PLANT - VALLIANT 345 KV WFEC	6/1/2008	6/1/2008	\$ 145,071	\$ 16,000,000
	WINNSBORO 138KV Capacitor	6/1/2015	6/1/2015	\$ 249,941	\$ 500,000
	Total			\$ 524,806	\$ 19,250,000

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974927	Rayburn Project	6/1/2015	6/1/2007

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974927	BIG SANDY - PERDUE 69KV CKT 1	6/1/2015	6/1/2015
	DIANA - PERDUE 138KV CKT 1	6/1/2013	6/1/2013
	FOREST HILLS REC - MAGNOLIA TAP 69KV CKT 1	6/1/2015	6/1/2015
	FOREST HILLS REC - QUITMAN 69KV CKT 1	6/1/2015	6/1/2015
	GREGGTON - LAKE LAMOND 69KV CKT 1	6/1/2009	6/1/2009
	LONE STAR SOUTH - PITTSBURG 138KV CKT 1	6/1/2011	6/1/2011
	MAGNOLIA TAP - WINNSBORO 69KV CKT 1	6/1/2015	6/1/2015
	SW SHREVEPORT - PORT ROBSON 345KV	6/1/2011	6/1/2011

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974927	NORTHWEST HENDERSON - OAK HILL #1 138KV CKT 1	6/1/2007	6/1/2007

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
GSEC AG2-2005-046

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
GSEC	974618	SECI	SPS	300	5/1/2010	5/1/2040			\$ 54,000,000	\$ -	\$ 63,368,739	
GSEC	987146	SECI	SPS	100	5/1/2010	5/1/2040			\$ 18,000,000	\$ -	\$ 20,723,377	
									\$ 72,000,000	\$ -	\$ 84,092,116	\$ 176,441,296

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974618	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 171,416	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 68,566	\$ 400,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 14,250	\$ 153,114
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 24,191,300	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 977,821	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 1,029,580	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 14,310,812	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 106,324	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 11,082,106	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 7,507,233	\$ 21,000,000
	SPS MUST RUN GENERATION	12/1/2006	12/1/2006		
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 3,909,331	\$ 10,318,679
			Total	\$ 63,368,739	\$ 174,926,183
*Only evaluated for 166 MW in the 2010/11 Winter Peak based upon Network Load forecast.					
987146	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 720,369	\$ 1,515,113
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 2,830	\$ 153,114
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 8,974,005	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 362,733	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 238,098	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 2,608,593	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 1,038,764	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 3,564,955	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 2,414,970	\$ 21,000,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 798,060	\$ 10,318,679
			Total	\$ 20,723,377	\$ 175,041,296
*Only evaluated for 53 MW in the 2010/11 Winter Peak based upon Network Load forecast.					

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974618	Snyder - Altus Jct 138KV	6/1/2006	6/1/2008
	TUCO INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2007	6/1/2008
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008
987146	Snyder - Altus Jct 138KV	6/1/2006	6/1/2008
	TUCO INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2007	6/1/2008
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974618	BC-EARTH INTERCHANGE 115KV	6/1/2015	6/1/2015
	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	CROSBY INTERCHANGE 115/69KV TRANSFORMER CKT 1	6/1/2015	6/1/2015
	CROSBY INTERCHANGE 115/69KV TRANSFORMER CKT 2	6/1/2015	6/1/2015
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2008	6/1/2008
987146	Altus Loop	6/1/2010	6/1/2010
	BC-EARTH INTERCHANGE 115KV	6/1/2015	6/1/2015
	JEC - Swissvale 345KV	6/1/2011	6/1/2011

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KEPC AG2-2005-013

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KEPC	956978	KCPL	WR	30	6/1/2010	6/1/2030			\$ 5,400,000	\$ -	\$ -	\$ -
									\$ 5,400,000	\$ -	\$ -	\$ -

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
956978				\$ -	\$ -
Total				\$ -	\$ -

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
956978	CHASE - MIDIAN 69KV CKT 1	6/1/2014	6/1/2014
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	4/1/2006	3/1/2008
	COUNTY LINE - ROCK CREEK 69KV CKT 1	6/1/2010	6/1/2010
	JEC - Swissvale 345KV	6/1/2011	6/1/2011

Customer Study Number
KEPC AG2-2005-014

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KEPC	983808	WR	WR	62	6/1/2006	6/1/2011	10/1/2010	10/1/2015	\$ 11,160,000	\$ -	\$ 11,164,411	\$ -
									\$ 11,160,000	\$ -	\$ 11,164,411	\$ 56,880,793

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
983808	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 398	\$ 9,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 10,801	\$ 153,114
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2015	6/1/2015	\$ 1,204,981	\$ 2,900,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 671,791	\$ 1,500,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 105,729	\$ 10,318,679
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010	\$ 9,170,711	\$ 42,000,000
Total				\$ 11,164,411	\$ 56,880,793

*Potential redispatch pairs available in Table 5 of report.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
983808	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2015	6/1/2015
	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
983808	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	4/1/2006	3/1/2008
	RHOADES DVAR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	TECUMSEH HILL () 161/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010
	WEPL MUST RUN GENERAION CLIFTON	6/1/2006	6/1/2006

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
KEPC **AG2-2005-015**

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KEPC	961927	WR	EDE	6	6/1/2006	6/1/2011	10/1/2010	10/1/2015	\$ 1,080,000	\$ -	\$ 1,339,608	\$ 207,609,503
									\$ 1,080,000	\$ -	\$ 1,339,608	\$ 207,609,503

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
961927	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2006	3/1/2008	\$ 872,200	\$ 890,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 374	\$ 1,515,113
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2007	\$ 2,995	\$ 150,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 26,036	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 1,052	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 15,490	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 17,152	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 1,013	\$ 3,200,000
	Spearsville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 65,618	\$ 31,000,000
	Spearsville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 44,451	\$ 21,000,000
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010	\$ 293,227	\$ 42,000,000
				Total	\$ 1,339,608
					\$ 207,609,503

*Potential redispatch pairs available in Table 5 of report.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
961927	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
961927	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	4/1/2006	3/1/2008
	FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2010	6/1/2010
	GILL ENERGY CENTER EAST (GEC3 GSU) 138/69/14.4KV TRANSFORMER CKT 1	6/1/2015	6/1/2015
	HARPER CAPACITOR	6/1/2006	10/1/2007
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2010
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2009
	SUB 389 - JOPLIN SOUTHWEST (JOPLINSW) 161/69/12.5KV TRANSFORMER CKT 1	6/1/2014	6/1/2014
	TECUMSEH HILL (T) 161/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
961927	CLARKSVILLE - MUSKOGEE 345KV CKT 1 AEPW	6/1/2015	6/1/2015
	CLARKSVILLE - MUSKOGEE 345KV CKT 1 OKGE	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KEPC AG2-2005-016

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KEPC	964441	SECI	WPEK	62	6/1/2006	6/1/2011	4/1/2008	4/1/2013	\$ 11,160,000	\$ -	\$ 2,343,314	\$ 101,872,617
									\$ 11,160,000	\$ -	\$ 2,343,314	\$ 101,872,617

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
964441	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 7,356	\$ 1,515,113
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 19,835	\$ 153,114
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 302,240	\$ 1,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 283,114	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 384,931	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 19,915	\$ 3,200,000
	Speerville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 790,454	\$ 31,000,000
	Speerville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 535,469	\$ 21,000,000
	Total			\$ 2,343,314	\$ 101,872,617

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
964441	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1	12/1/2006	6/1/2008
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
964441	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1*	4/1/2006	3/1/2008
	RHOADES DVAR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	WEPL MUST RUN GENERAION CLIFTON	6/1/2006	6/1/2006

*Potential redispatch pairs available in Table 5 of report.

Customer Study Number
KMEA AG2-2005-034

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974592	GRDA	KCPL	9	5/1/2006	5/1/2026	6/1/2007	6/1/2027	\$ 1,620,000	\$ -	\$ 1,943,261	\$ 4,400,000
									\$ 1,620,000	\$ -	\$ 1,943,261	\$ 4,400,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974592	WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11	6/1/2006	10/1/2007	\$ 1,931,190	\$ 3,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 8,622	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 3,449	\$ 400,000
	Total			\$ 1,943,261	\$ 4,400,000

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
974592	AEP Tulsa Project	6/1/2006	6/1/2007
	AEPW PLANNED UPGRADE FOR NW ARKANSAS	6/1/2006	6/1/2009
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
974592	BEEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	JEC - Swissvale 345KV	6/1/2011	6/1/2011

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974592	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2005-035

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974596	GRDA	KCPL	6	5/1/2006	5/1/2026	6/1/2007	6/1/2027	\$ 1,080,000	\$ -	\$ 542,637	\$ 4,400,000
									\$ 1,080,000	\$ -	\$ 542,637	\$ 4,400,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974596	WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11	6/1/2006	10/1/2007	\$ 534,882	\$ 3,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 5,539	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 2,216	\$ 400,000
	Total			\$ 542,637	\$ 4,400,000

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974596	AEP Tulsa Project	6/1/2006	6/1/2007
	AEPW PLANNED UPGRADE FOR NW ARKANSAS	6/1/2006	6/1/2009
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974596	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	JEC - Swissvale 345KV	6/1/2011	6/1/2011

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974596	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Customer Study Number
KMEA AG2-2005-036

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974602	GRDA	WR	5	5/1/2009	5/1/2010	5/1/2009	5/1/2010	\$ -	\$ 78,000	\$ 1,267,151	\$ 53,880,793
									\$ -	\$ 78,000	\$ 1,267,151	\$ 53,880,793

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974602	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 11,753	\$ 10,318,679
	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 62	\$ 9,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 7,134	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 2,854	\$ 400,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 462	\$ 153,114
	Wichita - Reno Co 345KV	4/1/2006	10/1/2010	\$ 1,244,886	\$ 42,000,000
	Total			\$ 1,267,151	\$ 53,880,793

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974602	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974602	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2005-039

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974637	GRDA	WR	1	5/1/2009	5/1/2026			\$ -	\$ -	\$ 8,098	\$ 5,400,000
									\$ -	\$ -	\$ 8,098	\$ 5,400,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974637	SUB 110 - ORONOJO JCT. - SUB 167 - RIVERTON 161KV CKT 1	6/1/2015	6/1/2015	\$ 8,098	\$ 5,400,000
				Total	\$ 8,098 \$ 5,400,000

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974637	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Customer Study Number
KMEA AG2-2005-040

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974645	GRDA	WR	2	5/1/2009	5/1/2026			\$ -	\$ -	\$ -	\$ -
									\$ -	\$ -	\$ -	\$ -

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974645	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Customer Study Number
KMEA AG2-2005-041

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Base Plan Funding	Point-to-Point Base	Total Allocated Cos	Total Cost
KMEA	974650	GRDA	WR	3	5/1/2009	5/1/2026			\$ -	\$ 795,600	\$ 4,911	\$ -
									\$ -	\$ 795,600	\$ 4,911	\$ 1,409,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974650	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 55	\$ 9,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 3,469	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 1,387	\$ 400,000
				Total	\$ 4,911 \$ 1,409,000

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974650	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974650	BEE LINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	JEC - Swissvale 345KV	6/1/2011	6/1/2011

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974650	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2005-042

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974656	GRDA	WR	3	5/1/2009	5/1/2026			\$ -	\$ 795,600	\$ 8,717	\$ 11,727,679
									\$ -	\$ 795,600	\$ 8,717	\$ 11,727,679

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974656	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 3,831	\$ 10,318,679
	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 55	\$ 9,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 3,451	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 1,380	\$ 400,000
	Total			\$ 8,717	\$ 11,727,679

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974656	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974656	27TH & CROCO - TECUMSEH HILL 115KV	6/1/2010	6/1/2010
	27TH & CROCO JUNCTION - 41ST & CALIFORNIA 115KV	6/1/2010	6/1/2010
	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	JEC - Swissvale 345KV	6/1/2011	6/1/2011

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974656	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Customer Study Number
KMEA AG2-2005-043

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974658	GRDA	WR	3	5/1/2006	5/1/2026	6/1/2007	6/1/2027	\$ 540,000	\$ 936,000	\$ 93,258	\$ 6,290,000
									\$ 540,000	\$ 936,000	\$ 93,258	\$ 6,290,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974658	SUB 110 - ORONOGO JCT. - SUB 167 - RIVERTON 161KV CKT 1	6/1/2015	6/1/2015	\$ 75,458	\$ 5,400,000
	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	6/1/2006	3/1/2008	\$ 17,800	\$ 890,000
	Total			\$ 93,258	\$ 6,290,000

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974658	AEP Tulsa Project	6/1/2006	6/1/2007
	AEPW PLANNED UPGRADE FOR NW ARKANSAS	6/1/2006	6/1/2009

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974658	NEOSHO 138/69/12.47KV TRANSFORMER	6/1/2009	6/1/2009

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974658	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2005-044

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974660	GRDA	WR	3	5/1/2006	5/1/2026	3/1/2008	3/1/2028	\$ 540,000	\$ 936,000	9,133	14,727,679
									\$ 540,000	\$ 936,000	\$ 9,133	\$ 14,727,679

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974660	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 3,723	\$ 10,318,679
	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 51	\$ 9,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 3,307	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 1,323	\$ 400,000
	WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11	6/1/2006	10/1/2007	\$ 729	\$ 3,000,000
			Total	\$ 9,133	\$ 14,727,679

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974660	AEP Tulsa Project	6/1/2006	6/1/2007
	AEPW PLANNED UPGRADE FOR NW ARKANSAS	6/1/2006	6/1/2009
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974660	BEE LINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1*	4/1/2006	3/1/2008
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2010
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	TECUMSEH HILL () 161/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010

*Potential redispatch pairs available in Table 5 of report.

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974660	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2005-045

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974662	GRDA	WPEK	2	5/1/2006	5/1/2026	10/1/2010	10/1/2030	\$ 360,000	\$ 469,440	\$ 355,643	\$ 61,280,793
									\$ 360,000	\$ 469,440	\$ 355,643	\$ 61,280,793

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974662	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 7,267	\$ 10,318,679
	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 24	\$ 9,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 3,200	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 1,280	\$ 400,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 4	\$ 153,114
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2015	6/1/2015	\$ 7,962	\$ 2,900,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 16,395	\$ 1,500,000
	WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11	6/1/2006	10/1/2007	\$ 560	\$ 3,000,000
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010	\$ 318,951	\$ 42,000,000
			Total	\$ 355,643	\$ 61,280,793

*Potential redispatch pairs available in Table 5 of report.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974662	AEP Tulsa Project	6/1/2006	6/1/2007
	AEPW PLANNED UPGRADE FOR NW ARKANSAS	6/1/2006	6/1/2009
	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974662	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	RHOADES DVAR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	WEPL MUST RUN GENERAION CLIFTON	6/1/2006	6/1/2006

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2005-058

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974976	GRDA	WPEK	3	5/1/2006	5/1/2026	3/1/2008	3/1/2028	\$ 540,000	\$ 704,160	\$ 132,534	\$ 19,127,679
									\$ 540,000	\$ 704,160	\$ 132,534	\$ 19,127,679

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974976	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 6,172	\$ 10,318,679
	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 47	\$ 9,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 3,836	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 1,534	\$ 400,000
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2015	6/1/2015	\$ 97,341	\$ 2,900,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 22,203	\$ 1,500,000
	WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11	6/1/2006	10/1/2007	\$ 1,401	\$ 3,000,000
			Total	\$ 132,534	\$ 19,127,679

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974976	AEP Tulsa Project	6/1/2006	6/1/2007
	AEPW PLANNED UPGRADE FOR NW ARKANSAS	6/1/2006	6/1/2009
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974976	BELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1*	4/1/2006	3/1/2008
	RHOADES DVAR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	WEPL MUST RUN GENERAION CLIFTON	6/1/2006	6/1/2006

*Potential redispatch pairs available in Table 5 of report.

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974976	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2005-059

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974977	GRDA	WPEK	2	5/1/2010	5/1/2026			\$ 360,000	\$ 375,552	\$ 87,426	\$ 16,127,679
									\$ 360,000	\$ 375,552	\$ 87,426	\$ 16,127,679

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974977	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 4,118	\$ 10,318,679
	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 32	\$ 9,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 2,554	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 1,022	\$ 400,000
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2015	6/1/2015	\$ 64,901	\$ 2,900,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 14,799	\$ 1,500,000
				Total	\$ 87,426

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974977	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974977	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	4/1/2006	3/1/2008
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974977	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Customer Study Number
KMEA AG2-2005-060

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974987	GRDA	WR	2	5/1/2010	5/1/2026	10/1/2010	10/1/2026	\$ -	\$ 499,200	\$ 386,997	\$ 58,280,793
									\$ -	\$ 499,200	\$ 386,997	\$ 58,280,793

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974987	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 6,137	\$ 10,318,679
	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 22	\$ 9,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 3,092	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 1,237	\$ 400,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 457	\$ 153,114
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2015	6/1/2015	\$ 5,440	\$ 2,900,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 8,728	\$ 1,500,000
	Wichita - Reno Co 345KV	4/1/2006	10/1/2010	\$ 361,884	\$ 42,000,000
				Total	\$ 386,997

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974987	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974987	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974987	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2005-061

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974988	GRDA	WR	2	5/1/2006	5/1/2026	10/1/2010	10/1/2030	\$ 360,000	\$ 624,000	\$ 386,997	\$ 58,280,793
									\$ 360,000	\$ 624,000	\$ 386,997	\$ 58,280,793

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974988	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 6,137	\$ 10,318,679
	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 22	\$ 9,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 3,092	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 1,237	\$ 400,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 457	\$ 153,114
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2015	6/1/2015	\$ 5,440	\$ 2,900,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 8,728	\$ 1,500,000
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010	\$ 361,884	\$ 42,000,000
	*Potential redispatch pairs available in Table 5 of report.				
			Total	\$ 386,997	\$ 58,280,793

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974988	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	AEP Tulsa Project	6/1/2006	6/1/2007
	AEPW PLANNED UPGRADE FOR NW ARKANSAS	6/1/2006	6/1/2009
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974988	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	RHOADES DVAR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	WEPL MUST RUN GENERAION CLIFTON	6/1/2006	6/1/2006

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974988	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
KMEA AG2-2005-063

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
KMEA	974926	GRDA	WPEK	1	5/1/2010	5/1/2026			\$ 180,000	\$ 187,776	\$ 104,862	\$ 16,127,679
									\$ 180,000	\$ 187,776	\$ 104,862	\$ 16,127,679

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974926	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 1,642	\$ 10,318,679
	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 17	\$ 9,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 1,192	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 477	\$ 400,000
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2015	6/1/2015	\$ 98,569	\$ 2,900,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 2,965	\$ 1,500,000
				Total	\$ 104,862 \$ 16,127,679

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974926	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2015	6/1/2015
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974926	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	TECUMSEH HILL () 161/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010
	BEE LINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	4/1/2006	3/1/2008

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974926	412SUB - KANSAS TAP 161KV CKT 1	6/1/2015	6/1/2015
	412SUB - KERR 161KV CKT 1	6/1/2015	6/1/2015

Customer Study Number
OMPA AG2-2005-067

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
OMPA	974873	OKGE	CSWS	25	2/1/2006	2/1/2015	10/1/2007	10/1/2016	\$ 4,500,000	\$ -	\$ 5,950,322	\$ 160,324,390
									\$ 4,500,000	\$ -	\$ 5,950,322	\$ 160,324,390

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974873	BROWN - EXPLORER TAP 138KV CKT 1	6/1/2008	6/1/2008	\$ 599	\$ 25,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 21,197	\$ 85,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2011	6/1/2011	\$ 2,441	\$ 50,000
	COMANCHE - WALTERS 69KV CKT 1	6/1/2008	6/1/2008	\$ 3,300,000	\$ 3,300,000
	COMANCHE 138/69KV TRANSFORMER CKT 1	6/1/2013	6/1/2013	\$ 2,000,000	\$ 2,000,000
	GLASSES - RUSSETT 138KV CKT 1	6/1/2014	6/1/2014	\$ 786	\$ 10,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 498,504	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 20,150	\$ 2,500,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 67,007	\$ 38,504,390
	Speerville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 23,630	\$ 31,000,000
	Speerville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 16,008	\$ 21,000,000
				Total	\$ 5,950,322 \$ 160,324,390

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974873	CANADIAN SW 138/69KV TRANSFORMER CKT 1	6/1/2013	6/1/2006
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008
	Snyder - Altus Jct 138KV	6/1/2006	6/1/2008
	CHICKASAW & CANEY CREEK CAPACITOR	6/1/2010	10/1/2006

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974873	Altus Loop	6/1/2010	6/1/2010
	Marietta Switch Capacitor	6/1/2010	6/1/2010
	Pink Switch 138 KV Capacitor	6/1/2010	6/1/2010
	Snyder Capacitor Bank	6/1/2010	6/1/2010

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SHDY AG2-2005-056

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
SHDY	974688	OKGE	EES	320	1/8/2008	1/8/2009			\$ -	\$ 3,264,000	\$ -	\$ -
									\$ -	\$ 3,264,000	\$ -	\$ -

*Not evaluated simultaneously with reservation 974689 in study cases.

Customer Study Number
SHDY AG2-2005-057

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
SHDY	974689	OKGE	CSWS	320	1/8/2008	1/8/2009			\$ -	\$ 4,032,000	\$ 144,320	\$ -
									\$ -	\$ 4,032,000	\$ 144,320	\$ 192,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974689	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	6/1/2007	6/1/2007	\$ 81,180	\$ 108,000
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007	\$ 63,140	\$ 84,000
				Total	\$ 144,320

*Not evaluated simultaneously with reservation 974688 in study cases.

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2005-049

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
SPSM	974787	CSWS	SPS	65	1/1/2007	1/1/2012	10/1/2010	10/1/2015	\$ 11,700,000	\$ 6,240,000	\$ 14,927,068	\$ 214,065,182

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974787	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 1,125,618	\$ 10,318,679
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 50,321	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 50,321	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 12,459	\$ 85,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 135,159	\$ 1,515,113
	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	6/1/2007	6/1/2007	\$ 8,310	\$ 108,000
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007	\$ 6,463	\$ 84,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 220,505	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 88,202	\$ 400,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 6,489,269	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 262,299	\$ 2,500,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 3,124,298	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 289,099	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 373,515	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 253,026	\$ 21,000,000
	SPS MUST RUN GENERATION	12/1/2006	12/1/2006		
	Wichita - Reno Co 345KV	4/1/2006	10/1/2010	\$ 2,438,204	\$ 42,000,000
	*Potential redispatch pairs available in Table 5 of report.				
	Total			\$ 14,927,068	\$ 214,065,182

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974787	CHICKASAW & CANEY CREEK CAPACITOR	6/1/2010	10/1/2006
	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1	12/1/2006	6/1/2008
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	12/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	Snyder - Altus Jct 138KV	6/1/2006	6/1/2008
	TUCO INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2007	6/1/2008
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974787	Altus Loop	6/1/2010	6/1/2010
	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	CARLSBAD PLANT 115/69KV TRANSFORMER CKT 1	6/1/2007	1/1/2007
	CARLSBAD PLANT 115/69KV TRANSFORMER CKT 2	6/1/2007	1/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	Mustang-San Andr-Amerada Hess 115KV	6/1/2007	6/1/2008
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
SPSM **AG2-2005-050**

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
SPSM	974799	OKGE	SPS	65	1/1/2007	1/1/2012	10/1/2010	10/1/2015	\$ 11,700,000	\$ 6,240,000	\$ 14,400,594	\$ 212,523,182

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974799	TUCO INTERCHANGE (TUCO XX4) 345/230/113.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 1,155,852	\$ 10,318,679
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 52,105	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 52,105	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 12,978	\$ 85,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2011	6/1/2011	\$ 3,086	\$ 50,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 133,538	\$ 1,515,113
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 6,475,194	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 261,730	\$ 2,500,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 3,072,235	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 285,723	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 190,113	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 128,786	\$ 21,000,000
	SPS MUST RUN GENERATION	12/1/2006	12/1/2006		
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010	\$ 2,577,149	\$ 42,000,000
			Total	\$ 14,400,594	\$ 212,523,182

*Potential redispatch pairs available in Table 5 of report.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974799	CHICKASAW & CANEY CREEK CAPACITOR	6/1/2010	10/1/2006
	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1	12/1/2006	6/1/2008
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	12/1/2006	6/1/2007
	Snyder - Altus Jct 138KV	6/1/2006	6/1/2008
	TUCO INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2007	6/1/2008
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974799	Altus Loop	6/1/2010	6/1/2010
	CARLSBAD PLANT 115/69KV TRANSFORMER CKT 1	6/1/2007	1/1/2007
	CARLSBAD PLANT 115/69KV TRANSFORMER CKT 2	6/1/2007	1/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	Mustang-San Andr-Amerada Hess 115KV	6/1/2007	6/1/2008
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2005-051

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
SPSM	974801	OKGE	SPS	50	1/1/2007	1/1/2012	6/1/2008	6/1/2013	\$ 9,000,000	\$ 4,800,000	\$ 110,797	
SPSM	974804	OKGE	SPS	50	1/1/2007	1/1/2012	6/1/2008	6/1/2013	\$ 9,000,000	\$ 4,800,000	\$ 110,797	
SPSM	974806	OKGE	SPS	50	1/1/2007	1/1/2012	6/1/2008	6/1/2013	\$ 9,000,000	\$ 4,800,000	\$ 110,797	
SPSM	974809	OKGE	SPS	50	1/1/2007	1/1/2012	6/1/2008	6/1/2013	\$ 9,000,000	\$ 4,800,000	\$ 110,797	
									\$ 36,000,000	\$ 19,200,000	\$ 443,188	\$ 10,953,679

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974801	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 7,151	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 7,151	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 2,050	\$ 85,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2011	6/1/2011	\$ 1,814	\$ 50,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 92,631	\$ 10,318,679
				Total	\$ 110,797 \$ 10,953,679
974804	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 7,151	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 7,151	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 2,050	\$ 85,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2011	6/1/2011	\$ 1,814	\$ 50,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 92,631	\$ 10,318,679
				Total	\$ 110,797 \$ 10,953,679
974806	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 7,151	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 7,151	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 2,050	\$ 85,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2011	6/1/2011	\$ 1,814	\$ 50,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 92,631	\$ 10,318,679
				Total	\$ 110,797 \$ 10,953,679
974809	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 7,151	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 7,151	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 2,050	\$ 85,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2011	6/1/2011	\$ 1,814	\$ 50,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 92,631	\$ 10,318,679
				Total	\$ 110,797 \$ 10,953,679

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974801, 974804, 974806, 974809	CHICKASAW & CANEY CREEK CAPACITOR	6/1/2010	10/1/2006
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	Snyder - Altus Jct 138KV	6/1/2006	6/1/2008
	TUCO INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2007	6/1/2008
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974801, 974804, 974806, 974809	Altus Loop	6/1/2010	6/1/2010
	HARPER CAPACITOR	6/1/2006	10/1/2007
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2005-052

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
SPSM	974814	MPS	SPS	35	1/1/2007	1/1/2012	10/1/2010	10/1/2015	\$ 6,300,000	\$ 3,360,000	\$ 8,059,827	
SPSM	974815	MPS	SPS	35	1/1/2007	1/1/2012	10/1/2010	10/1/2015	\$ 6,300,000	\$ 3,360,000	\$ 8,059,827	
									\$ 12,600,000	\$ 6,720,000	\$ 16,119,654	\$ 217,373,182

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974814	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 24,847	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 24,847	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 5,931	\$ 85,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 74,312	\$ 1,515,113
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 52,182	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 20,873	\$ 400,000
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2014	6/1/2014	\$ 259,593	\$ 2,000,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 105,250	\$ 1,500,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 3,539,695	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 143,076	\$ 2,500,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 1,748,964	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 159,485	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 411,559	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 278,798	\$ 21,000,000
	SPS MUST RUN GENERATION	12/1/2006	12/1/2006		
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 566,837	\$ 10,318,679
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010	\$ 643,578	\$ 42,000,000
				Total	\$ 8,059,827
					\$ 217,373,182
974815	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 24,847	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 24,847	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 5,931	\$ 85,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 74,312	\$ 1,515,113
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 52,182	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 20,873	\$ 400,000
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2014	6/1/2014	\$ 259,593	\$ 2,000,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 105,250	\$ 1,500,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 3,539,695	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 143,076	\$ 2,500,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 1,748,964	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 159,485	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 411,559	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 278,798	\$ 21,000,000
	SPS MUST RUN GENERATION	12/1/2006	12/1/2006		
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 566,837	\$ 10,318,679
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010	\$ 643,578	\$ 42,000,000
				Total	\$ 8,059,827
					\$ 217,373,182

*Potential redispach pairs available in Table 5 of report.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974814, 974815	CHICKASAW & CANEY CREEK CAPACITOR	6/1/2010	10/1/2008
	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1	12/1/2006	6/1/2008
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	12/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	Snyder - Altus Jct 138KV	6/1/2006	6/1/2008
	TUCO INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2007	6/1/2008
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974814, 974815	Altus Loop	6/1/2010	6/1/2010
	BC-EARTH INTERCHANGE 115KV	6/1/2015	6/1/2015
	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	CARLSBAD PLANT 115/69KV TRANSFORMER CKT 1	6/1/2007	1/1/2007
	CARLSBAD PLANT 115/69KV TRANSFORMER CKT 2	6/1/2007	1/1/2007
	Mustang-San Andr-Amerada Hess 115KV	6/1/2007	6/1/2008
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010

Possible Third Party Limitations

Reservation	Upgrade Name	COD	EOC
974814, 974815	2SHARSN 69.0 - EAST LYNNE TAP 69KV CKT 1	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
SPSM AG2-2005-053

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
SPSM	974790	CSWS	SPS	50	1/1/2007	1/1/2012	6/1/2008	6/1/2013	\$ 9,000,000	\$ 4,800,000	\$ 268,402	
SPSM	974791	CSWS	SPS	50	1/1/2007	1/1/2012	6/1/2008	6/1/2013	\$ 9,000,000	\$ 4,800,000	\$ 268,402	
SPSM	974793	CSWS	SPS	50	1/1/2007	1/1/2012	6/1/2008	6/1/2013	\$ 9,000,000	\$ 4,800,000	\$ 268,402	
SPSM	974797	CSWS	SPS	50	1/1/2007	1/1/2012	6/1/2008	6/1/2013	\$ 9,000,000	\$ 4,800,000	\$ 268,402	
									\$ 36,000,000	\$ 19,200,000	\$ 1,073,608	\$ 12,495,679

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974790	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 8,244	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 8,244	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 2,376	\$ 85,000
	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	6/1/2007	6/1/2007	\$ 4,628	\$ 108,000
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007	\$ 3,599	\$ 84,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 94,890	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 37,956	\$ 400,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 108,465	\$ 10,318,679
		Total		\$ 268,402	\$ 12,495,679
974791	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 8,244	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 8,244	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 2,376	\$ 85,000
	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	6/1/2007	6/1/2007	\$ 4,628	\$ 108,000
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007	\$ 3,599	\$ 84,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 94,890	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 37,956	\$ 400,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 108,465	\$ 10,318,679
		Total		\$ 268,402	\$ 12,495,679
974793	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 8,244	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 8,244	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 2,376	\$ 85,000
	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	6/1/2007	6/1/2007	\$ 4,628	\$ 108,000
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007	\$ 3,599	\$ 84,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 94,890	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 37,956	\$ 400,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 108,465	\$ 10,318,679
		Total		\$ 268,402	\$ 12,495,679
974797	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 8,244	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 8,244	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 2,376	\$ 85,000
	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	6/1/2007	6/1/2007	\$ 4,628	\$ 108,000
	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	6/1/2007	6/1/2007	\$ 3,599	\$ 84,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 94,890	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 37,956	\$ 400,000
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 108,465	\$ 10,318,679
		Total		\$ 268,402	\$ 12,495,679

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974790, 974791, 974793, 974797	CHICKASAW & CANEY CREEK CAPACITOR	6/1/2010	10/1/2006
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	Snyder - Altus Jct 138KV	6/1/2006	6/1/2008
	TUCO INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2007	6/1/2008
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974790, 974791, 974793, 974797	Altus Loop	6/1/2010	6/1/2010
	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	HARPER CAPACITOR	6/1/2006	10/1/2007
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
SPSM **AG2-2005-054**

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
SPSM	974817	MPS	SPS	50	1/1/2007	1/1/2012	10/1/2010	10/1/2015	\$ 9,000,000	\$ 4,800,000	\$ 2,084,397	
SPSM	974818	MPS	SPS	50	1/1/2007	1/1/2012	10/1/2010	10/1/2015	\$ 9,000,000	\$ 4,800,000	\$ 2,084,397	
SPSM	974819	MPS	SPS	50	1/1/2007	1/1/2012	10/1/2010	10/1/2015	\$ 9,000,000	\$ 4,800,000	\$ 2,084,397	
SPSM	974820	MPS	SPS	50	1/1/2007	1/1/2012	10/1/2010	10/1/2015	\$ 9,000,000	\$ 4,800,000	\$ 2,084,397	
									\$ 36,000,000	\$ 19,200,000	\$ 8,337,588	\$ 163,069,503

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974817	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 41,770	\$ 1,515,113
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2014	6/1/2014	\$ 370,204	\$ 2,000,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 29,721	\$ 1,500,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 219,530	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 8,873	\$ 2,500,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 1,062,310	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 176,362	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 104,701	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 70,926	\$ 21,000,000
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010		
			Total	\$ 2,084,397	\$ 163,069,503
974818	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 41,770	\$ 1,515,113
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2014	6/1/2014	\$ 370,204	\$ 2,000,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 29,721	\$ 1,500,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 219,530	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 8,873	\$ 2,500,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 1,062,310	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 176,362	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 104,701	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 70,926	\$ 21,000,000
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010		
			Total	\$ 2,084,397	\$ 163,069,503
974819	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 41,770	\$ 1,515,113
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2014	6/1/2014	\$ 370,204	\$ 2,000,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 29,721	\$ 1,500,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 219,530	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 8,873	\$ 2,500,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 1,062,310	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 176,362	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 104,701	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 70,926	\$ 21,000,000
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010		
			Total	\$ 2,084,397	\$ 163,069,503
974820	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 41,770	\$ 1,515,113
	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	6/1/2014	6/1/2014	\$ 370,204	\$ 2,000,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 29,721	\$ 1,500,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 219,530	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 8,873	\$ 2,500,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 1,062,310	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 176,362	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 104,701	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 70,926	\$ 21,000,000
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010		
			Total	\$ 2,084,397	\$ 163,069,503

*Potential redispatch pairs available in Table 5 of report.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974817, 974818, 974819, 974820	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974817, 974818, 974819, 974820	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010

Possible Third Party Limitations

Reservation	Upgrade Name	COD	EOC
974817, 974818, 974819, 974820	ZSHARSN 69.0 - EAST LYNNE TAP 69KV CKT 1	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
SPSM **AG2-2005-055**

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
SPSM	974832	AMRN	SPS	50	1/1/2007	1/1/2012	10/1/2010	10/1/2015	\$ 9,000,000	\$ 4,800,000	\$ 11,193,206	\$ 215,373,182

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974832	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 823,961	\$ 10,318,679
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 36,297	\$ 250,000
	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	6/1/2010	6/1/2010	\$ 36,297	\$ 250,000
	CACHE - SNYDER 138KV CKT 1	6/1/2008	6/1/2008	\$ 8,798	\$ 85,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 105,858	\$ 1,515,113
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	6/1/2010	6/1/2010	\$ 75,665	\$ 1,000,000
	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	6/1/2010	6/1/2010	\$ 30,266	\$ 400,000
	KNOLL 230/115KV TRANSFORMER CKT 1	6/1/2010	6/1/2010	\$ 122,768	\$ 1,500,000
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 5,001,128	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 202,147	\$ 2,500,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 2,475,187	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 226,486	\$ 3,200,000
	Spearsville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 517,361	\$ 31,000,000
	Spearsville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 350,470	\$ 21,000,000
	SPS MUST RUN GENERATION	12/1/2006	12/1/2006		
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010	\$ 1,180,517	\$ 42,000,000
				Total	\$ 11,193,206

*Potential redispatch pairs available in Table 5 of report.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974832	CHICKASAW & CANEY CREEK CAPACITOR	6/1/2010	10/1/2008
	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1	12/1/2006	6/1/2008
	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	12/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	Snyder - Altus Jct 138KV	6/1/2006	6/1/2008
	TUCO INTERCHANGE 230/115KV TRANSFORMER CKT 1	12/1/2007	6/1/2008
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
974832	Altus Loop	6/1/2010	6/1/2010
	BC-EARTH INTERCHANGE 115KV	6/1/2015	6/1/2015
	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	6/1/2010	6/1/2010
	CARLSBAD PLANT 115/69KV TRANSFORMER CKT 1	6/1/2007	1/1/2007
	CARLSBAD PLANT 115/69KV TRANSFORMER CKT 2	6/1/2007	1/1/2007
	Mustang-San Andr-Amerada Hess 115KV	6/1/2007	6/1/2008

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
UCU AG2-2005-004D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
UCU	897453	CSWS	MPS	130	6/1/2007	6/1/2011	10/1/2007	10/1/2011	\$ -	\$ 10,052,640	\$ 4,192	\$ 9,000
									\$ -	\$ 10,052,640	\$ 4,192	\$ 9,000

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
897453	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 4,192	\$ 9,000
				Total	\$ 4,192

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
897453	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	WHITNEY 138/69/12.5KV TRANSFORMER	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
897453	ANACONDA - FREEMAN 69KV CKT 1	6/1/2006	4/1/2008
	ANACONDA - HARRISONVILLE WEST 69KV CKT 1	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
897453	WHITNEY 138/69/12.5KV TRANSFORMER	6/1/2007	6/1/2007

The following facilities limit the renewal of the point-to-point request.

Reservation	Upgrade Name	COD	EOC
897453	CHEROKEE REC - KNOX LEE 138KV CKT 1	6/1/2015	6/1/2015
	ROCK HILL - TATUM 138KV CKT 1	6/1/2015	6/1/2015

Possible Third Party Limitations

Reservation	Upgrade Name	COD	EOC
897453	APRIL - WALDEN 138KV CKT 1	6/1/2015	6/1/2015
	GRIMES - WALDEN 138KV CKT 1	6/1/2013	6/1/2013
	GRMXF 345 345/138KV TRANSFORMER CKT 1	6/1/2013	6/1/2013
	GRMXF 345 345/138KV TRANSFORMER CKT 2	6/1/2013	6/1/2013
	LINE 558 TAP - MT. ZION 138KV CKT 1	6/1/2013	6/1/2013

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
UCU AG2-2005-078D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
UCU	977013	WPEK	MPS	20	7/1/2006	7/1/2012	10/1/2007	10/1/2013	\$ 360,000	\$ 2,319,840	\$ 1,598,531	
UCU	977014	WPEK	MPS	20	7/1/2006	7/1/2017	10/1/2007	10/1/2018	\$ -	\$ 4,253,040	\$ 1,598,531	
									\$ 360,000	\$ 6,572,880	\$ 3,197,062	\$ 166,207,504

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
977013	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 11,054	\$ 153,114
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 183,027	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 7,398	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 145,914	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 130,166	\$ 38,504,390
	Speerville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 412,181	\$ 21,000,000
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 1,013	\$ 3,200,000
	Speerville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 608,458	\$ 31,000,000
	WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11	6/1/2006	10/1/2007	\$ 99,320	\$ 3,000,000
			Total	\$ 1,598,531	\$ 166,207,504
977014	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 11,054	\$ 153,114
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 183,027	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 7,398	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 145,914	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 130,166	\$ 38,504,390
	Speerville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 412,181	\$ 21,000,000
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 1,013	\$ 3,200,000
	Speerville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 608,458	\$ 31,000,000
	WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11	6/1/2006	10/1/2007	\$ 99,320	\$ 3,000,000
			Total	\$ 1,598,531	\$ 166,207,504

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
977013	EAST LIBERAL CAPACITOR	6/1/2006	6/1/2007
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008
977014	EAST LIBERAL CAPACITOR	6/1/2006	6/1/2007
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
977013	AVONDALE - GLADSTONE 161KV CKT 1	6/1/2011	6/1/2011
	RHOADES DVAR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
977014	AVONDALE - GLADSTONE 161KV CKT 1	6/1/2011	6/1/2011
	RHOADES DVAR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
UCU AG2-2005-079D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
UCU	977015	WPEK	MPS	40	7/1/2006	7/1/2012	10/1/2007	10/1/2013	\$ 720,000	\$ 4,639,680	\$ 5,211,357	
UCU	977018	WPEK	MPS	40	7/1/2006	7/1/2017	10/1/2007	10/1/2018	\$ -	\$ 8,506,080	\$ 5,211,357	
									\$ 720,000	\$ 13,145,760	\$ 10,422,714	\$ 167,461,004

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
977015	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 1,153	\$ 9,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 22,307	\$ 153,114
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2006	4/1/2008	\$ 2,122,250	\$ 4,244,500
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 353,681	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 14,296	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 304,528	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 274,913	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 2,700	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 1,261,181	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 854,348	\$ 21,000,000
	*Not evaluated simultaneously with reservation 977018 in study cases.			Total	\$ 5,211,357
977018	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 1,153	\$ 9,000
	GREENSBURG - JUDSON LARGE 115KV CKT 1	12/1/2007	12/1/2007	\$ 22,307	\$ 153,114
	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	6/1/2006	4/1/2008	\$ 2,122,250	\$ 4,244,500
	Mooreland - Potter 345 kV SPS	1/1/2010	1/1/2010	\$ 353,681	\$ 61,850,000
	Mooreland - Potter 345 kV WFEC	1/1/2010	1/1/2010	\$ 14,296	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 304,528	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 274,913	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 2,700	\$ 3,200,000
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 1,261,181	\$ 31,000,000
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 854,348	\$ 21,000,000
	*Not evaluated simultaneously with reservation 977015 in study cases.			Total	\$ 5,211,357

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
977015	EAST LIBERAL CAPACITOR	6/1/2006	6/1/2007
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008
977018	EAST LIBERAL CAPACITOR	6/1/2006	6/1/2007
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
977015	ANACONDA - FREEMAN 69KV CKT 1	6/1/2006	4/1/2008
	ANACONDA - HARRISONVILLE WEST 69KV CKT 1	6/1/2006	10/1/2007
	RHOADES DVAR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
977018	ANACONDA - FREEMAN 69KV CKT 1	6/1/2006	4/1/2008
	ANACONDA - HARRISONVILLE WEST 69KV CKT 1	6/1/2006	10/1/2007
	RHOADES DVAR	6/1/2006	6/1/2007
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer **Study Number**
WFEC **AG2-2005-062**

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
WFEC	971951	WFEC	WFEC	250	5/1/2010	5/1/2035			\$ 17,100,000	\$ -	\$ 18,116,369	\$ 62,024,503
									\$ 17,100,000	\$ -	\$ 18,116,369	\$ 62,024,503

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
971951	BROWN - EXPLORER TAP 138KV CKT 1	6/1/2008	6/1/2008	\$ 24,401	\$ 25,000
	BROWN - RUSSETT 138KV CKT 1 WFEC	12/1/2010	12/1/2010	\$ 100,000	\$ 100,000
	CANADIAN - CEDAR LANE 138KV CKT 1	6/1/2011	6/1/2011	\$ 37,219	\$ 50,000
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 22,630	\$ 1,515,113
	GLASSES - RUSSETT 138KV CKT 1	6/1/2014	6/1/2014	\$ 9,214	\$ 10,000
	HUGO POWER PLANT - VALLIANT 345 KV AEPW	6/1/2008	6/1/2008	\$ 2,373,507	\$ 2,500,000
	HUGO POWER PLANT - VALLIANT 345 KV WFEC	6/1/2008	6/1/2008	\$ 15,190,446	\$ 16,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 203,005	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 35,947	\$ 3,200,000
	RUSSETT - RUSSETT 138KV CKT 1 OKGE	12/1/2010	12/1/2010	\$ 45,000	\$ 45,000
	RUSSETT - RUSSETT 138KV CKT 1 WFEC	12/1/2010	12/1/2010	\$ 75,000	\$ 75,000
	Total			\$ 18,116,369	\$ 62,024,503

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
971951	CANADIAN SW 138/69KV TRANSFORMER CKT 1	6/1/2013	6/1/2006
	CHICKASAW & CANEY CREEK CAPACITOR	6/1/2010	10/1/2006
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the customer.

Reservation	Upgrade Name	COD	EOC
971951	Marietta Switch Capacitor	6/1/2010	6/1/2010
	Pink Switch 138 KV Capacitor	6/1/2010	6/1/2010
	WELEETKA - WELEETKA 138KV CKT 1 AEPW	6/1/2014	6/1/2014
	WELEETKA - WELEETKA 138KV CKT 1 SWPA	6/1/2014	6/1/2014

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
971951	CLARKSVILLE - MUSKOGEE 345KV CKT 1 AEPW	6/1/2015	6/1/2015
	CLARKSVILLE - MUSKOGEE 345KV CKT 1 OKGE	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
WRGS AG2-2005-001D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
WRGS	919284	WR	WR	3	10/1/2006	10/1/2007	10/1/2010	10/1/2011	\$ -	\$ 46,800	\$ 682,460	\$ -
									\$ -	\$ 46,800	\$ 682,460	\$ 142,778,503

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost	
919284	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 34	\$ 9,000	
	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 125	\$ 1,515,113	
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2007	\$ 1,231	\$ 150,000	
	JARBALO JUNCTION SWITCHING STATION - LAWRENCE ENERGY CENTER UNIT 4 115KV CK	6/1/2010	6/1/2010	\$ 400,000	\$ 400,000	
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 2,676	\$ 5,000,000	
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 2,511	\$ 38,504,390	
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 338	\$ 3,200,000	
	Spearville - Mooreland 345 kV SUNC	1/1/2010	1/1/2010	\$ 11,922	\$ 31,000,000	
	Spearville - Mooreland 345 kV WFEC	1/1/2010	1/1/2010	\$ 8,076	\$ 21,000,000	
	Wichita - Reno Co 345KV	4/1/2006	10/1/2010	\$ 255,547	\$ 42,000,000	
				Total	\$ 682,460	\$ 142,778,503

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
919284	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
919284	27TH & CROCO - TECUMSEH HILL 115KV	6/1/2010	6/1/2010
	27TH & CROCO JUNCTION - 41ST & CALIFORNIA 115KV	6/1/2010	6/1/2010
	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	4/1/2006	3/1/2008
	COUNTY LINE - ROCK CREEK 69KV CKT 1	6/1/2010	6/1/2010
	COUNTY LINE (COLINE5X) 115/69/34.5KV TRANSFORMER CKT 1	6/1/2010	6/1/2010
	HARPER CAPACITOR	6/1/2006	10/1/2007
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	Kereford-Earhart-Walnut115	6/1/2011	6/1/2011
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010

Customer Study Number
WRGS AG2-2005-032D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
WRGS	974561	OKGE	WR	300	1/1/2006	1/1/2021	10/1/2010	10/1/2025	\$ 54,000,000	\$ -	\$ 14,621,364	\$ -
									\$ 54,000,000	\$ -	\$ 14,621,364	\$ 55,227,679

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost	
974561	BUCYRUS - STILWELL 161KV CKT 1	6/1/2010	6/1/2010	\$ 1,653	\$ 9,000	
	KELLY - SOUTH SENECA 115KV CKT 1	6/1/2015	6/1/2015	\$ 1,415,367	\$ 2,900,000	
	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	1/1/2010	1/1/2010	\$ 411,289	\$ 10,318,679	
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010	\$ 12,793,055	\$ 42,000,000	
				Total	\$ 14,621,364	\$ 55,227,679

*Potential redispatch pairs available in Table 5 of report.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
974561	CLAY CENTER - GREENLEAF 115KV CKT 1	6/1/2015	6/1/2015
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
974561	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	4/1/2006	3/1/2008
	HALSTEAD SOUTH - SEDGWICK COUNTY NO. 12 COLWICH 138KV CKT 1	6/1/2013	6/1/2013
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	LAWRENCE HILL - WREN 115KV CKT 1	6/1/2011	6/1/2011

Credits may be required for the following network upgrades directly assigned to transmission customers in previous aggregate study.

Reservation	Upgrade Name	COD	EOC
974561	CLARKSVILLE - MUSKOGEE 345KV CKT 1 AEPW	6/1/2015	6/1/2015
	CLARKSVILLE - MUSKOGEE 345KV CKT 1 OKGE	6/1/2015	6/1/2015

Table 2 - Additional Details for Each Request Including All Facility Upgrades Required and Allocated Costs for Each Upgrade

Customer Study Number
 WRGS AG2-2005-033D

Customer	Reservation	POR	POD	Requested Amount	Requested Start Date	Requested Stop Date	Deferred Start Date	Deferred Stop Date	Potential Base Plan Funding Allowable	Point-to-Point Base Rate	E & C Cost of Upgrades Allocated to Customer	Total E & C Cost of Upgrades Assigned to Customer
WRGS	974573	WR	EES	108	1/1/2006	1/1/2007	10/1/2010	10/1/2011	\$ -	\$ 1,101,600	\$ 7,844,266	\$ 209,719,503
									\$ -	\$ 1,101,600	\$ 7,844,266	\$ 209,719,503

Reservation	Upgrade Name	COD	EOC	Allocated E & C Cost	Total E & C Cost
974573	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	6/1/2009	6/1/2009	\$ 5,736	\$ 1,515,113
	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	6/1/2007	6/1/2007	\$ 50,702	\$ 150,000
	Mooreland - Potter 345 KV SPS	1/1/2010	1/1/2010	\$ 505,052	\$ 61,850,000
	Mooreland - Potter 345 KV WFEC	1/1/2010	1/1/2010	\$ 20,414	\$ 2,500,000
	Mooreland 345/138 kV Transformer	1/1/2010	1/1/2010	\$ 216,508	\$ 5,000,000
	Potter - Roosevelt 345KV	6/1/2009	6/1/2009	\$ 265,497	\$ 38,504,390
	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	6/1/2009	6/1/2009	\$ 14,514	\$ 3,200,000
	Spearville - Mooreland 345 KV SUNC	1/1/2010	1/1/2010	\$ 959,260	\$ 31,000,000
	Spearville - Mooreland 345 KV WFEC	1/1/2010	1/1/2010	\$ 649,821	\$ 21,000,000
	WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11	6/1/2006	10/1/2007	\$ 431,918	\$ 3,000,000
	Wichita - Reno Co 345KV*	4/1/2006	10/1/2010	\$ 4,724,844	\$ 42,000,000
			Total	\$ 7,844,266	\$ 209,719,503

*Potential redispatch pairs available in Table 5 of report.

Construction Pending - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
974573	HEC-HEC GT-Circle 115KV	6/1/2007	4/1/2006
	LACYGNE - PAOLA 345KV CKT 1	6/1/2010	6/1/2006
	PLAINVILLE CAPACITOR	6/1/2006	6/1/2007
	TUCO INTERCHANGE 230KV	6/1/2007	6/1/2008

Expansion Plan - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer.

Reservation	Upgrade Name	COD	EOC
974573	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	4/1/2006	3/1/2008
	FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2010	6/1/2010
	HARPER CAPACITOR	6/1/2006	10/1/2007
	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	6/1/2010	6/1/2010
	JEC - Swissvale 345KV	6/1/2011	6/1/2011
	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010
	PRATT CITY CAPACITOR	6/1/2006	10/1/2007
	RHOADES - PHILLIPSBURG 115KV	6/1/2010	6/1/2010
	SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	6/1/2009	6/1/2009
	TECUMSEH HILL () 161/115/13.8KV TRANSFORMER CKT 1	6/1/2010	6/1/2010

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Transmission Owner	Upgrade	Solution	Minimum ATC per Upgrade (MW)	Season of Minimum Allocated ATC	Earliest Date Upgrade Required (COD)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AEPW	ALTUS JCT TAP - RUSSELL 138KV CKT 1 AEPW	Terminal Equipment Upgrade	661	15SP	6/1/2010	6/1/2010	\$250,000
AEPW	BROKEN BOW - CRAIG JUNCTION 138KV CKT 1	Rebuild 7.66 miles of 3/0 CW CU with 795 ACSR	0	10SP	10/1/2006	6/1/2008	\$4,000,000
AEPW	CACHE - SNYDER 138KV CKT 1	Replace Snyder wavetraps	0	10SP	6/1/2008	6/1/2008	\$85,000
AEPW	EAST CENTRAL HENRYETTA - OKMULGEE 138KV CKT 1	Replace Okmulgee Wavetraps	0	07SP	6/1/2007	6/1/2007	\$108,000
AEPW	EAST CENTRAL HENRYETTA - WELEETKA 138KV CKT 1	Replace Weleetka Wavetraps	0	07SP	6/1/2007	6/1/2007	\$84,000
AEPW	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 AEPW	Reconductor 1.9 miles with ACCC. Replace wave trap jumpers at Riverside.	595	10SP	6/1/2010	6/1/2010	\$1,000,000
AEPW	FULTON - HOPE 115KV CKT 1	Terminal Equipment Upgrade	263	10SP	6/1/2010	6/1/2010	\$250,000
AEPW	HUGO POWER PLANT - VALLIANT 345 KV AEPW	New Valliant 345 KV line terminal	426	10WP	6/1/2008	6/1/2008	\$2,500,000
AEPW	WINNSBORO 138KV Capacitor	Install 21.6 MVAR cap bank @ Winnsboro 138 kV	56	15SP	6/1/2015	6/1/2015	\$500,000
EMDE	Nichols St. Sub Bus - Nichols St. Sub 69KV	New connection between EDE Nichols St. Sub Bus # 59542 and Springfield City Utilities Nichols St. Sub #59925	386	15SP	6/1/2013	6/1/2013	\$1,000,000
EMDE	SUB 110 - ORONOGO JCT. - SUB 167 - RIVERTON 161KV CKT 1	Reconductor Oronogo 59467 to Riverton 59469 with Bundled 556 ACSR	241	15SP	6/1/2015	6/1/2015	\$5,400,000
EMDE	SUB 110 - ORONOGO JCT. (ORONOGO) 161/69/12.5KV TRANSFORMER CKT 1	Install new 161/12 kV 22.4 transmer and take load off 69 kV system	469	15SP	6/1/2013	6/1/2013	\$2,000,000
GRRD	AFTON (AFTAUTO1) 161/69/13.8KV TRANSFORMER CKT 1	Replace 50 MVA Transformer with 84 MVA unit.	0	06SP	6/1/2006	3/1/2008	\$890,000
KACP	BUCYRUS - STILWELL 161KV CKT 1	Rebuild Bucyrus line terminal so transmission line rating can be increased to conductor limits.	45	15SP	6/1/2010	6/1/2010	\$9,000
KACP	WEST GARDNER (WGARD 11) 345/161/13.8KV TRANSFORMER CKT 11	Replace existing transformer with larger one	122	06SH	6/1/2006	10/1/2007	\$3,000,000
MIDW	KNOLL 230/115KV TRANSFORMER CKT 1	Replace existing Transformer with 150 MVA Transformer	410	10SP	6/1/2010	6/1/2010	\$1,500,000
MIPU	HOOK ROAD - LAKE WINNEBAGO - PLEASANT HILL 161KV CKT 1	Replace terminal equipment to allow for higher rating	159	15SP	6/1/2014	6/1/2014	\$2,000,000
MIPU	MARTIN CITY - TURNER ROAD SUBSTATION 161KV CKT 1	Upgrade to bundled 795 26/7 ACSR conductor	0	06SP	6/1/2006	4/1/2008	\$4,244,500
OKGE	BROWN - EXPLORER TAP 138KV CKT 1	Upgrade CT to 800A at Brown.	0	15SP	6/1/2008	6/1/2008	\$25,000
OKGE	CANADIAN - CEDAR LANE 138KV CKT 1	Replace 800A trap at Cedar Lane	419	15SP	6/1/2011	6/1/2011	\$50,000
OKGE	EXPLORER GLENPOOL - RIVERSIDE STATION 138KV CKT 1 OKGE	Reconductor 1.82 miles line with Drake ACCC/TW.	595	10SP	6/1/2010	6/1/2010	\$400,000
OKGE	GLASSES - RUSSETT 138KV CKT 1	There is the possibility that the CTR could be increased at Russett. Relays will have to be verified.	202	15SP	6/1/2014	6/1/2014	\$10,000
OKGE	RUSSETT - RUSSETT 138KV CKT 1 OKGE	Replace trap and increase CTR. Pending verification of relays.	229	10WP	12/1/2010	12/1/2010	\$45,000
SPS	CURRY COUNTY INTERCHANGE - ROOSEVELT COUNTY INTERCHANGE 115KV CKT 2	Upgrade Roosevelt to Curry 115 kV circuit w/795 ACSR	95	15SP	6/1/2009	6/1/2009	\$1,515,113
SPS	Mooreland - Potter 345 kV SPS	New 345 kV line from Potter to Mooreland on wooden h-frame structures.	0	15SP	1/1/2010	1/1/2010	\$61,850,000
SPS	Potter - Roosevelt 345KV	New 345 kV circuit from Potter - Roosevelt 2-795 ACSR & 345/230 kV 560 MVA transformer	95	15SP	6/1/2009	6/1/2009	\$38,504,390
SPS	ROOSEVELT COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Add 2nd transformer 230/115 kV 252 MVA	95	15SP	6/1/2009	6/1/2009	\$3,200,000
SPS	SPS MUST RUN GENERATION	Must Run Requirement of Cunningham #2 and Maddox #1 to prevent Voltage Collapse in Winter Peaks for the Tolk to Eddy 345 kV line outage	0	07WP	12/1/2006	12/1/2006	Indeterminate
SPS	TUCO INTERCHANGE (TUCO XX4) 345/230/13.2KV TRANSFORMER CKT 1	Install 2nd 345/230 kv at Tuco	1469	10SP	1/1/2010	1/1/2010	\$10,318,679
SUNC	Spearville - Mooreland 345 kV SUNC	New 345 kV line from Spearville to Kansas/Oklahoma Stateline	0	15SP	1/1/2010	1/1/2010	\$31,000,000
WEPL	GREENSBURG - JUDSON LARGE 115KV CKT 1	Replace relaying	0	15SP	12/1/2007	12/1/2007	\$153,114
WERE	GILL ENERGY CENTER EAST - MACARTHUR 69KV CKT 1	Replace substation bus and jumpers at MacArthur 69 kV.	0	10SP	6/1/2007	6/1/2007	\$150,000
WERE	JARBALO JUNCTION SWITCHING STATION - LAWRENCE ENERGY CENTER UNIT 4 115KV CKT 1	Uprate 3.73 mile LEC-Jarbalo 115 kV line.	2	10SP	6/1/2010	6/1/2010	\$400,000
WERE	KELLY - SOUTH SENECA 115KV CKT 1	Rebuild 10.28 mile line with 1192.5 kcmil ACSR and replace CTs.	357	15SP	6/1/2015	6/1/2015	\$2,900,000
WERE	Wichita - Reno Co 345KV	Build 345kV from Wichita to Reno Co	0	06SH	4/1/2006	10/1/2010	\$42,000,000
WFEC	ALTUS JCT TAP - RUSSELL 138KV CKT 1 WFEC	Terminal Equipment Upgrade	661	15SP	6/1/2010	6/1/2010	\$250,000
WFEC	BROWN - RUSSETT 138KV CKT 1 WFEC	Upgrade Terminal Equipment at Brown- Switches/Wavetraps	197	10WP	12/1/2010	12/1/2010	\$100,000
WFEC	COMANCHE - WALTERS 69KV CKT 1	Reconductor 13.1 miles from 4/0 to 795 ACSR	0	10SP	6/1/2008	6/1/2008	\$3,300,000
WFEC	COMANCHE 138/69KV TRANSFORMER CKT 1	Replace Auto transformer with 112 MVA	0	15SP	6/1/2013	6/1/2013	\$2,000,000
WFEC	HUGO POWER PLANT - VALLIANT 345 KV WFEC	New 345/138 kv Auto. and 19 miles 345 KV	426	10WP	6/1/2008	6/1/2008	\$16,000,000
WFEC	Mooreland - Potter 345 kV WFEC	Additional 345 kV line Terminal	0	15SP	1/1/2010	1/1/2010	\$2,500,000
WFEC	Mooreland 345/138 kV Transformer	New 345 kV Substation and Mooreland 345/138 kV Transformer	0	15SP	1/1/2010	1/1/2010	\$5,000,000
WFEC	RUSSETT - RUSSETT 138KV CKT 1 WFEC	Upgrade Terminal Equip CTs at Russett	229	10WP	12/1/2010	12/1/2010	\$75,000
WFEC	Spearville - Mooreland 345 kV WFEC	New 345 kV line from Kansas/Oklahoma Stateline to Mooreland	0	15SP	1/1/2010	1/1/2010	\$21,000,000

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Construction Pending Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer

Transmission Owner	Upgrade	Solution	Minimum ATC per Upgrade (MW)	Season of Minimum Allocated ATC	Earliest Date Upgrade Required (COD)	Estimated Date of Upgrade Completion (EOC)
AEPW	AEP Tulsa Project	AEPW Plan to build Chamber Springs to Tontitown 345 kV line	0	06SH	6/1/2006	6/1/2007
AEPW	AEPW PLANNED UPGRADE FOR NW ARKANSAS	Rayburn Country EC Project to build Ben Wheeler to Barton Chapel 138 kV line	0	06SP	6/1/2006	6/1/2009
AEPW	Rayburn Project	AEPW Plan to build new Snyder (54098) to Altus Jct (54103) 138 kV line	0	15SP	6/1/2015	6/1/2007
AEPW	Snyder - Altus Jct 138KV	AG1 Assigned Upgrade to Move load from 69 kV to 138 kV	83	07SP	6/1/2007	6/1/2008
AEPW	WHITNEY 138/69/12.5KV TRANSFORMER	KCPL Plan to Reconductor line using 954 ACSS conductor	967	15SP	6/1/2010	6/1/2006
KCPL	LACYGNE - PAOLA 345KV CKT 1	OGE has budgeted for 2006 30Mvar of 138kV caps at each of the following locations: Chickasaw Bus # 55171, Caney Creek Bus 55150.	224	10SP	6/1/2010	10/1/2006
OKGE	CHICKASAW & CANEY CREEK CAPACITOR	SPS Planned Upgrade for GSEC Mustang 4 DNR to install 252 MVA Transformer with 6/1/2007 inservice date	830	06WP	12/1/2006	6/1/2007
SPS	MUSTANG STATION 230/115KV TRANSFORMER CKT 1	SPS Proposed Plan for SPP-2004-006,007,008,009 WTMPA to add second Tuco Interchange 230/115 kV transformer	770	15SP	12/1/2007	6/1/2008
SPS	TUCO INTERCHANGE 230/115KV TRANSFORMER CKT 1	SPS Proposed Plan for SPP-2004-006,007,008,009 WTMPA to Add +150/-50 SVC at TUCO 230 kV, 2 50 MVAR Shunt Capacitors at TUCO 230 kV, a 50 MVAR Shunt Capacitor at Swisher 230 kV, a 50 MVAR Shunt Capacitor at Lubbock South 230 kV, and a 50 MVAR Shunt Capacitor at Carlisle 230 kV	0	10WP	6/1/2007	6/1/2008
SPS	TUCO INTERCHANGE 230KV	2004 SPP Expansion Plan Project to Install 8 MVAR DVAR at Rhoades 115 kV in service date 6/1/2007	58	06SP	6/1/2006	6/1/2007
SUNC	RHOADES DVAR	SUNC Plan to rebuild Holcomb to Pioneer Tap 115 kV Line	0	07WP	12/1/2006	6/1/2008
SUNC	HOLCOMB - PLYMELL - PIONEER TAP 115KV CKT 1	WEPL Plan to Build a new 115 kV tie with Westar from Greenleaf to Clay Center	0	15SP	6/1/2015	6/1/2015
WEPL	CLAY CENTER - GREENLEAF 115KV CKT 1	WEPL Plan to add 25 MVAR EAST LIBERAL CAPACITOR modeled beginning 2007 Summer Peak	0	06SP	6/1/2006	6/1/2007
WEPL	EAST LIBERAL CAPACITOR	2004 SPP Expansion Plan Project to 40MVAR at Plainville 115kV in service date 6/1/2007	0	06SP	6/1/2006	6/1/2007
WEPL	PLAINVILLE CAPACITOR	Westar plan to Tear down and rebuild 7.22 mile Jarbalo-166 115 kV line.	0	10SP	6/1/2013	6/1/2013
WERE	166TH STREET - JARBALO JUNCTION SWITCHING STATION 115KV CKT 1	Westar Plan to Rebuild and convert HEC-HEC GT-Circle loop to 115 kV.	0	07SP	6/1/2007	4/1/2006
WERE	HEC-HEC GT-Circle 115KV	WFEC plans to upgrade to 150MVA Autotransformer	0	15SP	6/1/2013	6/1/2006
WFEC	CANADIAN SW 138/69KV TRANSFORMER CKT 1					

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Expansion Plan Projects - The requested service is contingent upon completion of the following upgrades. Cost is not assignable to the transmission customer

Transmission Owner	Upgrade	Solution	Minimum ATC per Upgrade (MW)	Season of Minimum Allocated ATC	Earliest Date Upgrade Required (COD)	Estimated Date of Upgrade Completion (EOC)
AEPW	Altus Loop	Convert OMPA 69 kV load to 138 kV and build 138 kV loop around city of Altus	412	15SP	6/1/2010	6/1/2010
AEPW	BIG SANDY - PERDUE 69KV CKT 1	Rebuild 5.4 miles of 477 ACSR with 1272 ACSR.	47	15SP	6/1/2015	6/1/2015
AEPW	DIANA - PERDUE 138KV CKT 1	Replace Breaker 10080, jumpers on breaker 9310 & five switches @ Perdue. Replace switch 12798 @ Diana	0	15SP	6/1/2013	6/1/2013
AEPW	FOREST HILLS REC - MAGNOLIA TAP 69KV CKT 1	Replace switch # 9116 @ Magnolia Tap	0	15SP	6/1/2015	6/1/2015
AEPW	FOREST HILLS REC - QUITMAN 69KV CKT 1	Replace Quitman bus. Change relay settings @ Quitman	0	15SP	6/1/2015	6/1/2015
AEPW	GREGGTON - LAKE LAMOND 69KV CKT 1	Rebuild 2.66 miles of 755 ACAR with 1272 ACSR	0	10SP	6/1/2009	6/1/2009
AEPW	LONE STAR SOUTH - PITTSBURG 138KV CKT 1	Replace wavetraps at both ends. Reset CTs @ Lone Star South. Replace switches & reset relays @ Pittsburg	0	15SP	6/1/2011	6/1/2011
AEPW	MAGNOLIA TAP - WINNSBORO 69KV CKT 1	Replace switch # 9114 @ Magnolia Tap. Replace switches and breaker @ Quitman. Reset Cts and relay settings at Quitman	0	15SP	6/1/2015	6/1/2015
AEPW	SW SHREVEPORT - PORT ROBSON 345KV	Build SW Shreveport - Port Robson 345 kV line and install 345/138 kV auto @ Port Robson.	0	15SP	6/1/2011	6/1/2011
AEPW	WELEETKA - WELEETKA 138KV CKT 1 AEPW	Tie Line, Replace Strain Bus @ Weleetka SWPA substation	194	15SP	6/1/2014	6/1/2014
EMDE	RIVERSIDE CAPACITOR	Install 3 - stages of 22 MVAR each for a total of 66 MVAR capacitor bank at Riverside Sub #438 59497	180	15SP	6/1/2013	6/1/2013
EMDE	SUB 389 - JOPLIN SOUTHWEST - SUB EXPLORER SPRING CITY TAP 69KV CKT 1	Reconductor 69 kV line from 59438 to 59592 with 556 ACSR Lindy at 59563 is dropped for contingency	0	15SP	6/1/2008	6/1/2009
EMDE	SUB 389 - JOPLIN SOUTHWEST (JOPLINSW) 161/69/12.5KV TRANSFORMER CKT 1	Replace 75 MVA Auto-xfmr at Joplin SW with 150 MVA Auto-xfmr and install 69 kV bank breaker. Auto-xfmr will have an impedance similar to Aurora 59468, 59537, 59704.	460	15SP	6/1/2014	6/1/2014
KACP	AVONDALE - GLADSTONE 161KV CKT 1	Replace 800 amp wavetraps at Gladstone with 1200 amp wavetraps	0	15SP	6/1/2011	6/1/2011
MIDW	RHOADES - PHILLIPSBURG 115KV	Construct Rhoades to Phillipsburg 56373 to 58785	0	15SP	6/1/2010	6/1/2010
MIPU	ANACONDA - FREEMAN 69KV CKT 1	Conductor	29	06SP	6/1/2006	4/1/2008
MIPU	ANACONDA - HARRISONVILLE WEST 69KV CKT 1	Conductor	126	07SP	6/1/2006	10/1/2007
OKGE	BEELINE - EXPLORER GLENPOOL 138KV CKT 1	Reconductor .92miles of line with Drake ACCC/TW.	663	10SP	6/1/2010	6/1/2010
SPS	BC-EARTH INTERCHANGE 115KV	Install 1 - 14.4 MVAR capacitor bank	586	15SP	6/1/2015	6/1/2015
SPS	CARLSBAD PLANT 115/69KV TRANSFORMER CKT 1	Upgrade 115/69 kV transformer.	332	15SP	6/1/2007	1/1/2007
SPS	CARLSBAD PLANT 115/69KV TRANSFORMER CKT 2	Upgrade 115/69 kV transformer.	327	15SP	6/1/2007	1/1/2007
SPS	CROSBY INTERCHANGE 115/69KV TRANSFORMER CKT 1	Upgrade 115/69 kV transformers.	0	15SP	6/1/2015	6/1/2015
SPS	CROSBY INTERCHANGE 115/69KV TRANSFORMER CKT 2	Upgrade 115/69 kV transformers.	0	15SP	6/1/2015	6/1/2015
SPS	Mustang-San Andr-Amerada Hess 115KV	Terminate V53 at Mustang instead of Denver City - 3 mi of new 115 kV circuit. Mustang-San Andr-Amerada Hess 115 kV ckt	0	15SP	6/1/2007	6/1/2008
SPS	YOAKUM COUNTY INTERCHANGE 230/115KV TRANSFORMER CKT 1	Upgrade Transformer 230/115 kV 252 MVA	0	15SP	6/1/2008	6/1/2008
SWPA	WELEETKA - WELEETKA 138KV CKT 1 SWPA	Tie Line, Replace wave trap	194	15SP	6/1/2014	6/1/2014
WEPL	HARPER CAPACITOR	20MVAR at Harper 138kV	21	06SP	6/1/2006	10/1/2007
WEPL	PRATT CITY CAPACITOR	20MVAR at Pratt City 115kV	107	15SP	6/1/2006	10/1/2007
WEPL	WEPL MUST RUN GENERAION CLIFTON	WEPL MUST RUN GENERAION CLIFTON	48	06SH	6/1/2006	6/1/2006
WERE	166TH STREET - JAGGARD JUNCTION 115KV CKT 1	Tear down and rebuild 3.66 mile 166-Jaggard 115 kV line.	0	15SP	6/1/2013	6/1/2013
WERE	27TH & CROCO - TECUMSEH HILL 115KV	Tear down and rebuild 2.72 mile Tecumseh Hill-27th & Croco 115 kV line as a single circuit.	0	10SP	6/1/2010	6/1/2010
WERE	27TH & CROCO JUNCTION - 41ST & CALIFORNIA 115KV	Tear down and rebuild 3.43 mile 27th & Croco-41st & California 115 kV line as a single circuit.	0	10SP	6/1/2010	6/1/2010
WERE	CHASE - MIDIAN 69KV CKT 1	Replace disconnect switches	0	15SP	6/1/2014	6/1/2014
WERE	CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1	Rebuild 15.50 mile Circleville-Hoyt HTI Junction 115 kV line.	0	06SH	4/1/2006	3/1/2008
WERE	COUNTY LINE - ROCK CREEK 69KV CKT 1	Tear down double circuit 69 kV line and rebuild 10.28 mile County Line-Rock Creek as a 115 kV single circuit line, but operate it at 69 kV, and upgrade CTs.	0	10SP	6/1/2010	6/1/2010
WERE	COUNTY LINE (COLINE5X) 115/69/34.5KV TRANSFORMER CKT 1	Replace County Line Transformer	0	10SP	6/1/2010	6/1/2010
WERE	FARMERS CONSUMER CO-OP - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	Rebuild 1.53-mile Co-op-Wakarusa 115 kV line.	0	10SP	6/1/2010	6/1/2010
WERE	GILL ENERGY CENTER EAST (GEC3 GSU) 138/69/14.4KV TRANSFORMER CKT 1	Install transfer trip relay to automatically open Gill transformer #3 high side breaker (57044-57796-56733).	0	15SP	6/1/2015	6/1/2015
WERE	HALSTEAD SOUTH - SEDGWICK COUNTY NO. 12 COLWICH 138KV CKT 1	Replace disconnect switches.	0	15SP	6/1/2013	6/1/2013
WERE	HOOK JCT - TECUMSEH ENERGY CENTER 115KV CKT 1	Replace wave traps on TEC-County Line 115 kV line.	108	10SP	6/1/2010	6/1/2010
WERE	JEC - Swissvale 345KV	Construct JEC-Swissvale 345 kV line.	1	10SP	6/1/2011	6/1/2011
WERE	Kereford-Earhart-Walnut115	Tear down and rebuild 4.84 mile Kereford-Maur Hill (Earhart)-Walnut as 115 kV line.	0	15SP	6/1/2011	6/1/2011
WERE	LAWRENCE HILL - WREN 115KV CKT 1	Tear down and rebuild 3.43 mile Lawrence Hill-Wren 115 kV line.	0	15SP	6/1/2011	6/1/2011
WERE	LAWRENCE HILL (LAWHL29X) 230/115/13.8KV TRANSFORMER CKT 1	Install second Lawrence Hill 230-115 kV transformer.	0	10SP	6/1/2010	6/1/2010
WERE	NEOSHO 138/69/12.47KV TRANSFORMER	Replace the three Neosho 138-69 kV #2 transformers (#2A, #2B, #2C) with one 85 MVA transformer.	0	10SP	6/1/2009	6/1/2009
WERE	SOUTHWEST LAWRENCE - WAKARUSA JUNCTION SWITCHING STATION 115KV CKT 1	Rebuild 4.09 mile SW Lawrence-Wakarusa 115 kV line	0	10SP	6/1/2009	6/1/2009
WERE	TECUMSEH HILL () 161/115/13.8KV TRANSFORMER CKT 1	Move the Midland Jct. 161-115 kV transformer to Tecumseh Hill.	0	10WP	6/1/2010	6/1/2010
WFEC	Marietta Switch Capacitor	12 MVAR at Marietta Switch	239	10SP	6/1/2010	6/1/2010
WFEC	Pink Switch 138 KV Capacitor	Pink Switch 12MVAR Capacitor Bank	181	10SP	6/1/2010	6/1/2010
WFEC	Snyder Capacitor Bank	Increase 12 to 24 MVAR at Snyder	11	15SP	6/1/2010	6/1/2010

Table 3 - Upgrade Requirements and Solutions Needed to Provide Transmission Service for the Aggregate Study

Previously Assigned Aggregate Study Upgrades requiring credits to Previous Aggregate Study Customers

Transmission Owner	Upgrade	Solution	Earliest Date Upgrade Required (COD)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
AEPW	CLARKSVILLE - MUSKOGEE 345KV CKT 1 AEPW	Rebuild 2.54 miles with 2-795 ACSR & reset Clarksville CT, Replace Switches & Breakers @ Clarksville.	6/1/2015	6/1/2015	\$4,000,000
AEPW	NORTHWEST HENDERSON - OAK HILL #1 138KV CKT 1	Replace wavetrap and reset CTs @ NW Henderson.	6/1/2007	6/1/2007	\$75,000
GRRD	412SUB - KANSAS TAP 161KV CKT 1	Reconductor 9.7 miles with 1590MCM ACSR.	6/1/2015	6/1/2015	\$1,488,000
GRRD	412SUB - KERR 161KV CKT 1	Reconductor 12.5 miles with 1590MCM ACSR	6/1/2015	6/1/2015	\$1,918,000
OKGE	CLARKSVILLE - MUSKOGEE 345KV CKT 1 OKGE	Change 2-345kV breakers to 3000A, a trap to 3000A, 5 switches to 3000A, and 2 differential relays	6/1/2015	6/1/2015	\$955,000

Rollover Right Limits for Point-to-Point Requests

Transmission Owner	Limiting Facility	Earliest Date Upgrade Required (COD)
AEPW	CHEROKEE REC - KNOX LEE 138KV CKT 1	6/1/2015
AEPW	ROCK HILL - TATUM 138KV CKT 1	6/1/2015
WERE	COUNTY LINE - TECUMSEH HILL 115KV CKT 1	6/1/2015

Table 4 - Third Party Facility Constraints

Transmission Owner	Upgrade	Solution	Minimum ATC per Upgrade (MW)	Season of Minimum Allocated ATC	Earliest Date Upgrade Required (COD)	Estimated Date of Upgrade Completion (EOC)	Estimated Engineering & Construction Cost
ENTR	3ALPINE# 115 - 3AMITY * 115 115KV CKT 1	Indeterminate	143	15SP	6/1/2009	6/1/2009	Indeterminate
ENTR	3ALPINE# 115 - 3BISMRK 115KV CKT 1	Indeterminate	68	10SP	6/1/2007	6/1/2007	Indeterminate
ENTR	3BISMRK - 3HSEHVW 115KV CKT 1	Indeterminate	0	06SP	6/1/2006	6/1/2006	Indeterminate
ENTR	AMELIA BULK - CHINA 230KV CKT 1	Indeterminate	0	10SP	6/1/2007	6/1/2007	Indeterminate

Rollover Right Limits for Point-to-Point Requests

Transmission Owner	Limiting Facility	Earliest Date Upgrade Required (COD)
AECI	2SHARSN 69.0 - EAST LYNNE TAP 69KV CKT 1	6/1/2015

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Reservation 826680
Upgrade CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Direction To->From
Line Outage IATAN - ST JOE 345KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006-4/1/2007	0.8	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREN GENERATOR	25	0.0087	-0.1062	8.0	34.4
12/1/2006-4/1/2007	0.8	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	59	0.0033	-0.1009	8.4	36.2
12/1/2006-4/1/2007	0.8	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0033	-0.1009	8.4	36.2
12/1/2006-4/1/2007	1.2	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREN GENERATOR	25	0.0087	-0.1062	11.0	47.3
12/1/2006-4/1/2007	1.2	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	53	0.0033	-0.1009	11.6	49.8
12/1/2006-4/1/2007	1.2	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0033	-0.1009	11.6	49.9
12/1/2006-4/1/2007	0.8	3.7	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0521	16.3	70.1
12/1/2006-4/1/2007	0.8	3.7	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0521	16.3	70.1
12/1/2006-4/1/2007	0.8	3.7	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	19.4	83.7
12/1/2006-4/1/2007	0.8	3.7	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	19.4	83.7
12/1/2006-4/1/2007	0.8	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0416	20.4	87.8
12/1/2006-4/1/2007	0.8	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0416	20.4	87.8
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0410	20.7	89.1
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0410	20.7	89.1
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0410	20.7	89.1
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0410	20.7	89.1
12/1/2006-4/1/2007	0.8	3.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	20.7	89.2
12/1/2006-4/1/2007	0.8	3.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0409	20.7	89.2
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	20.7	89.3
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0409	20.7	89.3
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	20.8	89.3
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0409	20.8	89.3
12/1/2006-4/1/2007	0.8	3.7	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0407	20.8	89.7
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	21.4	92.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	21.4	92.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	21.4	92.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	21.4	92.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	21.4	92.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	21.4	92.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	21.4	92.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	21.4	92.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	21.4	92.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	21.4	92.2
12/1/2006-4/1/2007	1.2	5.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0521	22.4	96.5
12/1/2006-4/1/2007	1.2	5.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0521	22.4	96.5
12/1/2006-4/1/2007	0.8	3.7	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0345	-0.0374	22.7	97.6
12/1/2006-4/1/2007	0.8	3.7	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0344	-0.0374	22.7	97.8
12/1/2006-4/1/2007	0.8	3.7	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	236	0.0342	-0.0372	22.8	98.2
12/1/2006-4/1/2007	0.8	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	25.6	110.2
12/1/2006-4/1/2007	0.8	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	25.6	110.2
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	26.1	112.2
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	26.1	112.2
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	26.1	112.2
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	26.1	112.2
12/1/2006-4/1/2007	0.8	3.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	26.1	112.4
12/1/2006-4/1/2007	0.8	3.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	26.1	112.4
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	26.1	112.5
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	26.1	112.5
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0324	26.2	112.6
12/1/2006-4/1/2007	0.8	3.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0324	26.2	112.6
12/1/2006-4/1/2007	1.2	5.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	26.8	115.2
12/1/2006-4/1/2007	1.2	5.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	26.8	115.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	27.2	117.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	27.2	117.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	27.2	117.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	27.2	117.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	27.2	117.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	27.2	117.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	27.2	117.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	27.2	117.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	27.2	117.2
12/1/2006-4/1/2007	0.8	3.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	27.2	117.2
12/1/2006-4/1/2007	0.8	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0303	28.0	120.7
12/1/2006-4/1/2007	1.2	5.0	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0416	28.1	120.9
12/1/2006-4/1/2007	1.2	5.0	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0416	28.1	120.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007-4/1/2008	0.3	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	8.7	40.7
12/1/2007-4/1/2008	0.9	4.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	110	0.0034	-0.1009	9.0	41.2
12/1/2007-4/1/2008	0.9	4.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1009	9.0	41.2
12/1/2007-4/1/2008	0.3	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	8.9	41.4
12/1/2007-4/1/2008	0.3	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	8.9	41.4
12/1/2007-4/1/2008	0.3	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	8.9	41.4
12/1/2007-4/1/2008	0.3	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	8.9	41.4
12/1/2007-4/1/2008	0.3	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	8.9	41.5
12/1/2007-4/1/2008	0.3	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	8.9	41.5
12/1/2007-4/1/2008	0.3	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	8.9	41.6
12/1/2007-4/1/2008	0.3	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	8.9	41.6
12/1/2007-4/1/2008	0.3	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0324	8.9	41.6
12/1/2007-4/1/2008	0.3	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0324	8.9	41.6
12/1/2007-4/1/2008	0.3	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	9.3	43.3
12/1/2007-4/1/2008	0.3	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	9.3	43.3
12/1/2007-4/1/2008	0.3	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	9.3	43.3
12/1/2007-4/1/2008	0.3	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	9.3	43.3
12/1/2007-4/1/2008	0.3	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	9.3	43.3
12/1/2007-4/1/2008	0.3	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	9.3	43.3
12/1/2007-4/1/2008	0.3	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	9.3	43.3
12/1/2007-4/1/2008	0.3	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	9.3	43.3
12/1/2007-4/1/2008	0.3	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	9.3	43.3
12/1/2007-4/1/2008	0.3	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	9.3	43.3
12/1/2007-4/1/2008	0.3	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0303	9.6	44.5
12/1/2007-4/1/2008	1.1	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGEN GENERATOR	51	0.0087	-0.1062	10.0	46.2
12/1/2007-4/1/2008	1.1	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	80	0.0034	-0.1009	10.6	48.7
12/1/2007-4/1/2008	1.1	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0034	-0.1009	10.6	48.7
12/1/2007-4/1/2008	0.7	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	13.4	62.3
12/1/2007-4/1/2008	0.7	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0518	13.4	62.3
12/1/2007-4/1/2008	0.7	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	15.9	74.0
12/1/2007-4/1/2008	0.7	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	15.9	74.0
12/1/2007-4/1/2008	0.7	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0413	16.8	78.1
12/1/2007-4/1/2008	0.7	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0413	16.8	78.1
12/1/2007-4/1/2008	0.7	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	17.0	79.2
12/1/2007-4/1/2008	0.7	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	17.0	79.3
12/1/2007-4/1/2008	0.7	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0407	17.0	79.3
12/1/2007-4/1/2008	0.7	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	17.0	79.3
12/1/2007-4/1/2008	0.7	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0407	17.0	79.3
12/1/2007-4/1/2008	0.7	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	17.0	79.4
12/1/2007-4/1/2008	0.7	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	17.0	79.4
12/1/2007-4/1/2008	0.7	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	17.1	79.5
12/1/2007-4/1/2008	0.7	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	17.1	79.5
12/1/2007-4/1/2008	0.7	3.2	WERE	GILL ENERGY CENTER UNIT 4	58	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	17.1	79.6
12/1/2007-4/1/2008	0.7	3.2	WERE	GILL ENERGY CENTER UNIT 4	58	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	17.1	79.6
12/1/2007-4/1/2008	0.9	4.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	17.4	80.3
12/1/2007-4/1/2008	0.9	4.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0518	17.4	80.3
12/1/2007-4/1/2008	0.7	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	17.6	82.1
12/1/2007-4/1/2008	0.7	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	17.6	82.1
12/1/2007-4/1/2008	0.7	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	17.6	82.1
12/1/2007-4/1/2008	0.7	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	17.6	82.1
12/1/2007-4/1/2008	0.7	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	17.6	82.1
12/1/2007-4/1/2008	0.7	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	17.6	82.1
12/1/2007-4/1/2008	0.7	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	17.6	82.1
12/1/2007-4/1/2008	0.7	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	17.6	82.1
12/1/2007-4/1/2008	0.7	3.2	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	17.6	82.1
12/1/2007-4/1/2008	0.7	3.2	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	17.6	82.1
12/1/2007-4/1/2008	0.7	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0343	-0.0372	18.6	86.7
12/1/2007-4/1/2008	0.7	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0342	-0.0372	18.6	86.9
12/1/2007-4/1/2008	0.7	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0341	-0.0371	18.7	87.1
12/1/2007-4/1/2008	1.1	4.9	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	20.6	94.8
12/1/2007-4/1/2008	1.1	4.9	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0518	20.6	94.8
12/1/2007-4/1/2008	0.9	4.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	20.7	95.3
12/1/2007-4/1/2008	0.9	4.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	20.7	95.3
12/1/2007-4/1/2008	0.7	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	20.9	97.3
12/1/2007-4/1/2008	0.7	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	20.9	97.3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
Reservation Upgrade	961927 Wichita - Reno Co 345KV												
Limiting Facility	NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1												
Direction	From->To												
Line Outage	EAST MCPHERSON - SUMMIT 230KV CKT 1												

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6474	0.1	2.6
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5601	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0264	-0.5601	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5601	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0264	-0.5601	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5601	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0264	-0.5601	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5582	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5582	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5570	0.1	3.0
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0227	-0.5563	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0227	-0.5563	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0227	-0.5563	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0217	-0.5554	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0217	-0.5554	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0217	-0.5554	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0217	-0.5553	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0217	-0.5553	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0217	-0.5553	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5480	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0264	-0.5480	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0227	-0.5443	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0217	-0.5433	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0217	-0.5433	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0058	-0.5394	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0058	-0.5394	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0058	-0.5394	0.1	3.1
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	CHANUTE GENERATION SUB	38	0.0030	-0.5367	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	CITY OF ERIE	20	0.0030	-0.5367	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	CHANUTE GENERATION SUB	38	0.0030	-0.5367	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	CITY OF ERIE	20	0.0030	-0.5367	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	CHANUTE GENERATION SUB	38	0.0030	-0.5367	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	CITY OF ERIE	20	0.0030	-0.5367	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	CHANUTE GENERATION SUB	38	0.0030	-0.5367	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	CITY OF ERIE	20	0.0030	-0.5367	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0007	-0.5343	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0007	-0.5343	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0007	-0.5343	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0007	-0.5343	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	EVANS ENERGY CENTER GAS TURBINE 2	12	0.0006	-0.5342	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	EVANS ENERGY CENTER GAS TURBINE 2	12	0.0006	-0.5342	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	EVANS ENERGY CENTER GAS TURBINE 2	12	0.0006	-0.5342	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	EVANS ENERGY CENTER GAS TURBINE 2	12	0.0006	-0.5342	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	CITY OF WINFIELD	11	-0.0018	-0.5319	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	CITY OF WINFIELD	26	-0.0018	-0.5319	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	CITY OF WINFIELD	11	-0.0018	-0.5319	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	CITY OF WINFIELD	26	-0.0018	-0.5319	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	CITY OF WINFIELD	11	-0.0018	-0.5319	0.1	3.2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	CITY OF WINFIELD	26	-0.0018	-0.5319	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	CITY OF WINFIELD	11	-0.0018	-0.5319	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	CITY OF WINFIELD	26	-0.0018	-0.5319	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5307	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5307	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5307	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5307	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5307	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5307	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5307	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5307	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	WACO	18	-0.0049	-0.5287	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	WACO	18	-0.0049	-0.5287	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	WACO	18	-0.0049	-0.5287	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	GILL ENERGY CENTER UNIT 3	78	-0.0051	-0.5285	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	GILL ENERGY CENTER UNIT 3	78	-0.0051	-0.5285	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	GILL ENERGY CENTER UNIT 3	78	-0.0051	-0.5285	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0055	-0.5281	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0055	-0.5281	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0055	-0.5281	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0058	-0.5274	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	CHANUTE GENERATION SUB	38	0.0030	-0.5246	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	CITY OF ERIE	20	0.0030	-0.5246	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0007	-0.5222	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	EVANS ENERGY CENTER GAS TURBINE 2	12	0.0006	-0.5222	0.1	3.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	CITY OF WINFIELD	11	-0.0018	-0.5198	0.1	3.3
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	CITY OF WINFIELD	26	-0.0018	-0.5198	0.1	3.3
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5187	0.1	3.3
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5187	0.1	3.3
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	WACO	18	-0.0049	-0.5167	0.1	3.3
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	GILL ENERGY CENTER UNIT 3	78	-0.0051	-0.5165	0.1	3.3
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0055	-0.5161	0.1	3.3
6/1/2006-10/1/2006	0.1	1.7	WEPL	GRAY COUNTY WIND FARM	74	-0.1361	WEPL	CLIFTON GENERATOR	37	-0.0004	-0.1358	0.4	12.5
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	HUTCHINSON ENERGY CENTER UNIT 4	120	-0.4229	-0.1108	0.5	15.3
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	HUTCHINSON ENERGY CENTER UNIT 4	120	-0.4229	-0.1108	0.5	15.3
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	HUTCHINSON ENERGY CENTER UNIT 4	120	-0.4229	-0.1108	0.5	15.3
6/1/2006-10/1/2006	0.1	1.7	WEPL	CIMARRON RIVER PLANT GENERATOR	14	-0.1048	WEPL	CLIFTON GENERATOR	37	-0.0004	-0.1045	0.5	16.2
6/1/2006-10/1/2006	0.1	1.7	WEPL	CIMARRON RIVER PLANT GENERATOR	58	-0.1048	WEPL	CLIFTON GENERATOR	37	-0.0004	-0.1045	0.5	16.2
6/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	HUTCHINSON ENERGY CENTER UNIT 4	120	-0.4229	-0.0987	0.6	17.2

Reservation Upgrade Limiting Facility Direction Line Outage
 961927
 Wichita - Reno Co 345KV
 NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2
 From->To
 EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.3051	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.3051	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.3051	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.3051	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.3051	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.3051	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.3051	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.3051	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0190	-0.3044	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0190	-0.3044	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0190	-0.3044	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0190	-0.3044	0.6	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0141	-0.2996	0.6	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0141	-0.2996	0.6	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0141	-0.2996	0.6	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0141	-0.2996	0.6	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0141	-0.2996	0.6	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0141	-0.2996	0.6	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0141	-0.2996	0.6	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0141	-0.2996	0.6	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2790	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2986	0.6	19.0

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	14.5	46.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	14.5	46.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	14.6	46.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	14.6	46.8
6/1/06 - 10/1/06	0.5	1.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	232	0.0287	-0.0357	14.5	47.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	14.7	47.3
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	14.7	47.3
6/1/06 - 10/1/06	0.5	1.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0285	-0.0354	14.6	47.3
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	14.7	47.4
10/1/06 - 12/1/06	0.0	0.1	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	62	-0.0045	-0.1836	0.1	0.4
10/1/06 - 12/1/06	0.0	0.1	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	0.1	0.4
10/1/06 - 12/1/06	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0507	0.4	1.5
10/1/06 - 12/1/06	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0507	0.4	1.5
10/1/06 - 12/1/06	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	0.5	1.8
10/1/06 - 12/1/06	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	0.5	1.8
10/1/06 - 12/1/06	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	0.5	1.8
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0396	0.5	1.9
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0396	0.5	1.9
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0396	0.5	1.9
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0396	0.5	1.9
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	0.5	1.9
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0395	0.5	1.9
10/1/06 - 12/1/06	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0390	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0390	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0383	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0383	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	0.5	2.0
10/1/06 - 12/1/06	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	224	0.0287	-0.0357	0.6	2.1
10/1/06 - 12/1/06	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0285	-0.0354	0.6	2.2
10/1/06 - 12/1/06	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0284	-0.0354	0.6	2.2
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	0.7	2.4
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	0.7	2.4
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	0.7	2.4
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	0.7	2.4
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	0.7	2.4
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	0.7	2.4
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 4	71	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 4	71	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0304	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0300	0.7	2.5
10/1/06 - 12/1/06	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0300	0.7	2.5
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	6.0	7.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	6.0	7.9
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	6.0	7.9
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	6.0	7.9
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	6.0	7.9
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	6.0	7.9
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	6.0	7.9
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	6.0	7.9
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.1	8.0
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.1	8.0
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.1	8.0
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.1	8.0
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3214	6.1	8.0
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3214	6.1	8.0
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	6.2	8.1
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	6.2	8.1
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	6.2	8.1
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	6.2	8.1
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	6.2	8.1
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	6.2	8.1
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	6.2	8.1
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	6.2	8.1
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0100	-0.3149	6.2	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0100	-0.3149	6.2	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0100	-0.3149	6.2	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0100	-0.3149	6.2	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3144	6.2	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	6.3	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	6.3	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	6.3	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	6.3	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	6.3	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	6.3	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	6.3	8.2
10/1/06 - 12/1/06	2.0	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	6.3	8.2
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.3	8.3
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.3	8.3
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.3	8.3
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.3	8.3
10/1/06 - 12/1/06	2.0	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3214	6.3	8.3
12/1/06 - 4/1/07	0.1	0.6	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	59	-0.0045	-0.1836	0.6	3.4
12/1/06 - 4/1/07	0.1	0.6	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	0.6	3.4
12/1/06 - 4/1/07	0.1	0.6	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREN GENERATOR	25	-0.0082	-0.1799	0.7	3.5
12/1/06 - 4/1/07	0.1	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	59	-0.0045	-0.1836	0.7	3.7
12/1/06 - 4/1/07	0.1	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	0.7	3.7
12/1/06 - 4/1/07	0.1	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREN GENERATOR	25	-0.0082	-0.1799	0.7	3.7
12/1/06 - 4/1/07	0.4	1.9	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	53	-0.0045	-0.1836	2.0	10.6
12/1/06 - 4/1/07	0.4	1.9	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	2.0	10.6
12/1/06 - 4/1/07	0.4	2.0	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	53	-0.0045	-0.1836	2.0	10.7
12/1/06 - 4/1/07	0.4	2.0	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	2.0	10.7
12/1/06 - 4/1/07	0.4	1.9	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREN GENERATOR	25	-0.0082	-0.1799	2.0	10.8
12/1/06 - 4/1/07	0.4	2.0	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREN GENERATOR	25	-0.0082	-0.1799	2.1	11.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0506	2.3	12.5
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0506	2.3	12.5
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0506	2.5	13.3
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0506	2.5	13.3
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0424	2.8	14.9
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0424	2.8	14.9
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.0420	2.8	15.0
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0424	3.0	15.8
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0424	3.0	15.8
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.0420	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0389	3.0	16.2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0504	8.9	29.0
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	9.1	29.6
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0504	9.1	29.6
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0504	9.5	30.8
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0504	9.5	30.8
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0504	9.7	31.4
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0504	9.7	31.4
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	10.6	34.5
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	10.6	34.5
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	10.7	34.8
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	10.8	35.2
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	10.8	35.2
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	10.9	35.5
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	11.3	36.6
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	11.3	36.6
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	11.4	37.0
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	11.5	37.4
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	11.5	37.4
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0392	11.5	37.4
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0392	11.5	37.4
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	11.5	37.4
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0391	11.5	37.4
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	11.6	37.7
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0392	11.7	38.1
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0392	11.7	38.1
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	11.7	38.1
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0391	11.7	38.1
6/1/07 - 10/1/07	0.4	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	11.9	38.6
6/1/07 - 10/1/07	0.4	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0379	11.9	38.6
6/1/07 - 10/1/07	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0377	11.9	38.8
6/1/07 - 10/1/07	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0377	11.9	38.8
6/1/07 - 10/1/07	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	11.9	38.9
6/1/07 - 10/1/07	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0376	11.9	38.9
6/1/07 - 10/1/07	0.5	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	12.1	39.3
6/1/07 - 10/1/07	0.5	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0379	12.1	39.3
6/1/07 - 10/1/07	0.5	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0377	12.2	39.6
6/1/07 - 10/1/07	0.5	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0377	12.2	39.6
6/1/07 - 10/1/07	0.5	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	12.2	39.6
6/1/07 - 10/1/07	0.5	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0376	12.2	39.6
6/1/07 - 10/1/07	0.5	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0392	12.2	39.6
6/1/07 - 10/1/07	0.5	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0392	12.2	39.6
6/1/07 - 10/1/07	0.5	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0392	12.5	40.4
6/1/07 - 10/1/07	0.5	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0392	12.5	40.4
6/1/07 - 10/1/07	0.5	1.6	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0379	12.6	41.0
6/1/07 - 10/1/07	0.5	1.6	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0379	12.6	41.0
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRV1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0378	12.6	41.1
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRV1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0378	12.6	41.1
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRV2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0378	12.6	41.1
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRV2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0378	12.6	41.1
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	219	0.0286	-0.0355	12.7	41.2
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0282	-0.0352	12.8	41.6
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	12.8	41.6
6/1/07 - 10/1/07	0.5	1.6	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0379	12.9	41.8
6/1/07 - 10/1/07	0.5	1.6	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0379	12.9	41.8
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRV1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0378	12.9	41.9
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRV1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0378	12.9	41.9
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRV2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0378	12.9	41.9
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRV2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0378	12.9	41.9
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	219	0.0286	-0.0355	12.9	42.0
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0282	-0.0352	13.0	42.4
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	13.0	42.4
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	234	0.0286	-0.0355	13.5	43.7
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0282	-0.0352	13.6	44.1
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0282	-0.0351	13.6	44.2
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	234	0.0286	-0.0355	13.7	44.6
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0282	-0.0352	13.9	45.0
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0282	-0.0351	13.9	45.1
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	14.0	45.4
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	14.2	46.3
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	14.4	46.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	14.4	46.9
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	14.4	47.0
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	14.4	47.0
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	14.6	47.5
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	14.6	47.6
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	14.7	47.8
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	14.7	47.8
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	14.7	47.9
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	14.7	47.9
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	14.7	47.9
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	14.7	47.9
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	14.7	47.9
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	14.7	47.9
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	ABLENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	14.8	48.2
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	14.9	48.4
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	14.9	48.5
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	15.0	48.8
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	15.0	48.8
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	15.0	48.9
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	15.0	48.9
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	15.0	48.9
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	15.0	48.9
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	15.0	48.9
12/1/07 - 4/1/08	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	83	-0.0045	-0.1837	0.5	1.9
12/1/07 - 4/1/08	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	0.5	1.9
12/1/07 - 4/1/08	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGEN GENERATOR	53	-0.0082	-0.1800	0.5	1.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	1.8	6.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	1.8	6.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	2.2	8.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	2.2	8.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	2.2	8.3
12/1/07 - 4/1/08	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	80	-0.0045	-0.1837	2.2	8.4
12/1/07 - 4/1/08	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	2.2	8.4
12/1/07 - 4/1/08	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGEN GENERATOR	51	-0.0082	-0.1800	2.3	8.6
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	2.4	9.0
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	2.4	9.0
12/1/07 - 4/1/08	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0286	-0.0355	2.6	9.8
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	2.6	9.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	2.6	9.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	3.0	11.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	3.0	11.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	3.0	11.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	3.0	11.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	3.0	11.2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	3.0	11.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	3.0	11.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	3.0	11.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	3.0	11.3
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	3.0	11.3
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	3.0	11.3
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0307	3.0	11.3
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0307	3.0	11.3
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	3.0	11.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.0	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	3.0	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.0	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	3.0	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.0	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	3.0	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.0	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	3.0	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.0	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	3.0	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.1	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	3.1	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.1	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	3.1	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 4	111	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.1	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 4	111	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	3.1	11.4
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0303	3.1	11.5
12/1/07 - 4/1/08	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	8.2	30.7
12/1/07 - 4/1/08	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	8.2	30.7
12/1/07 - 4/1/08	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	9.7	36.5
12/1/07 - 4/1/08	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	9.7	36.5
12/1/07 - 4/1/08	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	9.8	36.8
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	10.5	39.5
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	10.5	39.5
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	10.5	39.5
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	10.5	39.5
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	10.5	39.5
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	10.5	39.5
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 4	61	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	10.5	39.6
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 4	61	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	10.5	39.6
12/1/07 - 4/1/08	0.4	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	10.7	40.0
12/1/07 - 4/1/08	0.4	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	10.7	40.0
12/1/07 - 4/1/08	0.4	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	10.9	40.8
12/1/07 - 4/1/08	0.4	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	10.9	40.8
12/1/07 - 4/1/08	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	10.9	41.1
12/1/07 - 4/1/08	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	10.9	41.1
12/1/07 - 4/1/08	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	10.9	41.1
12/1/07 - 4/1/08	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	10.9	41.1
12/1/07 - 4/1/08	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	10.9	41.1
12/1/07 - 4/1/08	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	10.9	41.1
12/1/07 - 4/1/08	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	10.9	41.1
12/1/07 - 4/1/08	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	10.9	41.1
12/1/07 - 4/1/08	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	10.9	41.1
12/1/07 - 4/1/08	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	10.9	41.1
12/1/07 - 4/1/08	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	232	0.0286	-0.0355	11.6	43.5
12/1/07 - 4/1/08	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	11.7	43.9
12/1/07 - 4/1/08	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	11.7	44.0
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	13.2	49.6
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	13.2	49.6
12/1/07 - 4/1/08	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	13.2	49.6

Reservation Upgrade 964441
 Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
 Direction To->From
 Line Outage CONCORDIA 230/115KV TRANSFORMER CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	3.3	3.4

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.1911	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.1911	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.1907	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CITY OF ERIE	20	0.0003	-0.1907	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.1907	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CITY OF ERIE	20	0.0003	-0.1907	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.1907	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF ERIE	20	0.0003	-0.1907	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.1907	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CITY OF ERIE	20	0.0003	-0.1907	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0000	-0.1904	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0000	-0.1904	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0000	-0.1904	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0000	-0.1904	6.6	6.7
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CITY OF WINFIELD	11	-0.0004	-0.1900	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CITY OF WINFIELD	26	-0.0004	-0.1900	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CITY OF WINFIELD	11	-0.0004	-0.1900	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CITY OF WINFIELD	26	-0.0004	-0.1900	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF WINFIELD	11	-0.0004	-0.1900	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF WINFIELD	26	-0.0004	-0.1900	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CITY OF WINFIELD	11	-0.0004	-0.1900	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CITY OF WINFIELD	26	-0.0004	-0.1900	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CITY OF WELLINGTON	11	-0.0006	-0.1898	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CITY OF WELLINGTON	16	-0.0006	-0.1898	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CITY OF WELLINGTON	11	-0.0006	-0.1898	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CITY OF WELLINGTON	16	-0.0006	-0.1898	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF WELLINGTON	11	-0.0006	-0.1898	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF WELLINGTON	16	-0.0006	-0.1898	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF WELLINGTON	11	-0.0006	-0.1898	6.6	6.8
6/1/06 - 10/1/06	1.3	1.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CITY OF WELLINGTON	11	-0.0006	-0.1898	6.6	6.8
6/1/06 - 10/1/06	0.5	1.5	WEPL	CLIFTON GENERATOR	12	-0.1881	WEPL	JUDSON LARGE GENERATOR	116	-0.0045	-0.1836	2.5	8.0
6/1/06 - 10/1/06	0.5	1.5	WEPL	CLIFTON GENERATOR	12	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	2.5	8.0
6/1/06 - 10/1/06	0.5	1.5	WEPL	CLIFTON GENERATOR	12	-0.1881	WEPL	A. M. MULLERGRENNERATOR	63	-0.0081	-0.1799	2.5	8.1
6/1/06 - 10/1/06	0.5	1.5	WEPL	CLIFTON GENERATOR	12	-0.1881	WEPL	JUDSON LARGE GENERATOR	116	-0.0045	-0.1836	2.5	8.1
6/1/06 - 10/1/06	0.5	1.5	WEPL	CLIFTON GENERATOR	12	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	2.5	8.1
6/1/06 - 10/1/06	0.5	1.5	WEPL	CLIFTON GENERATOR	12	-0.1881	WEPL	A. M. MULLERGRENNERATOR	63	-0.0081	-0.1799	2.6	8.3
6/1/06 - 10/1/06	0.9	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	JUDSON LARGE GENERATOR	118	-0.0045	-0.1836	4.8	15.7
6/1/06 - 10/1/06	0.9	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	4.8	15.7
6/1/06 - 10/1/06	0.9	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	JUDSON LARGE GENERATOR	118	-0.0045	-0.1836	4.9	15.9
6/1/06 - 10/1/06	0.9	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	4.9	15.9
6/1/06 - 10/1/06	0.9	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	A. M. MULLERGRENNERATOR	63	-0.0081	-0.1799	4.9	16.0
6/1/06 - 10/1/06	0.9	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	A. M. MULLERGRENNERATOR	63	-0.0081	-0.1799	5.0	16.2
6/1/06 - 10/1/06	1.3	4.3	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	JUDSON LARGE GENERATOR	118	-0.0045	-0.1836	7.2	23.4
6/1/06 - 10/1/06	1.3	4.3	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	7.2	23.4
6/1/06 - 10/1/06	1.3	4.3	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	JUDSON LARGE GENERATOR	118	-0.0045	-0.1836	7.2	23.5
6/1/06 - 10/1/06	1.3	4.3	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	7.2	23.5
6/1/06 - 10/1/06	1.3	4.3	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	A. M. MULLERGRENNERATOR	63	-0.0081	-0.1799	7.3	23.8
6/1/06 - 10/1/06	1.3	4.3	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	A. M. MULLERGRENNERATOR	63	-0.0081	-0.1799	7.4	24.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0507	9.0	28.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0507	9.0	28.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0507	9.2	29.4
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0507	9.2	29.4
6/1/06 - 10/1/06	0.5	1.6	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0438	-0.0507	10.0	32.5
6/1/06 - 10/1/06	0.5	1.6	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0438	-0.0507	10.0	32.5
6/1/06 - 10/1/06	0.5	1.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0438	-0.0507	10.2	33.0
6/1/06 - 10/1/06	0.5	1.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0438	-0.0507	10.2	33.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	10.7	34.4
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	10.7	34.4
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	10.8	34.7
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	10.9	35.2
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	10.9	35.2
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	11.0	35.5
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	11.5	37.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	11.5	37.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	11.5	37.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	11.5	37.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	11.5	37.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	11.5	37.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	11.7	37.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	11.7	37.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	11.7	37.8

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	11.7	37.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	11.8	37.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	11.8	37.8
6/1/06 - 10/1/06	0.5	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0383	11.9	38.2
6/1/06 - 10/1/06	0.5	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0383	11.9	38.2
6/1/06 - 10/1/06	0.5	1.5	WERE	ELKRVR1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0382	11.9	38.3
6/1/06 - 10/1/06	0.5	1.5	WERE	ELKRVR1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0382	11.9	38.3
6/1/06 - 10/1/06	0.5	1.5	WERE	ELKRVR2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0382	11.9	38.3
6/1/06 - 10/1/06	0.5	1.5	WERE	ELKRVR2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0382	11.9	38.3
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	11.9	38.4
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0381	11.9	38.4
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	54	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	11.9	38.4
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	54	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0381	11.9	38.4
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER UNIT 1	138	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	12.0	38.5
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER UNIT 1	138	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0380	12.0	38.5
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	12.0	38.5
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0380	12.0	38.5
6/1/06 - 10/1/06	0.5	1.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	12.0	38.8
6/1/06 - 10/1/06	0.5	1.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	12.0	38.8
6/1/06 - 10/1/06	0.5	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0383	12.1	39.1
6/1/06 - 10/1/06	0.5	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0383	12.1	39.1
6/1/06 - 10/1/06	0.5	1.5	WERE	ELKRVR1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0382	12.2	39.1
6/1/06 - 10/1/06	0.5	1.5	WERE	ELKRVR1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0382	12.2	39.1
6/1/06 - 10/1/06	0.5	1.5	WERE	ELKRVR2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0382	12.2	39.1
6/1/06 - 10/1/06	0.5	1.5	WERE	ELKRVR2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0382	12.2	39.1
6/1/06 - 10/1/06	0.5	1.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	12.1	39.1
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	12.2	39.3
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0381	12.2	39.3
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	54	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	12.2	39.3
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	54	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0381	12.2	39.3
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER UNIT 1	138	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	12.2	39.3
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER UNIT 1	138	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0380	12.2	39.3
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	12.2	39.3
6/1/06 - 10/1/06	0.5	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0380	12.2	39.3
6/1/06 - 10/1/06	0.5	1.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	12.2	39.5
6/1/06 - 10/1/06	0.5	1.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	12.2	39.5
6/1/06 - 10/1/06	0.5	1.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	12.3	39.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	223	0.0287	-0.0357	12.7	41.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0285	-0.0354	12.8	41.3
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0284	-0.0354	12.9	41.4
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	223	0.0287	-0.0357	13.0	41.9
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0285	-0.0354	13.1	42.2
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0284	-0.0354	13.1	42.2
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0259	-0.0328	13.8	44.6
6/1/06 - 10/1/06	0.5	1.5	WERE	GETTY	35	-0.0070	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0259	-0.0328	14.1	45.5
6/1/06 - 10/1/06	0.5	1.6	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	232	0.0287	-0.0357	14.2	46.2
6/1/06 - 10/1/06	0.5	1.6	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0285	-0.0354	14.3	46.6
6/1/06 - 10/1/06	0.5	1.6	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0284	-0.0354	14.4	46.6
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	14.5	46.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	14.5	46.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	14.5	46.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	14.5	46.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	14.6	46.8
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	14.6	46.8
6/1/06 - 10/1/06	0.5	1.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	232	0.0287	-0.0357	14.5	47.0
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	14.7	47.3
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	14.7	47.3
6/1/06 - 10/1/06	0.5	1.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0285	-0.0354	14.6	47.3
6/1/06 - 10/1/06	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	14.7	47.4
12/1/06 - 4/1/07	0.1	0.6	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	59	-0.0045	-0.1836	0.6	3.4
12/1/06 - 4/1/07	0.1	0.6	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	0.6	3.4
12/1/06 - 4/1/07	0.1	0.6	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREEN GENERATOR	25	-0.0082	-0.1799	0.7	3.5
12/1/06 - 4/1/07	0.1	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	59	-0.0045	-0.1836	0.7	3.7
12/1/06 - 4/1/07	0.1	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	0.7	3.7
12/1/06 - 4/1/07	0.1	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREEN GENERATOR	25	-0.0082	-0.1799	0.7	3.7
12/1/06 - 4/1/07	0.4	1.9	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	53	-0.0045	-0.1836	2.0	10.6
12/1/06 - 4/1/07	0.4	1.9	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	2.0	10.6
12/1/06 - 4/1/07	0.4	2.0	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	53	-0.0045	-0.1836	2.0	10.7
12/1/06 - 4/1/07	0.4	2.0	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	2.0	10.7
12/1/06 - 4/1/07	0.4	1.9	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREEN GENERATOR	25	-0.0082	-0.1799	2.0	10.8

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/06 - 4/1/07	0.4	2.0	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREEN GENERATOR	25	-0.0082	-0.1799	2.1	11.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0506	2.3	12.5
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0506	2.3	12.5
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0506	2.5	13.3
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0506	2.5	13.3
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0424	2.8	14.9
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0424	2.8	14.9
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.0420	2.8	15.0
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0424	3.0	15.8
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0424	3.0	15.8
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.0420	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.0	16.0
12/1/06 - 4/1/07	0.1	0.6	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0389	3.0	16.2
12/1/06 - 4/1/07	0.1	0.6	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0389	3.0	16.2
12/1/06 - 4/1/07	0.1	0.6	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0382	3.1	16.5
12/1/06 - 4/1/07	0.1	0.6	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0382	3.1	16.5
12/1/06 - 4/1/07	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	3.1	16.6
12/1/06 - 4/1/07	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	3.1	16.6
12/1/06 - 4/1/07	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	3.1	16.6
12/1/06 - 4/1/07	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	3.1	16.6
12/1/06 - 4/1/07	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	3.1	16.6
12/1/06 - 4/1/07	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	3.1	16.6
12/1/06 - 4/1/07	0.1	0.6	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	3.1	16.6
12/1/06 - 4/1/07	0.1	0.6	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	3.1	16.6
12/1/06 - 4/1/07	0.1	0.6	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	3.1	16.6
12/1/06 - 4/1/07	0.1	0.6	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	3.1	16.6
12/1/06 - 4/1/07	0.1	0.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.2	17.0
12/1/06 - 4/1/07	0.1	0.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.2	17.0
12/1/06 - 4/1/07	0.1	0.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.2	17.0
12/1/06 - 4/1/07	0.1	0.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.2	17.0
12/1/06 - 4/1/07	0.1	0.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.2	17.1
12/1/06 - 4/1/07	0.1	0.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.2	17.1
12/1/06 - 4/1/07	0.1	0.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	3.2	17.1
12/1/06 - 4/1/07	0.1	0.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	3.2	17.1
12/1/06 - 4/1/07	0.1	0.7	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0389	3.2	17.3
12/1/06 - 4/1/07	0.1	0.7	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0389	3.2	17.3
12/1/06 - 4/1/07	0.1	0.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0382	3.3	17.6
12/1/06 - 4/1/07	0.1	0.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0382	3.3	17.6
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	236	0.0287	-0.0357	3.3	17.7
12/1/06 - 4/1/07	0.1	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	3.3	17.7
12/1/06 - 4/1/07	0.1	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	3.3	17.7
12/1/06 - 4/1/07	0.1	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	3.3	17.7
12/1/06 - 4/1/07	0.1	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	3.3	17.7
12/1/06 - 4/1/07	0.1	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	3.3	17.7
12/1/06 - 4/1/07	0.1	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	3.3	17.7
12/1/06 - 4/1/07	0.1	0.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	3.3	17.7
12/1/06 - 4/1/07	0.1	0.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	3.3	17.7
12/1/06 - 4/1/07	0.1	0.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	3.3	17.7
12/1/06 - 4/1/07	0.1	0.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	3.3	17.7
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0284	-0.0354	3.3	17.8
12/1/06 - 4/1/07	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0284	-0.0353	3.4	17.9
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	236	0.0287	-0.0357	3.5	18.8
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0284	-0.0354	3.6	19.0
12/1/06 - 4/1/07	0.1	0.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0284	-0.0353	3.6	19.0
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0312	3.8	20.2
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0312	3.8	20.2
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0312	3.8	20.2
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0312	3.8	20.2
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0311	3.8	20.3
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0311	3.8	20.3
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0311	3.8	20.3
12/1/06 - 4/1/07	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0311	3.8	20.3
12/1/06 - 4/1/07	0.1	0.6	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0308	3.8	20.5

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0282	-0.0352	12.8	41.6
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	12.8	41.6
6/1/07 - 10/1/07	0.5	1.6	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0379	12.9	41.8
6/1/07 - 10/1/07	0.5	1.6	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0379	12.9	41.8
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRVR1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0378	12.9	41.9
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRVR1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0378	12.9	41.9
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRVR2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0378	12.9	41.9
6/1/07 - 10/1/07	0.5	1.6	WERE	ELKRVR2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0378	12.9	41.9
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	219	0.0286	-0.0355	12.9	42.0
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0282	-0.0352	13.0	42.4
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	13.0	42.4
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	234	0.0286	-0.0355	13.5	43.7
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0282	-0.0352	13.6	44.1
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0282	-0.0351	13.6	44.2
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	234	0.0286	-0.0355	13.7	44.6
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0282	-0.0352	13.9	45.0
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0282	-0.0351	13.9	45.1
6/1/07 - 10/1/07	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	14.0	45.4
6/1/07 - 10/1/07	0.5	1.5	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	14.2	46.3
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	14.4	46.9
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	14.4	46.9
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	14.4	47.0
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	14.4	47.0
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	14.6	47.5
6/1/07 - 10/1/07	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	14.6	47.6
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	14.7	47.8
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	14.7	47.8
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	14.7	47.9
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	14.7	47.9
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	14.7	47.9
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	14.7	47.9
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	14.7	47.9
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	14.7	47.9
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.4	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	14.7	48.0
6/1/07 - 10/1/07	0.5	1.6	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	14.8	48.2
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	14.9	48.4
6/1/07 - 10/1/07	0.5	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	14.9	48.5
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	15.0	48.8
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	15.0	48.8
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	15.0	48.9
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	15.0	48.9
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	15.0	48.9
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	15.0	48.9
6/1/07 - 10/1/07	0.5	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	15.0	48.9
12/1/07 - 4/1/08	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	83	-0.0045	-0.1837	0.5	1.7
12/1/07 - 4/1/08	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	0.5	1.7
12/1/07 - 4/1/08	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	53	-0.0082	-0.1800	0.5	1.7
12/1/07 - 4/1/08	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	83	-0.0045	-0.1837	0.5	1.9
12/1/07 - 4/1/08	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	0.5	1.9
12/1/07 - 4/1/08	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	53	-0.0082	-0.1800	0.5	1.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	1.7	6.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	1.7	6.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	1.8	6.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	1.8	6.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	2.0	7.4
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	2.0	7.4
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	2.0	7.5
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.1	8.0
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.1	8.0
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.1	8.0
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.1	8.0
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.2	8.0
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.2	8.0
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.2	8.0
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.2	8.0

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	2.2	8.1
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	2.2	8.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	2.2	8.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	2.2	8.2
12/1/07 - 4/1/08	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	80	-0.0045	-0.1837	2.2	8.2
12/1/07 - 4/1/08	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	2.2	8.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.2	8.3
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.2	8.3
12/1/07 - 4/1/08	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREEN GENERATOR	51	-0.0082	-0.1800	2.2	8.4
12/1/07 - 4/1/08	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	80	-0.0045	-0.1837	2.2	8.4
12/1/07 - 4/1/08	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	2.2	8.4
12/1/07 - 4/1/08	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREEN GENERATOR	51	-0.0082	-0.1800	2.3	8.6
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0286	-0.0355	2.4	8.8
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	2.4	8.9
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	2.4	9.0
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	2.4	9.0
12/1/07 - 4/1/08	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.5	9.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0286	-0.0355	2.6	9.8
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	2.6	9.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	2.6	9.9
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	2.7	10.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	2.7	10.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	2.7	10.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	2.7	10.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	2.7	10.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	2.7	10.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	2.7	10.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	2.7	10.1
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	2.7	10.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	2.7	10.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	2.7	10.2
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0307	2.7	10.2
12/1/07 - 4/1/08	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0307	2.7	10.2
12/1/07 - 4/1/08	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	2.7	10.2
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.8	10.3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.8	10.3
12/1/07 - 4/1/08	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.8	10.3

Reservation Upgrade 974561
 Wichita - Reno Co 345KV
Limiting Facility EXIDE JUNCTION - NORTH AMERICAN PHILIPS 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	21.2	28.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	21.2	28.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	21.2	28.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	21.2	28.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	21.2	28.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	21.2	28.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	21.2	28.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	21.2	28.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	21.7	28.9
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	21.7	28.9
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	21.7	28.9
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	21.7	28.9
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3213	21.7	28.9
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3213	21.7	28.9
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	22.1	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	22.1	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	22.1	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	22.1	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0095	-0.3144	22.2	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0095	-0.3144	22.2	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0095	-0.3144	22.2	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0095	-0.3144	22.2	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0095	-0.3144	22.2	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0095	-0.3144	22.2	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0095	-0.3144	22.2	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0095	-0.3144	22.2	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3144	22.2	29.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	22.2	29.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0085	-0.3134	22.2	29.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	22.2	29.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0085	-0.3134	22.2	29.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	22.2	29.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0085	-0.3134	22.2	29.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	22.2	29.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0085	-0.3134	22.2	29.6
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	22.5	30.0
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	22.5	30.0
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	22.5	30.0
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	22.5	30.0
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	22.5	30.0
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	22.5	30.0
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	22.5	30.0
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	22.5	30.0
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	22.6	30.1
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	22.6	30.1
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	22.6	30.1
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	22.6	30.1
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3078	22.6	30.1
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0095	-0.3073	22.7	30.2
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0095	-0.3073	22.7	30.2
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.3065	22.7	30.3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF ERIE	20	0.0016	-0.3065	22.7	30.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.3065	22.7	30.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF ERIE	20	0.0016	-0.3065	22.7	30.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.3065	22.7	30.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF ERIE	20	0.0016	-0.3065	22.7	30.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.3065	22.7	30.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF ERIE	20	0.0016	-0.3065	22.7	30.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3064	22.7	30.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0085	-0.3064	22.7	30.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	22.8	30.4
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	22.8	30.4
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	22.8	30.4
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	22.8	30.4
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	22.9	30.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	22.9	30.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	22.9	30.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	22.9	30.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	22.9	30.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	22.9	30.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	22.9	30.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	22.9	30.5
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	23.0	30.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	23.0	30.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	23.0	30.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	23.0	30.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	23.0	30.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	23.0	30.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	23.0	30.6
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	23.0	30.6
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	23.0	30.7
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	23.0	30.7
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	23.0	30.7
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	23.0	30.7
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3213	23.0	30.7
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3213	23.0	30.7
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	WACO	18	-0.0027	-0.3022	23.1	30.7
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	WACO	18	-0.0027	-0.3022	23.1	30.7
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	WACO	18	-0.0027	-0.3022	23.1	30.7
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	WACO	18	-0.0027	-0.3022	23.1	30.7
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3010	23.1	30.8
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.2995	23.3	31.0
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF ERIE	20	0.0016	-0.2995	23.3	31.0
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.2983	23.4	31.1
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WINFIELD	11	-0.0010	-0.2969	23.5	31.3
6/1/06 - 10/1/06	7.0	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WINFIELD	26	-0.0010	-0.2969	23.5	31.3
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	23.5	31.3
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	23.5	31.3
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	23.5	31.3
6/1/06 - 10/1/06	7.4	9.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	23.5	31.3

Reservation 974561
Upgrade Wichita - Reno Co 345KV
Limiting Facility EXIDE JUNCTION - NORTH AMERICAN PHILIPS 115KV CKT 1
Direction From->To
Line Outage NORTHVIEW - SUMMIT 115KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	3.3	3.4
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.3829	3.3	3.4
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.3721	3.4	3.5
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.3721	3.4	3.5
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.3717	3.4	3.5
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF ERIE	20	0.0003	-0.3717	3.4	3.5
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0000	-0.3714	3.4	3.5
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	11	-0.0004	-0.3710	3.4	3.5
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	26	-0.0004	-0.3710	3.4	3.5
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	11	-0.0006	-0.3708	3.4	3.5
6/1/06 - 10/1/06	1.3	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	16	-0.0006	-0.3708	3.4	3.5

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	WACO	18	-0.0027	-0.3022	25.8	33.9
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	WACO	18	-0.0027	-0.3022	25.8	33.9
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	WACO	18	-0.0027	-0.3022	25.8	33.9
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	WACO	18	-0.0027	-0.3022	25.8	33.9
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0030	-0.3019	25.8	34.0
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0030	-0.3019	25.8	34.0
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0030	-0.3019	25.8	34.0
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0030	-0.3019	25.8	34.0
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3010	25.9	34.1
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.2995	26.0	34.2
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF ERIE	20	0.0016	-0.2995	26.0	34.2
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.2983	26.1	34.4
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	EVANS ENERGY CENTER UNIT 2	232	0.0004	-0.2983	26.1	34.4
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WINFIELD	11	-0.0010	-0.2969	26.3	34.5
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WINFIELD	26	-0.0010	-0.2969	26.3	34.5
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WELLINGTON	11	-0.0016	-0.2963	26.3	34.6
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WELLINGTON	16	-0.0016	-0.2963	26.3	34.6
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	WACO	18	-0.0027	-0.2952	26.4	34.7
6/1/06 - 10/1/06	7.8	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0030	-0.2949	26.4	34.8

Reservation 974561
Upgrade Wichita - Reno Co 345KV
Limiting Facility EXIDE JUNCTION - SUMMIT 115KV CKT 1
Direction To->From
Line Outage NORTHVIEW - SUMMIT 115KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	5.2	5.3
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.3829	5.2	5.3
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.3721	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.3721	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.3717	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF ERIE	20	0.0003	-0.3717	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	ELKRV1134.0	75	0.0003	-0.3717	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	ELKRV2134.0	75	0.0003	-0.3717	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0000	-0.3714	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WINFIELD	11	-0.0004	-0.3710	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WINFIELD	26	-0.0004	-0.3710	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WELLINGTON	11	-0.0006	-0.3708	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WELLINGTON	16	-0.0006	-0.3708	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.3707	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.3707	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.3706	5.3	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	WACO	18	-0.0011	-0.3704	5.4	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0012	-0.3703	5.4	5.4
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	-0.0060	-0.3654	5.4	5.5
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	-0.0060	-0.3654	5.4	5.5
6/1/06 - 10/1/06	2.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	HUTCHINSON ENERGY CENTER UNIT 4	80	-0.1008	-0.2706	7.3	7.5
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	8.0	8.2
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.3829	8.0	8.2
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.3721	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.3721	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.3717	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF ERIE	20	0.0003	-0.3717	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	ELKRV1134.0	75	0.0003	-0.3717	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	ELKRV2134.0	75	0.0003	-0.3717	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	EVANS ENERGY CENTER UNIT 2	304	0.0000	-0.3714	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	11	-0.0004	-0.3710	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	26	-0.0004	-0.3710	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	11	-0.0006	-0.3708	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	16	-0.0006	-0.3708	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.3707	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.3707	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.3706	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WACO	18	-0.0011	-0.3704	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0012	-0.3703	8.3	8.4
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	-0.0060	-0.3654	8.4	8.6
6/1/06 - 10/1/06	3.1	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	-0.0060	-0.3654	8.4	8.6

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1471	WERE	CITY OF WINFIELD	11	-0.0003	-0.1468	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1471	WERE	CITY OF WINFIELD	26	-0.0003	-0.1468	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1471	WERE	CITY OF WINFIELD	11	-0.0003	-0.1468	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1471	WERE	CITY OF WINFIELD	26	-0.0003	-0.1468	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1471	WERE	CITY OF WINFIELD	11	-0.0003	-0.1468	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1471	WERE	CITY OF WINFIELD	26	-0.0003	-0.1468	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1471	WERE	CITY OF WELLINGTON	11	-0.0004	-0.1466	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1471	WERE	CITY OF WELLINGTON	16	-0.0004	-0.1466	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1471	WERE	CITY OF WELLINGTON	11	-0.0004	-0.1466	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1471	WERE	CITY OF WELLINGTON	16	-0.0004	-0.1466	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1471	WERE	CITY OF WELLINGTON	11	-0.0004	-0.1466	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1471	WERE	CITY OF WELLINGTON	16	-0.0004	-0.1466	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1471	WERE	CITY OF WELLINGTON	11	-0.0004	-0.1466	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1471	WERE	CITY OF WELLINGTON	16	-0.0004	-0.1466	36.9	37.2
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1471	WERE	WACO	18	-0.0007	-0.1463	37.0	37.3
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1471	WERE	WACO	18	-0.0007	-0.1463	37.0	37.3
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1471	WERE	WACO	18	-0.0007	-0.1463	37.0	37.3
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1471	WERE	WACO	18	-0.0007	-0.1463	37.0	37.3
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1471	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0008	-0.1463	37.0	37.3
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1471	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0008	-0.1463	37.0	37.3
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1471	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0008	-0.1463	37.0	37.3
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1471	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0008	-0.1463	37.0	37.3
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1471	WERE	JEFFREY ENERGY CENTER UNIT 1	470	-0.0014	-0.1457	37.2	37.5
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1471	WERE	JEFFREY ENERGY CENTER UNIT 1	470	-0.0014	-0.1457	37.2	37.5
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1471	WERE	JEFFREY ENERGY CENTER UNIT 1	470	-0.0014	-0.1457	37.2	37.5
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1471	WERE	JEFFREY ENERGY CENTER UNIT 1	470	-0.0014	-0.1457	37.2	37.5
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1471	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	-0.0020	-0.1451	37.3	37.6
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1471	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	-0.0020	-0.1451	37.3	37.6
6/1/06 - 10/1/06	5.4	5.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1471	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	-0.0020	-0.1451	37.3	37.6

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0285	-0.0361	57.9	57.9
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0285	-0.0361	58.0	58.0
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	30	0.0256	-0.0332	62.9	62.9
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	30	0.0256	-0.0332	62.9	62.9
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	25	0.0256	-0.0332	62.9	62.9
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	29	0.0256	-0.0332	62.9	62.9
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	30	0.0256	-0.0332	62.9	62.9
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	20	0.0256	-0.0332	62.9	62.9
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	55	0.0256	-0.0332	62.9	62.9
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	30	0.0235	-0.0311	67.1	67.1
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	HUTCHINSON ENERGY CENTER UNIT 4	150	0.0235	-0.0311	67.1	67.1
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	30	0.0235	-0.0311	67.2	67.2
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	30	0.0235	-0.0311	67.2	67.2
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	HUTCHINSON ENERGY CENTER UNIT 1	10	0.0235	-0.0311	67.2	67.2
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	HUTCHINSON ENERGY CENTER UNIT 2	10	0.0235	-0.0311	67.2	67.2
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	HUTCHINSON ENERGY CENTER UNIT 3	20	0.0235	-0.0311	67.2	67.2
6/1/2007 - 10/1/2007	2.1	2.1	WERE	GETTY	35	-0.0076	WERE	HUTCHINSON ENERGY CENTER UNIT 3	25	0.0235	-0.0311	67.2	67.2
6/1/2007 - 10/1/2007	2.1	2.1	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0058	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.0308	68.0	68.0
6/1/2007 - 10/1/2007	2.1	2.1	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0058	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0365	-0.0308	68.0	68.0
6/1/2007 - 10/1/2007	2.1	2.1	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0058	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0360	-0.0302	69.2	69.2

Reservation 974660
 Upgrade CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
 Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
 Direction To->From
 Line Outage CONCORDIA - EAST MANHATTAN 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.3	1.5	WEPL	CLIFTON GENERATOR	12	-0.1881	WEPL	JUDSON LARGE GENERATOR	116	-0.0045	-0.1836	1.8	8.1
6/1/2006 - 10/1/2006	0.3	1.5	WEPL	CLIFTON GENERATOR	12	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	1.8	8.1
6/1/2006 - 10/1/2006	0.3	1.5	WEPL	CLIFTON GENERATOR	12	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	63	-0.0081	-0.1799	1.9	8.3
6/1/2006 - 10/1/2006	0.6	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	JUDSON LARGE GENERATOR	118	-0.0045	-0.1836	3.5	15.9
6/1/2006 - 10/1/2006	0.6	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	3.5	15.9
6/1/2006 - 10/1/2006	0.6	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	63	-0.0081	-0.1799	3.6	16.2
6/1/2006 - 10/1/2006	1.0	4.3	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	JUDSON LARGE GENERATOR	118	-0.0045	-0.1836	5.2	23.5
6/1/2006 - 10/1/2006	1.0	4.3	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	5.2	23.5
6/1/2006 - 10/1/2006	1.0	4.3	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	63	-0.0081	-0.1799	5.3	24.0
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0507	6.6	29.4
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0507	6.6	29.4
6/1/2006 - 10/1/2006	0.4	1.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0438	-0.0507	7.3	33.0
6/1/2006 - 10/1/2006	0.4	1.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0438	-0.0507	7.3	33.0
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	7.8	35.2
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	7.8	35.2
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	7.9	35.5
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	8.4	37.8
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	8.4	37.8
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	8.4	37.8
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	8.4	37.8
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	8.4	37.8
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	8.4	37.8
6/1/2006 - 10/1/2006	0.3	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0383	8.7	39.1
6/1/2006 - 10/1/2006	0.3	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0383	8.7	39.1
6/1/2006 - 10/1/2006	0.3	1.5	WERE	ELKRV1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0382	8.7	39.1
6/1/2006 - 10/1/2006	0.3	1.5	WERE	ELKRV1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0382	8.7	39.1
6/1/2006 - 10/1/2006	0.3	1.5	WERE	ELKRV2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0382	8.7	39.1
6/1/2006 - 10/1/2006	0.3	1.5	WERE	ELKRV2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0382	8.7	39.1
6/1/2006 - 10/1/2006	0.4	1.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	8.7	39.5
6/1/2006 - 10/1/2006	0.4	1.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	8.7	39.5
6/1/2006 - 10/1/2006	0.3	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	8.8	39.3
6/1/2006 - 10/1/2006	0.3	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0381	8.8	39.3
6/1/2006 - 10/1/2006	0.3	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	54	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	8.8	39.3
6/1/2006 - 10/1/2006	0.3	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	54	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0381	8.8	39.3
6/1/2006 - 10/1/2006	0.3	1.5	WERE	EVANS ENERGY CENTER UNIT 1	138	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	8.8	39.3
6/1/2006 - 10/1/2006	0.3	1.5	WERE	EVANS ENERGY CENTER UNIT 1	138	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0380	8.8	39.3
6/1/2006 - 10/1/2006	0.3	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	8.8	39.3
6/1/2006 - 10/1/2006	0.3	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0380	8.8	39.3
6/1/2006 - 10/1/2006	0.4	1.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	8.8	39.8
6/1/2006 - 10/1/2006	0.3	1.5	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	223	0.0287	-0.0357	9.3	41.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	12.0	56.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0504	12.0	56.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	14.3	67.2
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	14.3	67.2
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	14.4	67.9
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0392	15.5	72.8
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0392	15.5	72.8
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	15.5	72.9
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0391	15.5	72.9
6/1/2007 - 10/1/2007	0.6	2.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	16.0	75.2
6/1/2007 - 10/1/2007	0.6	2.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0379	16.0	75.2
6/1/2007 - 10/1/2007	0.6	2.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0377	16.1	75.7
6/1/2007 - 10/1/2007	0.6	2.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0377	16.1	75.7
6/1/2007 - 10/1/2007	0.6	2.8	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	16.1	75.7
6/1/2007 - 10/1/2007	0.6	2.8	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0376	16.1	75.7
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0286	-0.0355	17.1	80.2
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0282	-0.0352	17.2	81.0
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	17.3	81.1
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	18.8	88.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	19.4	91.4
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	19.4	91.4
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	19.5	91.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	19.5	91.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	19.7	92.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	19.7	92.7
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	19.9	93.3
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	19.9	93.3
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	19.9	93.4
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	19.9	93.4
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	19.9	93.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	19.9	93.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	19.9	93.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	19.9	93.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	19.9	93.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	19.9	93.5
12/1/2007 - 4/1/2008	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	83	-0.0045	-0.1837	0.4	1.9
12/1/2007 - 4/1/2008	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	0.4	1.9
12/1/2007 - 4/1/2008	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	53	-0.0082	-0.1800	0.5	1.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	1.6	6.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	1.6	6.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	1.9	8.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	1.9	8.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	2.0	8.3
12/1/2007 - 4/1/2008	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	80	-0.0045	-0.1837	2.0	8.4
12/1/2007 - 4/1/2008	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	2.0	8.4
12/1/2007 - 4/1/2008	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	51	-0.0082	-0.1800	2.0	8.6
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.1	8.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.1	8.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.1	8.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.1	8.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.1	8.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.1	8.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	2.1	8.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	2.1	8.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	2.1	9.0
12/1/2007 - 4/1/2008	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	2.1	9.0
12/1/2007 - 4/1/2008	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.2	9.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0286	-0.0355	2.3	9.8
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	2.3	9.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	2.3	9.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	2.6	11.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	2.6	11.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	2.6	11.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	2.6	11.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	2.6	11.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	2.6	11.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	2.6	11.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	2.6	11.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	2.7	11.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	2.7	11.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	2.7	11.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0307	2.7	11.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0307	2.7	11.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	2.7	11.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 4	111	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 4	111	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.7	11.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0303	2.7	11.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	7.2	30.7
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	7.2	30.7
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	8.6	36.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	8.6	36.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	8.7	36.8
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	9.3	39.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	9.3	39.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	9.3	39.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	9.3	39.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	9.3	39.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	9.3	39.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 4	61	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	9.3	39.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 4	61	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	9.3	39.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	9.4	40.0
12/1/2007 - 4/1/2008	0.4	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	9.4	40.0
12/1/2007 - 4/1/2008	0.4	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	9.6	40.8
12/1/2007 - 4/1/2008	0.4	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	9.6	40.8
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	9.7	41.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	9.7	41.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	9.7	41.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	9.7	41.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	9.7	41.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	9.7	41.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	9.7	41.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	9.7	41.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	9.7	41.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	9.7	41.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	232	0.0286	-0.0355	10.3	43.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	10.4	43.9
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	10.4	44.0
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	11.7	49.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	11.7	49.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	11.7	49.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	11.7	49.6

Reservation 974660
 Upgrade CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
 Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.3	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0308	10.6	47.5
6/1/2006 - 10/1/2006	0.3	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	10.6	47.5
6/1/2006 - 10/1/2006	0.3	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0308	10.6	47.5
6/1/2006 - 10/1/2006	0.3	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	10.6	47.5
6/1/2006 - 10/1/2006	0.3	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0308	10.6	47.5
6/1/2006 - 10/1/2006	0.3	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	10.6	47.5
6/1/2006 - 10/1/2006	0.3	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0308	10.6	47.5
6/1/2006 - 10/1/2006	0.3	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0300	10.9	48.8
6/1/2006 - 10/1/2006	0.3	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0300	10.9	48.8
6/1/2006 - 10/1/2006	0.4	1.6	WERE	GETTY	35	-0.0070	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0259	-0.0328	11.1	50.2
6/1/2006 - 10/1/2006	2.0	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	103	-0.0045	-0.1836	11.2	42.8
6/1/2006 - 10/1/2006	2.0	8.0	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	105	-0.0045	-0.1836	11.2	43.3
6/1/2006 - 10/1/2006	2.0	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	105	-0.0045	-0.1836	11.2	43.3
6/1/2006 - 10/1/2006	2.0	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	114	-0.0045	-0.1836	11.2	42.8
6/1/2006 - 10/1/2006	2.0	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	116	-0.0045	-0.1836	11.2	43.3
6/1/2006 - 10/1/2006	2.0	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	11.2	42.8
6/1/2006 - 10/1/2006	2.0	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	11.2	43.3
6/1/2006 - 10/1/2006	2.0	8.0	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	11.2	43.3
6/1/2006 - 10/1/2006	2.0	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREEN GENERATOR	60	-0.0081	-0.1799	11.4	43.6
6/1/2006 - 10/1/2006	2.0	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREEN GENERATOR	60	-0.0081	-0.1799	11.4	44.2
6/1/2006 - 10/1/2006	2.0	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREEN GENERATOR	63	-0.0081	-0.1799	11.4	43.6
6/1/2006 - 10/1/2006	2.0	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREEN GENERATOR	63	-0.0081	-0.1799	11.4	44.2
6/1/2006 - 10/1/2006	2.0	8.0	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREEN GENERATOR	63	-0.0081	-0.1799	11.4	44.2
6/1/2006 - 10/1/2006	0.4	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0438	-0.0308	11.8	53.5
6/1/2006 - 10/1/2006	0.4	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0438	-0.0308	11.8	53.5
6/1/2006 - 10/1/2006	0.4	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0438	-0.0308	11.8	53.6
6/1/2006 - 10/1/2006	0.4	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0438	-0.0308	11.8	53.6
6/1/2006 - 10/1/2006	0.6	2.9	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0507	12.6	56.8
6/1/2006 - 10/1/2006	0.6	2.9	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0507	12.6	56.8
6/1/2006 - 10/1/2006	0.6	2.9	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	15.0	67.9
6/1/2006 - 10/1/2006	0.6	2.9	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	15.0	67.9
6/1/2006 - 10/1/2006	0.6	2.9	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	15.1	68.4
6/1/2006 - 10/1/2006	0.6	2.9	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	16.1	72.9
6/1/2006 - 10/1/2006	0.6	2.9	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	16.1	72.9
6/1/2006 - 10/1/2006	0.6	2.9	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	16.1	72.9
6/1/2006 - 10/1/2006	0.6	2.9	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	16.1	72.9
12/1/2006 - 4/1/2007	0.1	0.6	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	59	-0.0045	-0.1836	0.6	3.4
12/1/2006 - 4/1/2007	0.1	0.6	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	0.6	3.4
12/1/2006 - 4/1/2007	0.1	0.6	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREEN GENERATOR	25	-0.0082	-0.1799	0.6	3.5
12/1/2006 - 4/1/2007	0.3	1.9	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	53	-0.0045	-0.1836	1.8	10.6
12/1/2006 - 4/1/2007	0.3	1.9	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	1.8	10.6
12/1/2006 - 4/1/2007	0.3	1.9	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREEN GENERATOR	25	-0.0082	-0.1799	1.8	10.8
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0506	2.1	12.5
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0506	2.1	12.5
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0424	2.5	14.9
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0424	2.5	14.9
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.0420	2.6	15.0
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	2.7	16.0
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	2.7	16.0
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	2.7	16.0
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	2.7	16.0
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	2.7	16.0
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	2.7	16.0
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	2.7	16.0
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	2.7	16.0
12/1/2006 - 4/1/2007	0.1	0.6	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0389	2.8	16.2
12/1/2006 - 4/1/2007	0.1	0.6	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0389	2.8	16.2
12/1/2006 - 4/1/2007	0.1	0.6	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0382	2.8	16.5
12/1/2006 - 4/1/2007	0.1	0.6	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0382	2.8	16.5
12/1/2006 - 4/1/2007	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	2.8	16.6
12/1/2006 - 4/1/2007	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	2.8	16.6
12/1/2006 - 4/1/2007	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	2.8	16.6
12/1/2006 - 4/1/2007	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	2.8	16.6
12/1/2006 - 4/1/2007	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	2.8	16.6
12/1/2006 - 4/1/2007	0.1	0.6	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	2.8	16.6
12/1/2006 - 4/1/2007	0.1	0.6	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	2.8	16.6
12/1/2006 - 4/1/2007	0.1	0.6	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	2.8	16.6
12/1/2006 - 4/1/2007	0.1	0.6	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	2.8	16.6
12/1/2006 - 4/1/2007	0.1	0.6	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	2.8	16.6
12/1/2006 - 4/1/2007	0.1	0.6	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	236	0.0287	-0.0357	3.0	17.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0286	-0.0355	16.9	79.4
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0282	-0.0352	17.1	80.2
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	17.1	80.3
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	18.6	87.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	19.3	90.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	19.3	90.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	19.3	90.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	19.3	90.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	19.5	91.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	19.5	91.8
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	19.7	92.4
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	19.7	92.4
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	19.7	92.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	19.7	92.5
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	19.7	92.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	19.7	92.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	19.7	92.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	19.7	92.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	19.7	92.6
6/1/2007 - 10/1/2007	0.6	2.8	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	19.7	92.6
12/1/2007 - 4/1/2008	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	83	-0.0045	-0.1837	0.4	1.7
12/1/2007 - 4/1/2008	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	0.4	1.7
12/1/2007 - 4/1/2008	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	53	-0.0082	-0.1800	0.4	1.7
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	1.5	6.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	1.5	6.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	1.8	7.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	1.8	7.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	1.8	7.5
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	1.9	8.0
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	1.9	8.0
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	1.9	8.0
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	1.9	8.0
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	1.9	8.0
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	1.9	8.0
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	1.9	8.0
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	1.9	8.0
12/1/2007 - 4/1/2008	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	1.9	8.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	1.9	8.1
12/1/2007 - 4/1/2008	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	80	-0.0045	-0.1837	1.9	8.2
12/1/2007 - 4/1/2008	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	1.9	8.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.0	8.3
12/1/2007 - 4/1/2008	0.4	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	51	-0.0082	-0.1800	2.0	8.4
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	2.0	8.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0286	-0.0355	2.1	8.8
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	2.1	8.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	2.1	8.9
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	2.4	10.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	2.4	10.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	2.4	10.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	2.4	10.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	2.4	10.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	2.4	10.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	2.4	10.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	2.4	10.1
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	2.4	10.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	2.4	10.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	2.4	10.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0307	2.4	10.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0307	2.4	10.2
12/1/2007 - 4/1/2008	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	2.4	10.2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 4	111	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 4	111	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	2.4	10.3
12/1/2007 - 4/1/2008	0.1	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0303	2.5	10.4
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	7.1	30.0
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	7.1	30.0
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	8.4	35.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	8.4	35.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	8.5	35.9
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	9.1	38.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	9.1	38.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	9.1	38.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	9.1	38.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	9.1	38.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	9.1	38.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 4	61	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	9.1	38.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 4	61	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	9.1	38.6
12/1/2007 - 4/1/2008	0.4	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	9.2	39.0
12/1/2007 - 4/1/2008	0.4	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	9.2	39.0
12/1/2007 - 4/1/2008	0.4	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	9.4	39.8
12/1/2007 - 4/1/2008	0.4	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	9.4	39.8
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	9.5	40.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	9.5	40.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	9.5	40.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	9.5	40.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	9.5	40.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	9.5	40.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	9.5	40.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	9.5	40.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	9.5	40.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	9.5	40.1
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	232	0.0286	-0.0355	10.0	42.5
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	10.1	42.9
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	10.1	42.9
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	11.4	48.4
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	11.4	48.4
12/1/2007 - 4/1/2008	0.4	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	11.4	48.4

Reservation 974660
 Upgrade CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
 Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
 Direction To->From
 Line Outage COOPER 3 345 - COOPER Y 345 345KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.2	0.3	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	A. M. MULLERGREN GENERATOR	63	0.0020	-0.1201	1.4	2.5
6/1/2006 - 10/1/2006	0.2	0.3	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	JUDSON LARGE GENERATOR	105	-0.0005	-0.1176	1.5	2.6
6/1/2006 - 10/1/2006	0.2	0.3	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	GRAY COUNTY WIND FARM	96	-0.0005	-0.1176	1.5	2.6
6/1/2006 - 10/1/2006	0.2	0.3	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0489	3.5	6.2
6/1/2006 - 10/1/2006	0.2	0.3	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0489	3.5	6.2
6/1/2006 - 10/1/2006	0.2	0.3	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0293	-0.0397	4.4	7.6
6/1/2006 - 10/1/2006	0.2	0.3	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0293	-0.0397	4.4	7.6
6/1/2006 - 10/1/2006	0.5	1.0	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	A. M. MULLERGREN GENERATOR	63	0.0020	-0.1201	4.5	7.9
6/1/2006 - 10/1/2006	0.5	1.0	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	JUDSON LARGE GENERATOR	105	-0.0005	-0.1176	4.6	8.1
6/1/2006 - 10/1/2006	0.5	1.0	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	GRAY COUNTY WIND FARM	96	-0.0005	-0.1176	4.6	8.1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006- 10/1/2006	0.2	0.3	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0266	-0.0370	4.7	8.1
6/1/2006- 10/1/2006	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	4.7	8.3
6/1/2006- 10/1/2006	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	4.7	8.3
6/1/2006- 10/1/2006	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	4.7	8.3
6/1/2006- 10/1/2006	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	4.7	8.3
6/1/2006- 10/1/2006	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0364	4.8	8.3
6/1/2006- 10/1/2006	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0364	4.8	8.3
6/1/2006- 10/1/2006	0.2	0.3	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0250	-0.0353	4.9	8.5
6/1/2006- 10/1/2006	0.2	0.3	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	0.0250	-0.0353	4.9	8.5
6/1/2006- 10/1/2006	0.2	0.3	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0249	-0.0353	4.9	8.5
6/1/2006- 10/1/2006	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	4.9	8.6
6/1/2006- 10/1/2006	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	4.9	8.6
6/1/2006- 10/1/2006	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	4.9	8.6
6/1/2006- 10/1/2006	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	4.9	8.6
6/1/2006- 10/1/2006	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	4.9	8.6
6/1/2006- 10/1/2006	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	4.9	8.6
6/1/2006- 10/1/2006	0.2	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	4.9	8.6
6/1/2006- 10/1/2006	0.2	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	4.9	8.6
6/1/2006- 10/1/2006	0.2	0.3	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	4.9	8.6
6/1/2006- 10/1/2006	0.2	0.3	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	4.9	8.6
6/1/2006- 10/1/2006	0.2	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0343	5.0	8.8
6/1/2006- 10/1/2006	0.2	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0343	5.0	8.8
6/1/2006- 10/1/2006	0.5	1.0	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0489	11.1	19.4
6/1/2006- 10/1/2006	0.5	1.0	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0489	11.1	19.4
6/1/2006- 10/1/2006	0.5	1.0	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0293	-0.0397	13.7	23.9
6/1/2006- 10/1/2006	0.5	1.0	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0293	-0.0397	13.7	23.9
6/1/2006- 10/1/2006	0.5	1.0	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0266	-0.0370	14.7	25.7
6/1/2006- 10/1/2006	0.5	1.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	14.9	26.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	14.9	26.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	14.9	26.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	14.9	26.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0364	15.0	26.1
6/1/2006- 10/1/2006	0.5	1.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0364	15.0	26.1
6/1/2006- 10/1/2006	0.5	1.0	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0250	-0.0353	15.4	26.9
6/1/2006- 10/1/2006	0.5	1.0	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	0.0250	-0.0353	15.4	26.9
6/1/2006- 10/1/2006	0.5	1.0	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0249	-0.0353	15.5	26.9
6/1/2006- 10/1/2006	0.5	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	15.5	27.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	15.5	27.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	15.5	27.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	15.5	27.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	15.5	27.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	15.5	27.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	15.5	27.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	15.5	27.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	EVANS ENERGY CENTER UNIT 2	24	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	15.5	27.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	EVANS ENERGY CENTER UNIT 2	24	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	15.5	27.0
6/1/2006- 10/1/2006	0.5	1.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0343	15.9	27.7
6/1/2006- 10/1/2006	0.5	1.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0343	15.9	27.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
Reservation 974660 Upgrade CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1 Direction To->From Line Outage COOPER 3 345 - COOPER Y 345 345KV CKT 1													
Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006- 10/1/2006	2.0	3.4	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREEN GENERATOR	60	0.0087	-0.1062	19.0	32.2
6/1/2006- 10/1/2006	2.0	3.4	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	116	0.0034	-0.1008	20.1	33.9
6/1/2006- 10/1/2006	2.0	3.4	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1008	20.1	33.9
6/1/2006- 10/1/2006	2.0	3.4	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0521	38.8	65.5
6/1/2006- 10/1/2006	2.0	3.4	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0521	38.8	65.5
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0521	38.8	73.5
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0521	38.8	73.5
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0521	38.8	73.3
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0521	38.8	73.3
6/1/2006- 10/1/2006	2.0	3.4	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0437	46.3	78.2
6/1/2006- 10/1/2006	2.0	3.4	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0437	46.3	78.2
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0437	46.3	87.8
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0437	46.3	87.8
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0437	46.3	87.5
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0437	46.3	87.5
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	49.3	83.2
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	49.3	83.2
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	49.3	83.2
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	49.3	83.2
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0410	49.3	93.4
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0410	49.3	93.4
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0410	49.3	93.1
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0410	49.3	93.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	49.4	83.4
6/1/2006- 10/1/2006	2.0	3.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	49.4	83.4
6/1/2006- 10/1/2006	2.0	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0410	49.4	93.5
6/1/2006- 10/1/2006	2.0	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0410	49.4	93.5
6/1/2006- 10/1/2006	2.0	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0410	49.4	93.3
6/1/2006- 10/1/2006	2.0	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0410	49.4	93.3
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0409	49.4	83.4
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0409	49.4	83.4
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0409	49.4	93.6
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0409	49.4	93.6
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0409	49.4	93.4
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0409	49.4	93.4
6/1/2006- 10/1/2006	2.0	3.4	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	49.6	83.8
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	49.6	94.0
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	49.6	93.7
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	51.0	86.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	51.0	86.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	119	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	51.0	86.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	119	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	51.0	86.1
6/1/2006- 10/1/2006	2.0	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0397	51.0	96.6
6/1/2006- 10/1/2006	2.0	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0397	51.0	96.6
6/1/2006- 10/1/2006	2.0	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0397	51.0	96.4
6/1/2006- 10/1/2006	2.0	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0397	51.0	96.4
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	51.0	86.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	51.0	86.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	51.0	86.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	51.0	86.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0345	-0.0374	54.0	91.2
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0345	-0.0374	54.0	102.3
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0345	-0.0374	54.0	102.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0344	-0.0374	54.1	91.4
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0344	-0.0374	54.1	102.5
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0344	-0.0374	54.1	102.3
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0343	-0.0372	54.4	102.9
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	0.0343	-0.0372	54.4	102.7
6/1/2006- 10/1/2006	2.0	3.4	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	224	0.0343	-0.0372	54.4	91.8
6/1/2006- 10/1/2006	2.0	3.4	WERE	GETTY	35	-0.0029	WERE	ABLILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0328	61.7	104.2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0328	61.7	116.9
6/1/2006- 10/1/2006	2.0	3.8	WERE	GETTY	35	-0.0029	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0328	61.7	116.6
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	62.1	104.8
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	62.1	104.8
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	62.1	104.8
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	62.1	104.8
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	62.1	117.6
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	62.1	117.6
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	62.1	117.3
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	62.1	117.3
6/1/2006- 10/1/2006	2.0	3.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	62.2	105.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	62.2	105.1
6/1/2006- 10/1/2006	2.0	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	62.2	117.9
6/1/2006- 10/1/2006	2.0	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	62.2	117.9
6/1/2006- 10/1/2006	2.0	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	62.2	117.6
6/1/2006- 10/1/2006	2.0	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	62.2	117.6
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	62.3	105.1
6/1/2006- 10/1/2006	2.0	3.4	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	62.3	105.1
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	62.3	118.0
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	62.3	118.0
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	62.3	117.7
6/1/2006- 10/1/2006	2.0	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	62.3	117.7
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	64.8	109.5
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	64.8	109.5
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	119	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	64.8	109.5
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	119	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	64.8	109.5
6/1/2006- 10/1/2006	2.0	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	64.8	122.8
6/1/2006- 10/1/2006	2.0	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	64.8	122.8
6/1/2006- 10/1/2006	2.0	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	64.8	122.5
6/1/2006- 10/1/2006	2.0	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	64.8	122.5
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	64.9	109.5
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	64.9	109.5
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	64.9	109.5
6/1/2006- 10/1/2006	2.0	3.4	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	64.9	109.5
10/1/2006- 12/1/2006	0.4	0.4	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	62	0.0034	-0.1008	3.7	3.9
10/1/2006- 12/1/2006	0.4	0.4	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1008	3.7	3.9
10/1/2006- 12/1/2006	0.4	0.4	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0521	7.2	7.6
10/1/2006- 12/1/2006	0.4	0.4	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0521	7.2	7.6
10/1/2006- 12/1/2006	0.4	0.4	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0437	8.6	9.1
10/1/2006- 12/1/2006	0.4	0.4	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0437	8.6	9.1
10/1/2006- 12/1/2006	0.4	0.4	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0416	9.1	9.5
10/1/2006- 12/1/2006	0.4	0.4	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0416	9.1	9.5
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	9.2	9.6
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	9.2	9.6
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	9.2	9.6
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	9.2	9.6
10/1/2006- 12/1/2006	0.4	0.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	9.2	9.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	9.2	9.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0409	9.2	9.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0409	9.2	9.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	9.2	9.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	9.5	10.0
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	9.5	10.0
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	9.5	10.0
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	9.5	10.0
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	9.5	10.0
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	9.5	10.0
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	9.5	10.0
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	9.5	10.0
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER UNIT 2	41	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	9.5	10.0
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER UNIT 2	41	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	9.5	10.0
10/1/2006- 12/1/2006	0.4	0.4	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0345	-0.0374	10.1	10.6
10/1/2006- 12/1/2006	0.4	0.4	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0344	-0.0374	10.1	10.6
10/1/2006- 12/1/2006	0.4	0.4	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	223	0.0343	-0.0372	10.1	10.6
10/1/2006- 12/1/2006	0.4	0.4	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	11.4	11.9
10/1/2006- 12/1/2006	0.4	0.4	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	11.4	11.9
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	11.6	12.1
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	11.6	12.1
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	11.6	12.1
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	11.6	12.1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006- 12/1/2006	0.4	0.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	11.6	12.2
10/1/2006- 12/1/2006	0.4	0.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	11.6	12.2
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	11.6	12.2
10/1/2006- 12/1/2006	0.4	0.4	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	11.6	12.2
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.1	12.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.1	12.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.1	12.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.1	12.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.1	12.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.1	12.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.1	12.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.1	12.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER UNIT 2	41	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.1	12.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	EVANS ENERGY CENTER UNIT 2	41	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.1	12.7
10/1/2006- 12/1/2006	0.4	0.4	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0303	12.5	13.1
10/1/2006- 12/1/2006	2.0	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREN GENERATOR	25	0.0087	-0.1062	19.0	30.1
10/1/2006- 12/1/2006	2.0	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	61	0.0034	-0.1008	20.1	31.7
10/1/2006- 12/1/2006	2.0	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	62	0.0034	-0.1008	20.1	31.7
10/1/2006- 12/1/2006	2.0	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0034	-0.1008	20.1	31.7
10/1/2006- 12/1/2006	2.0	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1008	20.1	31.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0521	38.8	61.4
10/1/2006- 12/1/2006	2.0	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0521	38.8	61.4
10/1/2006- 12/1/2006	2.0	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0437	46.3	73.3
10/1/2006- 12/1/2006	2.0	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0437	46.3	73.3
10/1/2006- 12/1/2006	2.0	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0416	48.6	76.8
10/1/2006- 12/1/2006	2.0	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0416	48.6	76.8
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	49.3	78.0
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	49.3	78.0
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	49.3	78.0
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	49.3	78.0
10/1/2006- 12/1/2006	2.0	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	49.4	78.1
10/1/2006- 12/1/2006	2.0	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	49.4	78.1
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0409	49.4	78.1
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0409	49.4	78.1
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0409	49.4	78.1
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0409	49.4	78.1
10/1/2006- 12/1/2006	2.0	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	49.6	78.5
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	51.0	80.7
10/1/2006- 12/1/2006	2.0	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0345	-0.0374	54.0	85.4
10/1/2006- 12/1/2006	2.0	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0344	-0.0374	54.1	85.6
10/1/2006- 12/1/2006	2.0	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	224	0.0343	-0.0372	54.4	86.0
10/1/2006- 12/1/2006	2.0	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0343	-0.0372	54.4	86.0
10/1/2006- 12/1/2006	2.0	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	61.0	96.4
10/1/2006- 12/1/2006	2.0	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	61.0	96.4
10/1/2006- 12/1/2006	2.0	3.2	WERE	GETTY	35	-0.0029	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0328	61.7	97.6
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	62.1	98.2
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	62.1	98.2
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	62.1	98.2
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	62.1	98.2
10/1/2006- 12/1/2006	2.0	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	62.2	98.4
10/1/2006- 12/1/2006	2.0	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	62.2	98.4
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	62.3	98.5
10/1/2006- 12/1/2006	2.0	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	62.3	98.5
12/1/2006- 4/1/2007	0.9	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREN GENERATOR	25	0.0087	-0.1062	8.4	34.4
12/1/2006- 4/1/2007	0.9	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	59	0.0033	-0.1009	8.9	36.2
12/1/2006- 4/1/2007	0.9	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0033	-0.1009	8.9	36.2
12/1/2006- 4/1/2007	1.2	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREN GENERATOR	25	0.0087	-0.1062	11.6	47.3
12/1/2006- 4/1/2007	1.2	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	53	0.0033	-0.1009	12.2	49.8
12/1/2006- 4/1/2007	1.2	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0033	-0.1009	12.2	49.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006- 4/1/2007	1.2	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	31.1	126.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	31.1	126.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	31.1	126.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	31.1	126.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	31.1	126.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	31.1	126.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	31.1	126.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	31.1	126.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	EVANS ENERGY CENTER UNIT 2	169	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	31.1	126.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	EVANS ENERGY CENTER UNIT 2	169	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	31.1	126.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0345	-0.0374	33.0	134.3
12/1/2006- 4/1/2007	1.2	5.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0344	-0.0374	33.0	134.6
12/1/2006- 4/1/2007	1.2	5.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	234	0.0342	-0.0372	33.2	135.2
12/1/2006- 4/1/2007	1.2	5.0	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	37.2	151.7
12/1/2006- 4/1/2007	1.2	5.0	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	37.2	151.7
12/1/2006- 4/1/2007	1.2	5.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	37.9	154.5
12/1/2006- 4/1/2007	1.2	5.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	37.9	154.5
12/1/2006- 4/1/2007	1.2	5.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	37.9	154.5
12/1/2006- 4/1/2007	1.2	5.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	37.9	154.5
12/1/2006- 4/1/2007	1.2	5.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	38.0	154.8
12/1/2006- 4/1/2007	1.2	5.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	38.0	154.8
12/1/2006- 4/1/2007	1.2	5.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	38.0	154.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	38.0	154.9
12/1/2006- 4/1/2007	1.2	5.0	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0324	38.0	155.0
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0518	39.1	77.5
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0518	39.1	78.0
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0518	39.1	77.5
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0518	39.1	78.0
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	46.4	91.9
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	46.4	92.6
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	490	0.0407	-0.0436	46.4	91.9
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	490	0.0407	-0.0436	46.4	92.6
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	46.4	91.9
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	46.4	92.6
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	490	0.0407	-0.0436	46.4	91.9
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	490	0.0407	-0.0436	46.4	92.6
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	49.6	98.4
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	49.6	99.1
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	490	0.0378	-0.0408	49.6	98.4
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	490	0.0378	-0.0408	49.6	99.1
6/1/2007- 10/1/2007	2.0	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0406	49.8	98.7
6/1/2007- 10/1/2007	2.0	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0406	49.8	99.4
6/1/2007- 10/1/2007	2.0	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0406	49.8	98.7
6/1/2007- 10/1/2007	2.0	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0406	49.8	99.4
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0343	-0.0372	54.3	107.8
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0343	-0.0372	54.3	108.5
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0342	-0.0372	54.4	108.0
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0342	-0.0372	54.4	108.7
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0341	-0.0371	54.6	109.0
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0341	-0.0371	54.6	108.3
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	239	0.0341	-0.0371	54.6	109.0
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0327	61.8	122.6
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0327	61.8	123.4
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	45	0.0298	-0.0327	61.8	122.6
6/1/2007- 10/1/2007	2.0	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	45	0.0298	-0.0327	61.8	123.4
6/1/2007- 10/1/2007	2.0	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	62.2	123.4
6/1/2007- 10/1/2007	2.0	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	62.2	124.2
6/1/2007- 10/1/2007	2.0	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	62.2	123.4
6/1/2007- 10/1/2007	2.0	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	62.2	124.2
12/1/2007 - 4/1/2008	0.4	1.3	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	114	0.0034	-0.1009	3.7	13.4
12/1/2007 - 4/1/2008	0.4	1.3	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1009	3.7	13.4
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	7.2	26.1
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0518	7.2	26.1
12/1/2007 - 4/1/2008	0.9	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREEN GENERATOR	53	0.0087	-0.1062	8.4	30.4
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	8.6	30.9
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	8.6	30.9
12/1/2007 - 4/1/2008	0.9	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	83	0.0034	-0.1009	8.9	32.0
12/1/2007 - 4/1/2008	0.9	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0034	-0.1009	8.9	32.0
12/1/2007 - 4/1/2008	0.4	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0413	9.1	32.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.4	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0413	9.1	32.7
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	9.2	33.1
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	9.2	33.2
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0407	9.2	33.2
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	9.2	33.2
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0407	9.2	33.2
12/1/2007 - 4/1/2008	0.4	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	9.2	33.2
12/1/2007 - 4/1/2008	0.4	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0406	9.2	33.2
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	9.2	33.2
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0406	9.2	33.2
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	9.2	33.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0406	9.2	33.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	9.5	34.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	9.5	34.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	9.5	34.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	9.5	34.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	9.5	34.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	9.5	34.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	9.5	34.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	9.5	34.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	9.5	34.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	9.5	34.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0343	-0.0372	10.0	36.2
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	225	0.0341	-0.0371	10.1	36.4
12/1/2007 - 4/1/2008	1.1	4.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	110	0.0034	-0.1009	11.2	41.2
12/1/2007 - 4/1/2008	1.1	4.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1009	11.2	41.2
12/1/2007 - 4/1/2008	0.4	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	11.3	40.7
12/1/2007 - 4/1/2008	0.4	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	11.3	40.7
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	11.5	41.4
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	11.5	41.4
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	11.5	41.4
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	11.5	41.4
12/1/2007 - 4/1/2008	0.4	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	11.5	41.5
12/1/2007 - 4/1/2008	0.4	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	11.5	41.5
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	11.5	41.6
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	11.5	41.6
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0324	11.5	41.6
12/1/2007 - 4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0324	11.5	41.6
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.0	43.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.0	43.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.0	43.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.0	43.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.0	43.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.0	43.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.0	43.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.0	43.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.0	43.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.0	43.3
12/1/2007 - 4/1/2008	0.4	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0303	12.3	44.5
12/1/2007 - 4/1/2008	1.3	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGEN GENERATOR	51	0.0087	-0.1062	12.6	46.2
12/1/2007 - 4/1/2008	1.3	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	80	0.0034	-0.1009	13.3	48.7
12/1/2007 - 4/1/2008	1.3	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0034	-0.1009	13.3	48.7
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	17.3	62.3
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0518	17.3	62.3
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	20.5	74.0
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	20.5	74.0
12/1/2007 - 4/1/2008	0.9	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0413	21.7	78.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0413	21.7	78.1
12/1/2007 - 4/1/2008	1.1	4.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	21.9	80.3
12/1/2007 - 4/1/2008	1.1	4.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0518	21.9	80.3
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	21.9	79.2
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	22.0	79.3
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0407	22.0	79.3
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	22.0	79.3
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0407	22.0	79.3
12/1/2007 - 4/1/2008	0.9	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	22.0	79.4
12/1/2007 - 4/1/2008	0.9	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	22.0	79.4
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	22.0	79.5
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	22.0	79.5
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 4	58	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	22.1	79.6

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 4	58	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	22.1	79.6
12/1/2007 - 4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	22.8	82.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	22.8	82.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	22.8	82.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	22.8	82.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	22.8	82.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	22.8	82.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	22.8	82.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	22.8	82.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	22.8	82.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	22.8	82.1
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0343	-0.0372	24.0	86.7
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0342	-0.0372	24.1	86.9
12/1/2007 - 4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0341	-0.0371	24.1	87.1
12/1/2007 - 4/1/2008	1.3	4.9	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	25.8	94.8
12/1/2007 - 4/1/2008	1.3	4.9	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0518	25.8	94.8
12/1/2007 - 4/1/2008	1.1	4.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	26.0	95.3
12/1/2007 - 4/1/2008	1.1	4.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	26.0	95.3
12/1/2007 - 4/1/2008	0.9	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	27.0	97.3
12/1/2007 - 4/1/2008	0.9	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	27.0	97.3

Reservation 974662
 Upgrade Wichita - Reno Co 345KV
 Limiting Facility EXIDE JUNCTION - NORTH AMERICAN PHILIPS 115KV CKT 1
 Direction From->To
 Line Outage NORTHVIEW - SUMMIT 115KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	0.0	3.4
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.3829	0.0	3.4
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.3721	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.3721	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.3717	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF ERIE	20	0.0003	-0.3717	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0000	-0.3714	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	11	-0.0004	-0.3710	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	26	-0.0004	-0.3710	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	11	-0.0006	-0.3708	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	16	-0.0006	-0.3708	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	-0.0007	-0.3707	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.3707	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.3706	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WACO	18	-0.0011	-0.3704	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	-0.0060	-0.3654	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	-0.0060	-0.3654	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	0.0	4.6
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.3829	0.0	4.6
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.3721	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.3721	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.3717	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF ERIE	20	0.0003	-0.3717	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	EVANS ENERGY CENTER UNIT 2	232	0.0000	-0.3714	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	11	-0.0004	-0.3710	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	26	-0.0004	-0.3710	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	11	-0.0006	-0.3708	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	16	-0.0006	-0.3708	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	-0.0007	-0.3707	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.3707	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.3706	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WACO	18	-0.0011	-0.3704	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0012	-0.3703	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	HUTCHINSON ENERGY CENTER UNIT 4	40	-0.1008	-0.2706	0.0	4.7
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	-0.0060	-0.3654	0.0	4.8
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	-0.0060	-0.3654	0.0	4.8
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.2019	0.0	6.4
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.2019	0.0	6.4
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.2019	0.0	6.4
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.2019	0.0	6.4

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	0.8	30.4
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	0.8	30.4
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	0.8	30.4
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.2	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	30.7
6/1/2006 - 10/1/2006	0.2	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	30.7
6/1/2006 - 10/1/2006	0.2	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	30.7
6/1/2006 - 10/1/2006	0.2	9.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	30.7
6/1/2006 - 10/1/2006	0.2	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3213	0.8	30.7
6/1/2006 - 10/1/2006	0.2	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3213	0.8	30.7
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.8	30.7
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.8	30.7
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.8	30.7
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.8	30.7
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3010	0.8	30.8
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.2995	0.8	31.0
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF ERIE	20	0.0016	-0.2995	0.8	31.0
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.2983	0.8	31.1
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WINFIELD	11	-0.0010	-0.2969	0.8	31.3
6/1/2006 - 10/1/2006	0.2	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WINFIELD	26	-0.0010	-0.2969	0.8	31.3
6/1/2006 - 10/1/2006	0.2	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.8	31.3
6/1/2006 - 10/1/2006	0.2	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.8	31.3
6/1/2006 - 10/1/2006	0.2	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.8	31.3
6/1/2006 - 10/1/2006	0.2	9.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.8	31.3

Reservation Upgrade 974662
Limiting Facility Direction Wichita - Reno Co 345KV
Line Outage EXIDE JUNCTION - SUMMIT 115KV CKT 1
 To->From
 EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	0.7	31.2
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	0.7	31.2
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	0.7	31.2
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	0.7	31.2
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	0.7	31.2
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	0.7	31.2
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	0.7	31.2
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	0.7	31.2
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	31.9
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	31.9
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	31.9
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	31.9
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3213	0.8	31.9
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3213	0.8	31.9
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.8	32.6
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	0.8	32.6
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.8	32.6
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	0.8	32.6
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.8	32.6
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	0.8	32.6
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.8	32.6
6/1/2006 - 10/1/2006	0.2	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	0.8	32.6

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0100	-0.3149	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0100	-0.3149	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0100	-0.3149	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0100	-0.3149	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0095	-0.3144	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0095	-0.3144	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0095	-0.3144	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0095	-0.3144	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3144	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	0.2	8.5
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3010	0.2	8.6
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CHANUTE GENERATION SUB	31	0.0016	-0.2995	0.2	8.6
10/1/2006 - 12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF ERIE	20	0.0016	-0.2995	0.2	8.6

Reservation 974662
 Upgrade Wichita - Reno Co 345KV
 Limiting Facility EXIDE JUNCTION - SUMMIT 115KV CKT 1
 Direction To->From
 Line Outage NORTHVIEW - SUMMIT 115KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	0.0	5.3
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.3829	0.0	5.3
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.3721	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.3721	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.3717	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF ERIE	20	0.0003	-0.3717	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	ELKRV1134.0	75	0.0003	-0.3717	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	ELKRV2134.0	75	0.0003	-0.3717	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0000	-0.3714	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WINFIELD	11	-0.0004	-0.3710	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WINFIELD	26	-0.0004	-0.3710	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WELLINGTON	11	-0.0006	-0.3708	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WELLINGTON	16	-0.0006	-0.3708	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.3707	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.3707	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.3706	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	WACO	18	-0.0011	-0.3704	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0012	-0.3703	0.0	5.4
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	-0.0060	-0.3654	0.0	5.5
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	-0.0060	-0.3654	0.0	5.5
6/1/2006 - 10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	HUTCHINSON ENERGY CENTER UNIT 4	80	-0.1008	-0.2706	0.1	7.5

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON PLANT	27	-0.1905	WERE	CITY OF WELLINGTON	11	-0.0006	-0.1898	0.1	10.6
6/1/2006 - 10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CITY OF WELLINGTON	16	-0.0006	-0.1898	0.1	10.6
6/1/2006 - 10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.1897	0.1	10.6
6/1/2006 - 10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.1897	0.1	10.6
6/1/2006 - 10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.1897	0.1	10.6
6/1/2006 - 10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.1897	0.1	10.6
6/1/2006 - 10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.1897	0.1	10.6
6/1/2006 - 10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.1897	0.1	10.6
6/1/2006 - 10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.1897	0.1	10.6

Reservation Upgrade
 974662
 Wichita - Reno Co 345KV
 Limiting Facility
 NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1
 Direction
 From->To
 Line Outage
 EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6474	0.1	2.6
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5601	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0264	-0.5601	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5601	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0264	-0.5601	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5601	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0264	-0.5601	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5601	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0264	-0.5601	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5582	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5582	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5570	0.1	3.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0227	-0.5563	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0227	-0.5563	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0227	-0.5563	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0227	-0.5563	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0217	-0.5554	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0217	-0.5554	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0217	-0.5554	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0217	-0.5554	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0217	-0.5553	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0217	-0.5553	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0217	-0.5553	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0217	-0.5553	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0217	-0.5553	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.5487	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4229	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.5487	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 4	31	-0.4229	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.5487	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4225	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.5484	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5480	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0264	-0.5480	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.5480	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4222	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.5480	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4222	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.5480	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4222	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.5480	0.1	3.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0227	-0.5443	0.1	3.1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	WACO	18	-0.0045	-0.4186	0.0	2.1
12/1/2007 - 4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	WACO	18	-0.0045	-0.4186	0.0	2.1
12/1/2007 - 4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	WACO	18	-0.0045	-0.4181	0.0	2.1
12/1/2007 - 4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	WACO	18	-0.0045	-0.4177	0.0	2.1
12/1/2007 - 4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	WACO	18	-0.0045	-0.4177	0.0	2.1
12/1/2007 - 4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	WACO	18	-0.0045	-0.4177	0.0	2.1
12/1/2007 - 4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	WACO	18	-0.0045	-0.4177	0.0	2.1
12/1/2007 - 4/1/2008	0.0	0.9	WEPL	A. M. MULLERGREN GENERATOR	14	-0.2219	WEPL	JUDSON LARGE GENERATOR	83	-0.1357	-0.0862	0.2	10.2
12/1/2007 - 4/1/2008	0.0	0.9	WEPL	A. M. MULLERGREN GENERATOR	14	-0.2219	WEPL	GRAY COUNTY WIND FARM	36	-0.1359	-0.0860	0.2	10.2
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 4	106	-0.0051	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0417	0.3	21.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 4	106	-0.0051	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0417	0.3	21.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 3	112	-0.0047	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0413	0.3	21.2
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 3	112	-0.0047	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0413	0.3	21.2
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 4	106	-0.0051	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0402	0.3	21.8
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 1	44	-0.0035	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0401	0.3	21.8
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 1	44	-0.0035	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0401	0.3	21.8
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 2	74	-0.0035	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0401	0.3	21.8
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 2	74	-0.0035	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0401	0.3	21.8
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 3	112	-0.0047	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0398	0.3	22.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 1	44	-0.0035	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0387	0.3	22.6
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 2	74	-0.0035	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0387	0.3	22.6
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0355	0.4	24.6
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0355	0.4	24.6
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0355	0.4	24.6
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0355	0.4	24.6
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0355	0.4	24.6
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0355	0.4	24.6
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0355	0.4	24.7
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0355	0.4	24.7
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0355	0.4	24.7
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0355	0.4	24.7
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GETTY	35	0.0016	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0350	0.4	25.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GETTY	35	0.0016	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0350	0.4	25.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0341	0.4	25.7
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0341	0.4	25.7
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0341	0.4	25.7
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0340	0.4	25.7
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0340	0.4	25.7
12/1/2007 - 4/1/2008	0.0	0.9	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0011	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0351	-0.0340	0.4	25.7
12/1/2007 - 4/1/2008	0.0	0.9	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0028	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0338	0.4	25.9
12/1/2007 - 4/1/2008	0.0	0.9	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0028	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0338	0.4	25.9
12/1/2007 - 4/1/2008	0.0	0.9	WERE	CHANUTE GENERATION SUB	21	0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0337	0.4	26.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	CHANUTE GENERATION SUB	21	0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0337	0.4	26.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	ELKRV1134.0	75	0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0337	0.4	26.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	ELKRV1134.0	75	0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0337	0.4	26.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	ELKRV2134.0	75	0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.0337	0.4	26.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	ELKRV2134.0	75	0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.0337	0.4	26.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GETTY	35	0.0016	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0335	0.4	26.1
12/1/2007 - 4/1/2008	0.0	0.9	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0028	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0324	0.4	27.0
12/1/2007 - 4/1/2008	0.0	0.9	WERE	CHANUTE GENERATION SUB	21	0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0323	0.4	27.1
12/1/2007 - 4/1/2008	0.0	0.9	WERE	ELKRV1134.0	75	0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0322	0.4	27.2
12/1/2007 - 4/1/2008	0.0	0.9	WERE	ELKRV2134.0	75	0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0322	0.4	27.2
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 4	106	-0.0051	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.0315	0.4	27.8
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 4	106	-0.0051	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0264	-0.0315	0.4	27.8
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 3	112	-0.0047	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.0311	0.4	28.1
12/1/2007 - 4/1/2008	0.0	0.9	WERE	GILL ENERGY CENTER UNIT 3	112	-0.0047	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0264	-0.0311	0.4	28.1
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5704	0.8	51.3
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5704	0.8	51.3
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5704	0.8	51.3
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5704	0.8	51.3
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5704	0.8	51.3
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5704	0.8	51.3
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5704	0.8	51.3
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5704	0.8	51.3
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.5690	0.8	51.4
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.5690	0.8	51.4
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.5690	0.8	51.4
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.5690	0.8	51.4
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0264	-0.5603	0.8	52.2
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0264	-0.5603	0.8	52.2
12/1/2007 - 4/1/2008	0.4	29.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0264	-0.5603	0.8	52.2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	CITY OF WINFIELD	11	-0.0017	-0.5324	0.2	16.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	CITY OF WELLINGTON	26	-0.0017	-0.5324	0.2	16.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5312	0.2	16.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5312	0.2	16.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5312	0.2	16.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5312	0.2	16.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5312	0.2	16.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5312	0.2	16.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5312	0.2	16.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5312	0.2	16.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	WACO	18	-0.0048	-0.5293	0.3	16.9
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	WACO	18	-0.0048	-0.5293	0.3	16.9
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	WACO	18	-0.0048	-0.5293	0.3	16.9
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	WACO	18	-0.0048	-0.5293	0.3	16.9
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.5279	0.3	16.9
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	CHANUTE GENERATION SUB	25	0.0031	-0.5251	0.3	17.0
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	CITY OF ERIE	20	0.0031	-0.5251	0.3	17.0
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	CITY OF WINFIELD	11	-0.0017	-0.5203	0.3	17.2
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	CITY OF WINFIELD	26	-0.0017	-0.5203	0.3	17.2
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5192	0.3	17.2
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5192	0.3	17.2
12/1/2006 - 4/1/2007	0.1	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	WACO	18	-0.0048	-0.5172	0.3	17.3
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.4233	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.4598	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.4233	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.4598	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4233	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.4597	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4233	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.4597	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	-0.4233	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.4597	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	-0.4233	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.4597	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 2	50	-0.4230	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.4594	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4230	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.4594	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.4591	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.4591	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.4591	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.4591	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.4591	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.4591	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.4591	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.4591	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.4233	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.4583	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4233	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.4583	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	-0.4233	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.4583	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 2	50	-0.4230	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.4580	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.4577	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.4577	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.4577	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.4577	0.3	19.5
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.4233	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.4460	0.3	20.1
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4233	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.4460	0.3	20.1
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4233	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.4460	0.3	20.1
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4230	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.4457	0.3	20.1
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4226	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.4454	0.3	20.1
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4226	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.4453	0.3	20.1
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4226	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.4453	0.3	20.1
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4226	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.4453	0.3	20.1
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.4233	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.4292	0.3	20.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4233	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.4292	0.3	20.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	-0.4233	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.4292	0.3	20.8
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4230	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.4288	0.3	20.9
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4226	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.4285	0.3	20.9
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4226	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.4285	0.3	20.9
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4226	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.4285	0.3	20.9
12/1/2006 - 4/1/2007	0.1	8.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4226	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.4285	0.3	20.9

Reservation 974662
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	LAWRENCE ENERGY CENTER UNIT 5	119	0.0106	-0.2533	0.8	9.6
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	LAWRENCE ENERGY CENTER UNIT 5	173	0.0106	-0.2533	0.8	9.6
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	LAWRENCE ENERGY CENTER UNIT 5	239	0.0106	-0.2533	0.8	9.6
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0101	-0.2528	0.8	9.7
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0028	-0.2511	0.8	9.7
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0028	-0.2511	0.8	9.7
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0028	-0.2511	0.8	9.7
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0028	-0.2511	0.8	9.7
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	CHANUTE GENERATION SUB	26	0.0013	-0.2496	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	CITY OF ERIE	20	0.0013	-0.2496	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	CHANUTE GENERATION SUB	26	0.0013	-0.2496	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	CITY OF ERIE	20	0.0013	-0.2496	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	CHANUTE GENERATION SUB	26	0.0013	-0.2496	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	CITY OF ERIE	20	0.0013	-0.2496	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	CHANUTE GENERATION SUB	26	0.0013	-0.2496	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	CITY OF ERIE	20	0.0013	-0.2496	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	40	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	55	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	40	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	55	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	40	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	55	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	40	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	55	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0005	-0.2488	0.8	9.8
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	CITY OF WINFIELD	11	-0.0006	-0.2477	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	CITY OF WINFIELD	26	-0.0006	-0.2477	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	CITY OF WINFIELD	11	-0.0006	-0.2477	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	CITY OF WINFIELD	26	-0.0006	-0.2477	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	CITY OF WINFIELD	11	-0.0006	-0.2477	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	CITY OF WINFIELD	26	-0.0006	-0.2477	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	CITY OF WINFIELD	11	-0.0006	-0.2477	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	CITY OF WINFIELD	26	-0.0006	-0.2477	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	CITY OF WELLINGTON	11	-0.0011	-0.2472	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	CITY OF WELLINGTON	16	-0.0011	-0.2472	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	CITY OF WELLINGTON	11	-0.0011	-0.2472	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	CITY OF WELLINGTON	16	-0.0011	-0.2472	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	CITY OF WELLINGTON	11	-0.0011	-0.2472	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	CITY OF WELLINGTON	16	-0.0011	-0.2472	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	CITY OF WELLINGTON	11	-0.0011	-0.2472	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	CITY OF WELLINGTON	16	-0.0011	-0.2472	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	WACO	18	-0.0021	-0.2462	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	WACO	18	-0.0021	-0.2462	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	WACO	18	-0.0021	-0.2462	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	WACO	18	-0.0021	-0.2462	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0028	-0.2455	0.8	9.9
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	CHANUTE GENERATION SUB	26	0.0013	-0.2440	0.8	10.0
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	CITY OF ERIE	20	0.0013	-0.2440	0.8	10.0
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	EVANS ENERGY CENTER UNIT 2	40	0.0005	-0.2432	0.8	10.0
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	EVANS ENERGY CENTER UNIT 2	55	0.0005	-0.2432	0.8	10.0
12/1/2007 - 4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0005	-0.2432	0.8	10.0

Reservation 974787
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.6	15.7
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.6	15.7
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.6	15.7
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.6	15.7
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.6	15.7
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.6	15.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF ERIE	20	0.0029	-0.5367	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5350	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5350	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5350	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5350	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0060	-0.5279	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CHANUTE GENERATION SUB	26	0.0029	-0.5247	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF ERIE	20	0.0029	-0.5247	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5229	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	11	-0.0012	-0.5206	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	26	-0.0012	-0.5206	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5194	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5194	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WACO	18	-0.0045	-0.5174	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4592	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4592	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4577	0.2	1.9

Reservation 974799
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.5	15.7
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.5	15.7
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.5	15.7
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.5	15.7
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.5	15.7
12/1/2006 - 4/1/2007	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.5	15.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.2	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0060	-0.5279	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CHANUTE GENERATION SUB	26	0.0029	-0.5247	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF ERIE	20	0.0029	-0.5247	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5229	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	11	-0.0012	-0.5206	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	26	-0.0012	-0.5206	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5194	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5194	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WACO	18	-0.0045	-0.5174	0.2	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4592	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4592	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4577	0.2	1.9

Reservation 974814
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.1	15.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0060	-0.5279	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CHANUTE GENERATION SUB	26	0.0029	-0.5247	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF ERIE	20	0.0029	-0.5247	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5229	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	11	-0.0012	-0.5206	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	26	-0.0012	-0.5206	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5194	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5194	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WACO	18	-0.0045	-0.5174	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4592	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4592	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4577	0.1	1.9

Reservation 974814
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	0.8	8.1
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	0.8	8.1
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	0.8	8.1
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	0.8	8.1
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	0.8	8.1
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	0.8	8.1
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	0.8	8.1
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	0.8	8.1
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	0.8	8.2
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	0.8	8.2
12/1/2006 - 4/1/2007	0.2	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	0.8	8.2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2856	WERE	CITY OF WELLINGTON	11	-0.0013	-0.2843	3.8	39.5
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2856	WERE	CITY OF WELLINGTON	16	-0.0013	-0.2843	3.8	39.5
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2856	WERE	CITY OF WELLINGTON	11	-0.0013	-0.2843	3.8	39.5
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2856	WERE	CITY OF WELLINGTON	16	-0.0013	-0.2843	3.8	39.5
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2856	WERE	CITY OF WELLINGTON	11	-0.0013	-0.2843	3.8	39.5
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2856	WERE	CITY OF WELLINGTON	16	-0.0013	-0.2843	3.8	39.5
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2856	WERE	WACO	18	-0.0024	-0.2832	3.9	39.6
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2856	WERE	WACO	18	-0.0024	-0.2832	3.9	39.6
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2856	WERE	WACO	18	-0.0024	-0.2832	3.9	39.6
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2856	WERE	WACO	18	-0.0024	-0.2832	3.9	39.6
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2792	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0032	-0.2824	3.9	39.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2792	WERE	CHANUTE GENERATION SUB	26	0.0015	-0.2807	3.9	40.0
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2792	WERE	CITY OF ERIE	20	0.0015	-0.2807	3.9	40.0
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2792	WERE	EVANS ENERGY CENTER UNIT 2	55	0.0006	-0.2798	3.9	40.1
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2792	WERE	CITY OF WINFIELD	11	-0.0006	-0.2785	3.9	40.3
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2792	WERE	CITY OF WINFIELD	26	-0.0006	-0.2785	3.9	40.3
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2792	WERE	CITY OF WELLINGTON	11	-0.0013	-0.2779	3.9	40.4
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2792	WERE	CITY OF WELLINGTON	16	-0.0013	-0.2779	3.9	40.4
12/1/2007 - 4/1/2008	1.1	11.2	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2792	WERE	WACO	18	-0.0024	-0.2768	3.9	40.6
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2459	4.4	45.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2459	4.4	45.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2459	4.4	45.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2459	4.4	45.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2459	4.4	45.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2459	4.4	45.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2457	4.4	45.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2457	4.4	45.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2454	4.4	45.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2454	4.4	45.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2454	4.4	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2454	4.4	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2454	4.4	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2454	4.4	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2454	4.4	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2454	4.4	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2451	4.5	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2451	4.5	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2451	4.5	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2449	4.5	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	4.5	45.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	4.5	45.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	4.5	45.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	4.5	45.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	4.5	46.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	4.5	46.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	4.5	46.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2402	4.5	46.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	4.5	46.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	4.5	46.8

Reservation 974815
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.1	15.7
12/1/2006 - 4/1/2007	0.6	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.1	15.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5350	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0060	-0.5279	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CHANUTE GENERATION SUB	26	0.0029	-0.5247	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF ERIE	20	0.0029	-0.5247	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5229	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	11	-0.0012	-0.5206	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	26	-0.0012	-0.5206	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5194	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5194	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WACO	18	-0.0045	-0.5174	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4592	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4592	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4577	0.1	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4573	0.1	1.9

Reservation 974815
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.7	7.0	WEPL	A. M. MULLERGREIN GENERATOR	38	-0.1189	WEPL	GRAY COUNTY WIND FARM	36	-0.0729	-0.0480	15.3	153.1
12/1/2006 - 4/1/2007	0.7	7.0	WEPL	A. M. MULLERGREIN GENERATOR	38	-0.1189	WEPL	JUDSON LARGE GENERATOR	77	-0.0728	-0.0480	15.3	152.8
12/1/2006 - 4/1/2007	0.2	2.5	WEPL	A. M. MULLERGREIN GENERATOR	63	-0.1189	WEPL	GRAY COUNTY WIND FARM	96	-0.0729	-0.0480	5.4	54.0
12/1/2006 - 4/1/2007	0.2	2.5	WEPL	A. M. MULLERGREIN GENERATOR	63	-0.1189	WEPL	JUDSON LARGE GENERATOR	30	-0.0728	-0.0480	5.4	53.9
12/1/2006 - 4/1/2007	0.7	7.0	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2261	WERE	WACO	18	-0.0026	-0.2235	3.2	31.5
12/1/2006 - 4/1/2007	0.7	7.0	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2261	WERE	WACO	18	-0.0026	-0.2235	3.2	31.5
12/1/2006 - 4/1/2007	0.7	7.0	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2261	WERE	WACO	18	-0.0026	-0.2235	3.2	31.5
12/1/2006 - 4/1/2007	0.7	7.0	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2261	WERE	WACO	18	-0.0026	-0.2235	3.2	31.5
12/1/2006 - 4/1/2007	0.7	7.0	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2263	WERE	WACO	18	-0.0026	-0.2237	3.1	31.4

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	CHANUTE GENERATION SUB	26	0.0015	-0.2274	4.8	49.4
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	CITY OF ERIE	20	0.0015	-0.2274	4.8	49.4
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	CHANUTE GENERATION SUB	26	0.0015	-0.2274	4.8	49.4
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	CITY OF ERIE	20	0.0015	-0.2274	4.8	49.4
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	CHANUTE GENERATION SUB	26	0.0015	-0.2274	4.8	49.4
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	CITY OF ERIE	20	0.0015	-0.2274	4.8	49.4
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	CHANUTE GENERATION SUB	26	0.0015	-0.2274	4.8	49.4
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	CITY OF ERIE	20	0.0015	-0.2274	4.8	49.4
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	CHANUTE GENERATION SUB	26	0.0015	-0.2276	4.8	49.3
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	CITY OF ERIE	20	0.0015	-0.2276	4.8	49.3
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	CHANUTE GENERATION SUB	26	0.0015	-0.2279	4.8	49.3
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	CITY OF ERIE	20	0.0015	-0.2279	4.8	49.3
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.2263	WERE	CHANUTE GENERATION SUB	26	0.0015	-0.2279	4.8	49.3
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.2263	WERE	CITY OF ERIE	20	0.0015	-0.2279	4.8	49.3
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	CHANUTE GENERATION SUB	26	0.0015	-0.2279	4.8	49.3
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	CITY OF ERIE	20	0.0015	-0.2279	4.8	49.3
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0032	-0.2291	4.8	49.0
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0032	-0.2291	4.8	49.0
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0032	-0.2291	4.8	49.0
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0032	-0.2291	4.8	49.0
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0032	-0.2293	4.8	49.0
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0032	-0.2296	4.8	48.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.2263	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0032	-0.2296	4.8	48.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0032	-0.2296	4.8	48.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	LAWRENCE ENERGY CENTER UNIT 5	173	0.0122	-0.2380	4.6	47.2
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	LAWRENCE ENERGY CENTER UNIT 5	173	0.0122	-0.2380	4.6	47.2
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	LAWRENCE ENERGY CENTER UNIT 5	173	0.0122	-0.2380	4.6	47.2
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	LAWRENCE ENERGY CENTER UNIT 5	173	0.0122	-0.2380	4.6	47.2
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	LAWRENCE ENERGY CENTER UNIT 5	173	0.0122	-0.2383	4.6	47.1
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	LAWRENCE ENERGY CENTER UNIT 5	173	0.0122	-0.2385	4.6	47.1
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.2263	WERE	LAWRENCE ENERGY CENTER UNIT 5	173	0.0122	-0.2385	4.6	47.1
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	LAWRENCE ENERGY CENTER UNIT 5	173	0.0122	-0.2385	4.6	47.1
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	4.5	46.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	4.5	46.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	4.5	46.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	4.5	46.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2402	4.5	46.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	4.5	46.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	4.5	46.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	4.5	46.7
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	4.5	45.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	4.5	45.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	4.5	45.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	4.5	45.9
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2449	4.5	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2451	4.5	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2451	4.5	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2451	4.5	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2454	4.4	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2454	4.4	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2454	4.4	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2454	4.4	45.8
12/1/2007 - 4/1/2008	1.1	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2454	4.4	45.8

Reservation Upgrade 974832
 Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.8	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.4	15.7
12/1/2006 - 4/1/2007	0.8	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.4	15.7
12/1/2006 - 4/1/2007	0.8	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.4	15.7
12/1/2006 - 4/1/2007	0.8	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.4	15.7
12/1/2006 - 4/1/2007	0.8	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.4	15.7
12/1/2006 - 4/1/2007	0.8	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.4	15.7
12/1/2006 - 4/1/2007	0.8	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.4	15.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF ERIE	20	0.0029	-0.5367	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5350	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5350	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5350	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5350	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WINFIELD	11	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WINFIELD	26	-0.0012	-0.5327	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.1	1.6
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0060	-0.5279	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CHANUTE GENERATION SUB	26	0.0029	-0.5247	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF ERIE	20	0.0029	-0.5247	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5229	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	11	-0.0012	-0.5206	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	26	-0.0012	-0.5206	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5194	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5194	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WACO	18	-0.0045	-0.5174	0.1	1.7
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4592	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4592	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4577	0.2	1.9
12/1/2007 - 4/1/2008	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4573	0.2	1.9

Reservation 974976
Upgrade CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Direction To->From
Line Outage CONCORDIA - EAST MANHATTAN 230KV CKT 1 or CONCORDIA 230/115KV TRANSFORMER CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.4	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	103	-0.0045	-0.1836	2.2	42.8
6/1/2006 - 10/1/2006	0.4	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	114	-0.0045	-0.1836	2.2	42.8
6/1/2006 - 10/1/2006	0.4	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	2.2	42.8
6/1/2006 - 10/1/2006	0.4	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	105	-0.0045	-0.1836	2.2	43.3
6/1/2006 - 10/1/2006	0.4	7.9	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	116	-0.0045	-0.1836	2.2	43.3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	2.1	48.6
6/1/2006 - 10/1/2006	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0308	2.1	48.6
6/1/2006 - 10/1/2006	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	2.1	48.5
6/1/2006 - 10/1/2006	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0308	2.1	48.5
6/1/2006 - 10/1/2006	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	2.1	48.5
6/1/2006 - 10/1/2006	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0308	2.1	48.5
6/1/2006 - 10/1/2006	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	2.1	48.5
6/1/2006 - 10/1/2006	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0308	2.1	48.5
6/1/2006 - 10/1/2006	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	2.1	48.6
6/1/2006 - 10/1/2006	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0308	2.1	48.6
6/1/2006 - 10/1/2006	0.1	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0300	2.2	49.8
6/1/2006 - 10/1/2006	0.1	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0300	2.2	49.8
6/1/2006 - 10/1/2006	0.1	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0383	1.7	39.1
6/1/2006 - 10/1/2006	0.1	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0383	1.7	39.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	GETTY	35	-0.0070	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0259	-0.0328	2.2	51.1
6/1/2006 - 10/1/2006	0.1	1.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	1.7	39.8
6/1/2006 - 10/1/2006	0.1	1.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	1.7	39.5
6/1/2006 - 10/1/2006	0.1	1.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	1.7	39.5
6/1/2006 - 10/1/2006	0.1	1.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0284	-0.0354	2.0	47.4
6/1/2006 - 10/1/2006	0.1	1.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0285	-0.0354	2.0	47.3
6/1/2006 - 10/1/2006	0.1	1.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	232	0.0287	-0.0357	2.0	47.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0438	-0.0507	1.4	33.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0438	-0.0507	1.4	33.0
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0438	-0.0308	2.3	54.5
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0438	-0.0308	2.3	54.5
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0438	-0.0308	2.3	54.4
6/1/2006 - 10/1/2006	0.1	1.7	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0438	-0.0308	2.3	54.4
6/1/2006 - 10/1/2006	0.1	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	A. M. MULLERGREEN GENERATOR	63	-0.0081	-0.1799	0.7	16.2
6/1/2006 - 10/1/2006	0.1	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	0.7	15.9
6/1/2006 - 10/1/2006	0.1	2.9	WEPL	CLIFTON GENERATOR	13	-0.1881	WEPL	JUDSON LARGE GENERATOR	118	-0.0045	-0.1836	0.7	15.9
6/1/2006 - 10/1/2006	0.1	2.9	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	3.3	76.6
6/1/2006 - 10/1/2006	0.1	2.9	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0381	3.3	76.6
6/1/2006 - 10/1/2006	0.1	2.9	WERE	EVANS ENERGY CENTER UNIT 1	47	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	3.3	76.6
6/1/2006 - 10/1/2006	0.1	2.9	WERE	EVANS ENERGY CENTER UNIT 1	47	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0380	3.3	76.6
6/1/2006 - 10/1/2006	0.1	2.9	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	3.3	76.6
6/1/2006 - 10/1/2006	0.1	2.9	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0380	3.3	76.6
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GETTY	35	-0.0070	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0259	-0.0328	3.8	88.8
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	3.0	69.2
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	2.9	68.6
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	2.9	68.6
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0284	-0.0354	3.5	82.4
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0285	-0.0354	3.5	82.3
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	222	0.0287	-0.0357	3.5	81.7
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0507	2.5	57.4
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0507	2.5	57.4
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	4.0	94.2
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	4.0	93.2
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	4.0	93.2
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	3.2	73.7
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	3.2	73.7
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	4.0	94.2
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	4.0	93.2
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	4.0	93.2
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	3.2	73.7
6/1/2006 - 10/1/2006	0.1	2.9	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0438	-0.0395	3.2	73.7
10/1/2006 - 12/1/2006	0.0	0.1	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	62	-0.0045	-0.1836	0.0	0.4
10/1/2006 - 12/1/2006	0.0	0.1	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	0.0	0.4
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0507	0.1	1.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0507	0.1	1.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	0.1	1.8
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	0.1	1.8
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	0.1	1.8
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0396	0.1	1.9
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0396	0.1	1.9
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0396	0.1	1.9
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0396	0.1	1.9
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	0.1	1.9
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0395	0.1	1.9
10/1/2006 - 12/1/2006	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0390	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0390	0.1	2.0

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006 - 12/1/2006	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0383	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0383	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	0.1	2.0
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	224	0.0287	-0.0357	0.1	2.1
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0285	-0.0354	0.1	2.2
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0284	-0.0354	0.1	2.2
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	0.1	2.4
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	0.1	2.4
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	0.1	2.4
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	0.1	2.4
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	0.1	2.4
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	0.1	2.4
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 4	71	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 4	71	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0304	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0300	0.1	2.5
10/1/2006 - 12/1/2006	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0300	0.1	2.5
12/1/2006 - 4/1/2007	0.0	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREN GENERATOR	25	-0.0082	-0.1799	0.1	3.7
12/1/2006 - 4/1/2007	0.0	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	0.1	3.7
12/1/2006 - 4/1/2007	0.0	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	59	-0.0045	-0.1836	0.1	3.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.0302	0.7	22.2
12/1/2006 - 4/1/2007	0.0	0.7	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0307	0.7	21.9
12/1/2006 - 4/1/2007	0.0	0.7	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0307	0.7	21.9
12/1/2006 - 4/1/2007	0.0	0.7	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0389	0.6	17.3
12/1/2006 - 4/1/2007	0.0	0.7	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0389	0.6	17.3
12/1/2006 - 4/1/2007	0.0	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	0.6	17.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	0.6	17.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	0.6	17.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	0.6	17.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	0.6	17.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	0.6	17.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	0.6	17.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	0.6	17.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	0.6	17.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	0.6	17.7
12/1/2006 - 4/1/2007	0.0	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.0420	0.5	16.0
12/1/2006 - 4/1/2007	0.0	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0424	0.5	15.8
12/1/2006 - 4/1/2007	0.0	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0424	0.5	15.8
12/1/2006 - 4/1/2007	0.0	0.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0284	-0.0353	0.6	19.0
12/1/2006 - 4/1/2007	0.0	0.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0284	-0.0354	0.6	19.0
12/1/2006 - 4/1/2007	0.0	0.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	236	0.0287	-0.0357	0.6	18.8
12/1/2006 - 4/1/2007	0.0	0.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0506	0.4	13.3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.1	2.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.0308	2.1	64.1
12/1/2006 - 4/1/2007	0.1	2.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0312	2.1	63.2
12/1/2006 - 4/1/2007	0.1	2.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0312	2.1	63.2
12/1/2006 - 4/1/2007	0.1	2.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	1.6	50.0
12/1/2006 - 4/1/2007	0.1	2.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	1.6	50.0
6/1/2007 - 10/1/2007	0.1	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0377	1.6	39.6
6/1/2007 - 10/1/2007	0.1	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0377	1.6	39.6
6/1/2007 - 10/1/2007	0.1	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	1.6	39.6
6/1/2007 - 10/1/2007	0.1	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0376	1.6	39.6
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	1.9	46.3
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	1.5	35.5
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	1.4	35.2
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	1.4	35.2
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	1.7	42.4
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0282	-0.0352	1.7	42.4
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	219	0.0286	-0.0355	1.7	42.0
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	1.2	29.6
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0504	1.2	29.6
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	2.0	48.4
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	2.0	47.8
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	2.0	47.8
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0392	1.6	38.1
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0392	1.6	38.1
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	2.0	48.5
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	2.0	47.9
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	2.0	47.9
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	1.6	38.1
6/1/2007 - 10/1/2007	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0391	1.6	38.1
6/1/2007 - 10/1/2007	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.0	48.9
6/1/2007 - 10/1/2007	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	2.0	48.9
6/1/2007 - 10/1/2007	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.0	48.8
6/1/2007 - 10/1/2007	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	2.0	48.8
6/1/2007 - 10/1/2007	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.0	48.9
6/1/2007 - 10/1/2007	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	2.0	48.9
6/1/2007 - 10/1/2007	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.0	48.9
6/1/2007 - 10/1/2007	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	2.0	48.9
6/1/2007 - 10/1/2007	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	2.0	48.9
6/1/2007 - 10/1/2007	0.1	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	2.0	48.9
6/1/2007 - 10/1/2007	0.1	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	1.6	39.3
6/1/2007 - 10/1/2007	0.1	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0379	1.6	39.3
6/1/2007 - 10/1/2007	0.1	1.6	WERE	ELKRV1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0378	1.7	41.9
6/1/2007 - 10/1/2007	0.1	1.6	WERE	ELKRV1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0378	1.7	41.9
6/1/2007 - 10/1/2007	0.1	1.6	WERE	ELKRV2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0378	1.7	41.9
6/1/2007 - 10/1/2007	0.1	1.6	WERE	ELKRV2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0378	1.7	41.9
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	2.0	49.2
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	1.6	37.7
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	1.5	37.4
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	1.5	37.4
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0282	-0.0351	1.9	45.1
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0282	-0.0352	1.9	45.0
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	234	0.0286	-0.0355	1.8	44.6
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0504	1.3	31.4
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0504	1.3	31.4
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	2.1	51.4
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	2.1	50.8
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	2.1	50.8
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0392	1.7	40.4
6/1/2007 - 10/1/2007	0.1	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0392	1.7	40.4
6/1/2007 - 10/1/2007	0.1	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0305	2.1	52.0
6/1/2007 - 10/1/2007	0.1	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0305	2.1	52.0
6/1/2007 - 10/1/2007	0.1	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0305	2.1	51.8
6/1/2007 - 10/1/2007	0.1	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0305	2.1	51.8
6/1/2007 - 10/1/2007	0.1	1.6	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0379	1.7	41.8
6/1/2007 - 10/1/2007	0.1	1.6	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0379	1.7	41.8
6/1/2007 - 10/1/2007	0.1	2.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0377	3.1	75.7
6/1/2007 - 10/1/2007	0.1	2.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0377	3.1	75.7
6/1/2007 - 10/1/2007	0.1	2.8	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	3.1	75.7
6/1/2007 - 10/1/2007	0.1	2.8	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0376	3.1	75.7
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	3.6	88.5
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	2.8	67.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	2.8	67.2
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	2.8	67.2
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	3.3	81.1
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0282	-0.0352	3.3	81.0
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0286	-0.0355	3.3	80.2
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	2.3	56.6
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0504	2.3	56.6
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	3.8	92.5
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	3.8	91.4
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	3.8	91.4
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0392	3.0	72.8
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0392	3.0	72.8
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	3.8	92.7
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	3.8	91.5
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	3.8	91.5
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	3.0	72.9
6/1/2007 - 10/1/2007	0.1	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0391	3.0	72.9
6/1/2007 - 10/1/2007	0.1	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.9	93.5
6/1/2007 - 10/1/2007	0.1	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	3.9	93.5
6/1/2007 - 10/1/2007	0.1	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.8	93.3
6/1/2007 - 10/1/2007	0.1	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	3.8	93.3
6/1/2007 - 10/1/2007	0.1	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.8	93.4
6/1/2007 - 10/1/2007	0.1	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	3.8	93.4
6/1/2007 - 10/1/2007	0.1	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.9	93.5
6/1/2007 - 10/1/2007	0.1	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	3.9	93.5
6/1/2007 - 10/1/2007	0.1	2.8	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	3.9	93.5
6/1/2007 - 10/1/2007	0.1	2.8	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	3.9	93.5
6/1/2007 - 10/1/2007	0.1	2.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	3.1	75.2
6/1/2007 - 10/1/2007	0.1	2.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0379	3.1	75.2
12/1/2007 - 4/1/2008	0.0	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGEN GENERATOR	53	-0.0082	-0.1800	0.1	1.9
12/1/2007 - 4/1/2008	0.0	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	0.1	1.9
12/1/2007 - 4/1/2008	0.0	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	83	-0.0045	-0.1837	0.1	1.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0303	0.5	11.5
12/1/2007 - 4/1/2008	0.0	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0307	0.5	11.3
12/1/2007 - 4/1/2008	0.0	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0307	0.5	11.3
12/1/2007 - 4/1/2008	0.0	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	0.4	9.0
12/1/2007 - 4/1/2008	0.0	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	0.4	9.0
12/1/2007 - 4/1/2008	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	0.4	8.3
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	0.4	8.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	0.4	8.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	0.5	9.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	0.5	9.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0286	-0.0355	0.4	9.8
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	0.3	6.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	0.3	6.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	0.5	11.3
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	0.5	11.1
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	0.5	11.1
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	0.4	8.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	0.4	8.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	0.5	11.3
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	0.5	11.1
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	0.5	11.1
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	0.4	8.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	0.4	8.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	0.5	11.3
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	0.5	11.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	0.5	11.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	0.4	8.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	0.4	8.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	0.5	11.3
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	0.5	11.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	0.5	11.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	0.4	8.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	0.4	8.9
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 4	111	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 4	111	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	0.5	11.4
12/1/2007 - 4/1/2008	0.0	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	0.4	9.2
12/1/2007 - 4/1/2008	0.0	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	0.4	9.2
12/1/2007 - 4/1/2008	0.1	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREEN GENERATOR	51	-0.0082	-0.1800	0.4	8.6
12/1/2007 - 4/1/2008	0.1	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	0.4	8.4
12/1/2007 - 4/1/2008	0.1	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	80	-0.0045	-0.1837	0.4	8.4
12/1/2007 - 4/1/2008	0.1	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0303	2.3	51.0
12/1/2007 - 4/1/2008	0.1	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0307	2.3	50.3
12/1/2007 - 4/1/2008	0.1	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0307	2.3	50.3
12/1/2007 - 4/1/2008	0.1	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	1.8	40.0
12/1/2007 - 4/1/2008	0.1	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	1.8	40.0
12/1/2007 - 4/1/2008	0.1	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	1.9	41.1
12/1/2007 - 4/1/2008	0.1	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	1.9	41.1
12/1/2007 - 4/1/2008	0.1	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	1.9	41.1
12/1/2007 - 4/1/2008	0.1	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	1.9	41.1
12/1/2007 - 4/1/2008	0.1	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	1.9	41.1
12/1/2007 - 4/1/2008	0.1	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	1.9	41.1
12/1/2007 - 4/1/2008	0.1	1.5	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	1.9	41.1
12/1/2007 - 4/1/2008	0.1	1.5	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	1.9	41.1
12/1/2007 - 4/1/2008	0.1	1.5	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	1.9	41.1
12/1/2007 - 4/1/2008	0.1	1.5	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	1.9	41.1
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	1.7	36.8
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	1.7	36.5
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	1.7	36.5
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	2.0	44.0
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	2.0	43.9
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	232	0.0286	-0.0355	2.0	43.5
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	1.4	30.7
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	1.4	30.7
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	2.3	50.2
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	2.3	49.6
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	2.3	49.6
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	1.8	39.5
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	1.8	39.5
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	2.3	50.2
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	2.3	49.6
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	2.3	49.6
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	1.8	39.5
12/1/2007 - 4/1/2008	0.1	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	1.8	39.5

Reservation Upgrade 974976
 CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Direction To->From
Line Outage COOPER 3 345 - COOPER Y 345 345KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.0	0.3	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	A. M. MULLERGREEN GENERATOR	63	0.0020	-0.1201	0.1	2.5

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.0	0.3	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	JUDSON LARGE GENERATOR	105	-0.0005	-0.1176	0.1	2.6
6/1/2006 - 10/1/2006	0.0	0.3	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	GRAY COUNTY WIND FARM	96	-0.0005	-0.1176	0.1	2.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0489	0.2	6.2
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0489	0.2	6.2
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0293	-0.0397	0.3	7.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0293	-0.0397	0.3	7.6
6/1/2006 - 10/1/2006	0.0	1.0	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	A. M. MULLERGREN GENERATOR	63	0.0020	-0.1201	0.3	7.9
6/1/2006 - 10/1/2006	0.0	1.0	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	JUDSON LARGE GENERATOR	105	-0.0005	-0.1176	0.3	8.1
6/1/2006 - 10/1/2006	0.0	1.0	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	GRAY COUNTY WIND FARM	96	-0.0005	-0.1176	0.3	8.1
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0266	-0.0370	0.3	8.1
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	0.3	8.3
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	0.3	8.3
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	0.3	8.3
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	0.3	8.3
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0364	0.3	8.3
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0364	0.3	8.3
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0250	-0.0353	0.3	8.5
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	0.0250	-0.0353	0.3	8.5
6/1/2006 - 10/1/2006	0.0	0.3	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0249	-0.0353	0.3	8.5
6/1/2006 - 10/1/2006	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	0.3	8.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	0.3	8.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	0.3	8.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	0.3	8.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	0.3	8.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	0.3	8.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	0.3	8.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	0.3	8.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	0.3	8.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	0.3	8.6
6/1/2006 - 10/1/2006	0.0	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0343	0.3	8.8
6/1/2006 - 10/1/2006	0.0	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0343	0.3	8.8
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0489	0.7	19.4
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0489	0.7	19.4
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0293	-0.0397	0.9	23.9
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0293	-0.0397	0.9	23.9
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0266	-0.0370	0.9	25.7
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	0.9	26.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	0.9	26.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	0.9	26.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	0.9	26.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0364	0.9	26.1
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0364	0.9	26.1
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0250	-0.0353	1.0	26.9
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	0.0250	-0.0353	1.0	26.9
6/1/2006 - 10/1/2006	0.0	1.0	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0249	-0.0353	1.0	26.9
6/1/2006 - 10/1/2006	0.0	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	1.0	27.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	1.0	27.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	1.0	27.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	1.0	27.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	1.0	27.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	1.0	27.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	1.0	27.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	1.0	27.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	EVANS ENERGY CENTER UNIT 2	24	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	1.0	27.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	EVANS ENERGY CENTER UNIT 2	24	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	1.0	27.0
6/1/2006 - 10/1/2006	0.0	1.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0343	1.0	27.7
6/1/2006 - 10/1/2006	0.0	1.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0343	1.0	27.7

Reservation 974976
Upgrade CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Direction To->From
Line Outage IATAN - ST JOE 345KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.1	3.4	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREN GENERATOR	60	0.0087	-0.1062	0.9	32.2
6/1/2006 - 10/1/2006	0.1	3.4	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	116	0.0034	-0.1008	1.0	33.9
6/1/2006 - 10/1/2006	0.1	3.4	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1008	1.0	33.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0344	-0.0374	2.6	102.5
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	0.0343	-0.0372	2.6	102.7
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0343	-0.0372	2.6	102.9
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GETTY	35	-0.0029	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0328	3.0	116.6
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GETTY	35	-0.0029	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0328	3.0	116.9
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	3.0	117.3
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	3.0	117.3
6/1/2006 - 10/1/2006	0.1	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	3.0	117.6
6/1/2006 - 10/1/2006	0.1	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	3.0	117.6
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	3.0	117.6
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	3.0	117.6
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	3.0	117.7
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	3.0	117.7
6/1/2006 - 10/1/2006	0.1	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	3.0	117.9
6/1/2006 - 10/1/2006	0.1	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	3.0	117.9
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	3.0	118.0
6/1/2006 - 10/1/2006	0.1	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	3.0	118.0
6/1/2006 - 10/1/2006	0.1	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	3.2	122.5
6/1/2006 - 10/1/2006	0.1	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	3.2	122.5
6/1/2006 - 10/1/2006	0.1	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	3.2	122.8
6/1/2006 - 10/1/2006	0.1	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	3.2	122.8
10/1/2006 - 12/1/2006	0.0	0.4	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	62	0.0034	-0.1008	0.2	3.9
10/1/2006 - 12/1/2006	0.0	0.4	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1008	0.2	3.9
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0521	0.4	7.6
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0521	0.4	7.6
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0437	0.4	9.1
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0437	0.4	9.1
10/1/2006 - 12/1/2006	0.0	0.4	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0416	0.4	9.5
10/1/2006 - 12/1/2006	0.0	0.4	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0416	0.4	9.5
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	0.4	9.6
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	0.4	9.6
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	0.4	9.6
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	0.4	9.6
10/1/2006 - 12/1/2006	0.0	0.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	0.4	9.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	0.4	9.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0409	0.4	9.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0409	0.4	9.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	0.5	9.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	0.5	10.0
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	0.5	10.0
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	0.5	10.0
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	0.5	10.0
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	0.5	10.0
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	0.5	10.0
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	0.5	10.0
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	0.5	10.0
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER UNIT 2	41	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	0.5	10.0
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER UNIT 2	41	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	0.5	10.0
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0345	-0.0374	0.5	10.6
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0344	-0.0374	0.5	10.6
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	223	0.0343	-0.0372	0.5	10.6
10/1/2006 - 12/1/2006	0.0	0.4	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	0.6	11.9
10/1/2006 - 12/1/2006	0.0	0.4	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	0.6	11.9
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	0.6	12.1
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	0.6	12.1
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	0.6	12.1
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	0.6	12.1
10/1/2006 - 12/1/2006	0.0	0.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	0.6	12.2
10/1/2006 - 12/1/2006	0.0	0.4	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	0.6	12.2
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	0.6	12.2
10/1/2006 - 12/1/2006	0.0	0.4	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	0.6	12.2
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	0.6	12.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	0.6	12.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	0.6	12.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	0.6	12.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	0.6	12.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	0.6	12.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	0.6	12.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	0.6	12.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER UNIT 2	41	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	0.6	12.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006 - 12/1/2006	0.0	0.4	WERE	EVANS ENERGY CENTER UNIT 2	41	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	0.6	12.7
10/1/2006 - 12/1/2006	0.0	0.4	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0303	0.6	13.1
10/1/2006 - 12/1/2006	0.1	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREEN GENERATOR	25	0.0087	-0.1062	0.9	30.1
10/1/2006 - 12/1/2006	0.1	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	61	0.0034	-0.1008	1.0	31.7
10/1/2006 - 12/1/2006	0.1	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	62	0.0034	-0.1008	1.0	31.7
10/1/2006 - 12/1/2006	0.1	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0034	-0.1008	1.0	31.7
10/1/2006 - 12/1/2006	0.1	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1008	1.0	31.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0521	1.9	61.4
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0521	1.9	61.4
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0437	2.3	73.3
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0437	2.3	73.3
10/1/2006 - 12/1/2006	0.1	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0416	2.4	76.8
10/1/2006 - 12/1/2006	0.1	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0416	2.4	76.8
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	2.4	78.0
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	2.4	78.0
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	2.4	78.0
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	2.4	78.0
10/1/2006 - 12/1/2006	0.1	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	2.4	78.1
10/1/2006 - 12/1/2006	0.1	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	2.4	78.1
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0409	2.4	78.1
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0409	2.4	78.1
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0409	2.4	78.1
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0409	2.4	78.1
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	2.4	78.5
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	2.5	80.7
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0345	-0.0374	2.6	85.4
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0344	-0.0374	2.6	85.6
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	224	0.0343	-0.0372	2.6	86.0
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0343	-0.0372	2.6	86.0
10/1/2006 - 12/1/2006	0.1	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	3.0	96.4
10/1/2006 - 12/1/2006	0.1	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	3.0	96.4
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GETTY	35	-0.0029	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0328	3.0	97.6
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	3.0	98.2
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	3.0	98.2
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	3.0	98.2
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	3.0	98.2
10/1/2006 - 12/1/2006	0.1	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	3.0	98.4
10/1/2006 - 12/1/2006	0.1	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	3.0	98.4
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	3.0	98.5
10/1/2006 - 12/1/2006	0.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	3.0	98.5
12/1/2006 - 4/1/2007	0.0	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREEN GENERATOR	25	0.0087	-0.1062	0.4	34.4
12/1/2006 - 4/1/2007	0.0	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	59	0.0033	-0.1009	0.4	36.2
12/1/2006 - 4/1/2007	0.0	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0033	-0.1009	0.4	36.2
12/1/2006 - 4/1/2007	0.1	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREEN GENERATOR	25	0.0087	-0.1062	0.6	47.3
12/1/2006 - 4/1/2007	0.1	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	53	0.0033	-0.1009	0.6	49.8
12/1/2006 - 4/1/2007	0.1	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0033	-0.1009	0.6	49.9
12/1/2006 - 4/1/2007	0.0	3.7	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0521	0.8	70.1
12/1/2006 - 4/1/2007	0.0	3.7	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0521	0.8	70.1
12/1/2006 - 4/1/2007	0.0	3.7	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	1.0	83.7
12/1/2006 - 4/1/2007	0.0	3.7	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	1.0	83.7
12/1/2006 - 4/1/2007	0.0	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0416	1.1	87.8
12/1/2006 - 4/1/2007	0.0	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0416	1.1	87.8
12/1/2006 - 4/1/2007	0.0	3.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0410	1.1	89.1
12/1/2006 - 4/1/2007	0.0	3.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0410	1.1	89.1
12/1/2006 - 4/1/2007	0.0	3.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0410	1.1	89.1
12/1/2006 - 4/1/2007	0.0	3.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0410	1.1	89.1
12/1/2006 - 4/1/2007	0.0	3.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	1.1	89.2
12/1/2006 - 4/1/2007	0.0	3.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0409	1.1	89.2
12/1/2006 - 4/1/2007	0.0	3.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	1.1	89.3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.1	5.0	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	1.8	151.7
12/1/2006 - 4/1/2007	0.1	5.0	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	1.8	151.7
12/1/2006 - 4/1/2007	0.1	5.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	1.8	154.5
12/1/2006 - 4/1/2007	0.1	5.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	1.8	154.5
12/1/2006 - 4/1/2007	0.1	5.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	1.8	154.5
12/1/2006 - 4/1/2007	0.1	5.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	1.8	154.5
12/1/2006 - 4/1/2007	0.1	5.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	1.9	154.8
12/1/2006 - 4/1/2007	0.1	5.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	1.9	154.8
12/1/2006 - 4/1/2007	0.1	5.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	1.9	154.9
12/1/2006 - 4/1/2007	0.1	5.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	1.9	154.9
12/1/2006 - 4/1/2007	0.1	5.0	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0324	1.9	155.0
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0518	1.9	77.5
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0518	1.9	77.5
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0518	1.9	78.0
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0518	1.9	78.0
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	2.3	91.9
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	490	0.0407	-0.0436	2.3	91.9
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	2.3	91.9
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	490	0.0407	-0.0436	2.3	91.9
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	2.3	92.6
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	490	0.0407	-0.0436	2.3	92.6
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	2.3	92.6
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	490	0.0407	-0.0436	2.3	92.6
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	2.4	98.4
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	490	0.0378	-0.0408	2.4	98.4
6/1/2007 - 10/1/2007	0.1	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0406	2.4	98.7
6/1/2007 - 10/1/2007	0.1	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0406	2.4	98.7
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	2.4	99.1
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	490	0.0378	-0.0408	2.4	99.1
6/1/2007 - 10/1/2007	0.1	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0406	2.4	99.4
6/1/2007 - 10/1/2007	0.1	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0406	2.4	99.4
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0343	-0.0372	2.6	107.8
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0342	-0.0372	2.7	108.0
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0341	-0.0371	2.7	108.3
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	236	0.0341	-0.0371	2.7	108.3
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0343	-0.0372	2.6	108.5
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0342	-0.0372	2.7	108.7
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0341	-0.0371	2.7	109.0
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	239	0.0341	-0.0371	2.7	109.0
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0327	3.0	122.6
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	45	0.0298	-0.0327	3.0	122.6
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0327	3.0	123.4
6/1/2007 - 10/1/2007	0.1	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	45	0.0298	-0.0327	3.0	123.4
6/1/2007 - 10/1/2007	0.1	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	3.0	123.4
6/1/2007 - 10/1/2007	0.1	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	3.0	123.4
6/1/2007 - 10/1/2007	0.1	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	3.0	124.2
6/1/2007 - 10/1/2007	0.1	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	3.0	124.2
12/1/2007 - 4/1/2008	0.0	1.3	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	114	0.0034	-0.1009	0.2	13.4
12/1/2007 - 4/1/2008	0.0	1.3	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1009	0.2	13.4
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	0.4	26.1
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0518	0.4	26.1
12/1/2007 - 4/1/2008	0.0	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGEN GENERATOR	53	0.0087	-0.1062	0.4	30.4
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	0.4	30.9
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	0.4	30.9
12/1/2007 - 4/1/2008	0.0	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	83	0.0034	-0.1009	0.4	32.0
12/1/2007 - 4/1/2008	0.0	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0034	-0.1009	0.4	32.0
12/1/2007 - 4/1/2008	0.0	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0413	0.4	32.7
12/1/2007 - 4/1/2008	0.0	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0413	0.4	32.7
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	0.4	33.1
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	0.4	33.2
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0407	0.4	33.2
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	0.4	33.2
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0407	0.4	33.2
12/1/2007 - 4/1/2008	0.0	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	0.4	33.2
12/1/2007 - 4/1/2008	0.0	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0406	0.4	33.2
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	0.4	33.2
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0406	0.4	33.2
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	0.4	33.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0406	0.4	33.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	0.5	34.3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	0.5	34.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	0.5	34.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	0.5	34.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	0.5	34.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	0.5	34.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	0.5	34.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	0.5	34.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	0.5	34.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	0.5	34.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0343	-0.0372	0.5	36.2
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	225	0.0341	-0.0371	0.5	36.4
12/1/2007 - 4/1/2008	0.0	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	0.5	40.7
12/1/2007 - 4/1/2008	0.0	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	0.5	40.7
12/1/2007 - 4/1/2008	0.1	4.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	110	0.0034	-0.1009	0.5	41.2
12/1/2007 - 4/1/2008	0.1	4.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1009	0.5	41.2
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	0.6	41.4
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	0.6	41.4
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	0.6	41.4
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	0.6	41.4
12/1/2007 - 4/1/2008	0.0	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	0.6	41.5
12/1/2007 - 4/1/2008	0.0	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	0.6	41.5
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	0.6	41.6
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	0.6	41.6
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0324	0.6	41.6
12/1/2007 - 4/1/2008	0.0	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0324	0.6	41.6
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	0.6	43.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	0.6	43.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	0.6	43.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	0.6	43.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	0.6	43.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	0.6	43.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	0.6	43.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	0.6	43.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	0.6	43.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	0.6	43.3
12/1/2007 - 4/1/2008	0.0	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0303	0.6	44.5
12/1/2007 - 4/1/2008	0.1	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGEN GENERATOR	51	0.0087	-0.1062	0.6	46.2
12/1/2007 - 4/1/2008	0.1	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	80	0.0034	-0.1009	0.6	48.7
12/1/2007 - 4/1/2008	0.1	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0034	-0.1009	0.6	48.7
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	0.8	62.3
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0518	0.8	62.3
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	1.0	74.0
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	1.0	74.0
12/1/2007 - 4/1/2008	0.0	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0413	1.1	78.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0413	1.1	78.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	1.1	79.2
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	1.1	79.3
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0407	1.1	79.3
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	1.1	79.3
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0407	1.1	79.3
12/1/2007 - 4/1/2008	0.0	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	1.1	79.4
12/1/2007 - 4/1/2008	0.0	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	1.1	79.4
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	1.1	79.5
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	1.1	79.5
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GILL ENERGY CENTER UNIT 4	58	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	1.1	79.6
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GILL ENERGY CENTER UNIT 4	58	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	1.1	79.6
12/1/2007 - 4/1/2008	0.1	4.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	1.1	80.3
12/1/2007 - 4/1/2008	0.1	4.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0518	1.1	80.3
12/1/2007 - 4/1/2008	0.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	1.1	82.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	1.1	82.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	1.1	82.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	1.1	82.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	1.1	82.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	1.1	82.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	1.1	82.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	1.1	82.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	1.1	82.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	1.1	82.1
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0343	-0.0372	1.2	86.7
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0342	-0.0372	1.2	86.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007 - 4/1/2008	0.0	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0341	-0.0371	1.2	87.1
12/1/2007 - 4/1/2008	0.1	4.9	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	1.3	94.8
12/1/2007 - 4/1/2008	0.1	4.9	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0518	1.3	94.8
12/1/2007 - 4/1/2008	0.1	4.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	1.3	95.3
12/1/2007 - 4/1/2008	0.1	4.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	1.3	95.3
12/1/2007 - 4/1/2008	0.0	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	1.3	97.3
12/1/2007 - 4/1/2008	0.0	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	1.3	97.3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	0.8	30.4
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	0.8	30.4
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	0.8	30.4
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.3053	0.8	30.4
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WINFIELD	11	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WINFIELD	26	-0.0010	-0.3040	0.8	30.5
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	0.8	30.6
6/1/2006 - 10/1/2006	0.3	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	30.7
6/1/2006 - 10/1/2006	0.3	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	30.7
6/1/2006 - 10/1/2006	0.3	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	30.7
6/1/2006 - 10/1/2006	0.3	9.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	30.7
6/1/2006 - 10/1/2006	0.3	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3213	0.8	30.7
6/1/2006 - 10/1/2006	0.3	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3213	0.8	30.7
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.8	30.7
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.8	30.7
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.8	30.7
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	WACO	18	-0.0027	-0.3022	0.8	30.7
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3010	0.9	30.8
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.2995	0.9	31.0
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF ERIE	20	0.0016	-0.2995	0.9	31.0
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.2983	0.9	31.1
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WINFIELD	11	-0.0010	-0.2969	0.9	31.3
6/1/2006 - 10/1/2006	0.3	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WINFIELD	26	-0.0010	-0.2969	0.9	31.3
6/1/2006 - 10/1/2006	0.3	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.9	31.3
6/1/2006 - 10/1/2006	0.3	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.9	31.3
6/1/2006 - 10/1/2006	0.3	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.9	31.3
6/1/2006 - 10/1/2006	0.3	9.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.9	31.3

Reservation 974988
 Upgrade Wichita - Reno Co 345KV
 Limiting Facility EXIDE JUNCTION - NORTH AMERICAN PHILIPS 115KV CKT 1
 Direction From->To
 Line Outage NORTHVIEW - SUMMIT 115KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	0.0	3.4
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.3829	0.0	3.4
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.3721	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.3721	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.3717	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF ERIE	20	0.0003	-0.3717	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0000	-0.3714	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	11	-0.0004	-0.3710	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	26	-0.0004	-0.3710	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	11	-0.0006	-0.3708	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	16	-0.0006	-0.3708	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	-0.0007	-0.3707	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.3707	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.3706	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WACO	18	-0.0011	-0.3704	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	-0.0060	-0.3654	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.3	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	-0.0060	-0.3654	0.0	3.5
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	0.0	4.6
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.3829	0.0	4.6
6/1/2006 - 10/1/2006	0.0	1.7	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.3721	0.0	4.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.1897	0.1	6.8
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.1897	0.1	6.8
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.1897	0.1	6.8
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	WACO	18	-0.0011	-0.1894	0.1	6.8
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	WACO	18	-0.0011	-0.1894	0.1	6.8
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	WACO	18	-0.0011	-0.1894	0.1	6.8
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	WACO	18	-0.0011	-0.1894	0.1	6.8
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	-0.0060	-0.1844	0.1	7.0
6/1/2006 - 10/1/2006	0.0	1.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	-0.0060	-0.1844	0.1	7.0

Reservation Upgrade 974988
 Wichita - Reno Co 345KV
Limiting Facility EXIDE JUNCTION - SUMMIT 115KV CKT 1
Direction To->From
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	0.8	31.2
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	0.8	31.2
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	0.8	31.2
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	0.8	31.2
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	0.8	31.2
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	0.8	31.2
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	0.8	31.2
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	0.8	31.2
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	31.9
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	31.9
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	31.9
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	0.8	31.9
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3213	0.8	31.9
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3213	0.8	31.9
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3149	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0095	-0.3144	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0095	-0.3144	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0095	-0.3144	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0095	-0.3144	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0095	-0.3144	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0095	-0.3144	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0095	-0.3144	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0095	-0.3144	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3144	0.9	32.6
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	0.9	32.7
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0085	-0.3134	0.9	32.7
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	0.9	32.7
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0085	-0.3134	0.9	32.7
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	0.9	32.7
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0085	-0.3134	0.9	32.7
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	0.9	32.7
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0085	-0.3134	0.9	32.7
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	0.9	33.3
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	0.9	33.3
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	0.9	33.3
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	0.9	33.3
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3078	0.9	33.3
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0100	-0.3078	0.9	33.3
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0095	-0.3073	0.9	33.4
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0095	-0.3073	0.9	33.4
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.3065	0.9	33.5
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF ERIE	20	0.0016	-0.3065	0.9	33.5
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.3065	0.9	33.5
06/1/2006-10/1/2006	0.3	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF ERIE	20	0.0016	-0.3065	0.9	33.5

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006-12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	0.2	8.5
10/1/2006-12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	0.2	8.5
10/1/2006-12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	0.2	8.5
10/1/2006-12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	0.2	8.5
10/1/2006-12/1/2006	0.1	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	0.2	8.5
10/1/2006-12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3010	0.2	8.6
10/1/2006-12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CHANUTE GENERATION SUB	31	0.0016	-0.2995	0.2	8.6
10/1/2006-12/1/2006	0.1	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF ERIE	20	0.0016	-0.2995	0.2	8.6

Reservation 974988
 Upgrade Wichita - Reno Co 345KV
 Limiting Facility EXIDE JUNCTION - SUMMIT 115KV CKT 1
 Direction To->From
 Line Outage NORTHVIEW - SUMMIT 115KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	0.1	5.3
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.3829	0.1	5.3
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.3721	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.3721	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.3717	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF ERIE	20	0.0003	-0.3717	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	ELKRV1134.0	75	0.0003	-0.3717	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	ELKRV2134.0	75	0.0003	-0.3717	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0000	-0.3714	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WINFIELD	11	-0.0004	-0.3710	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WINFIELD	26	-0.0004	-0.3710	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WELLINGTON	11	-0.0006	-0.3708	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	CITY OF WELLINGTON	16	-0.0006	-0.3708	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.3707	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.3707	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.3706	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	WACO	18	-0.0011	-0.3704	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0012	-0.3703	0.1	5.4
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	-0.0060	-0.3654	0.1	5.5
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	-0.0060	-0.3654	0.1	5.5
06/1/2006-10/1/2006	0.0	2.0	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	64	-0.3714	WERE	HUTCHINSON ENERGY CENTER UNIT 4	80	-0.1008	-0.2706	0.1	7.5
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.3829	0.1	8.2
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.3829	0.1	8.2
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.3721	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.3721	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.3717	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF ERIE	20	0.0003	-0.3717	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	ELKRV1134.0	75	0.0003	-0.3717	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	ELKRV2134.0	75	0.0003	-0.3717	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	EVANS ENERGY CENTER UNIT 2	304	0.0000	-0.3714	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	11	-0.0004	-0.3710	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WINFIELD	26	-0.0004	-0.3710	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	11	-0.0006	-0.3708	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	CITY OF WELLINGTON	16	-0.0006	-0.3708	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.3707	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.3707	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0008	-0.3706	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	WACO	18	-0.0011	-0.3704	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0012	-0.3703	0.1	8.4
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	-0.0060	-0.3654	0.1	8.6
06/1/2006-10/1/2006	0.0	3.1	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3714	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	-0.0060	-0.3654	0.1	8.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.2019	0.1	10.0
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.2019	0.1	10.0
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.2019	0.1	10.0
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.2019	0.1	10.0
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.2019	0.1	10.0
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.2019	0.1	10.0
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0115	-0.2019	0.1	10.0
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0115	-0.2019	0.1	10.0
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.1911	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.1911	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.1911	0.1	10.6

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0007	-0.1911	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.1911	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.1911	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.1911	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0006	-0.1911	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CITY OF ERIE	20	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CITY OF ERIE	20	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF ERIE	20	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CHANUTE GENERATION SUB	38	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CITY OF ERIE	20	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	ELKRV1134.0	75	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	ELKRV2134.0	75	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	ELKRV1134.0	75	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	ELKRV2134.0	75	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	ELKRV1134.0	75	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	ELKRV2134.0	75	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	ELKRV1134.0	75	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	ELKRV2134.0	75	0.0003	-0.1907	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0000	-0.1904	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0000	-0.1904	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0000	-0.1904	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	EVANS ENERGY CENTER UNIT 2	305	0.0000	-0.1904	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CITY OF WINFIELD	11	-0.0004	-0.1900	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CITY OF WINFIELD	26	-0.0004	-0.1900	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CITY OF WINFIELD	11	-0.0004	-0.1900	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CITY OF WINFIELD	26	-0.0004	-0.1900	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF WINFIELD	11	-0.0004	-0.1900	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF WINFIELD	26	-0.0004	-0.1900	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CITY OF WINFIELD	11	-0.0004	-0.1900	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CITY OF WINFIELD	26	-0.0004	-0.1900	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CITY OF WELLINGTON	11	-0.0006	-0.1898	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	CITY OF WELLINGTON	16	-0.0006	-0.1898	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CITY OF WELLINGTON	11	-0.0006	-0.1898	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	CITY OF WELLINGTON	16	-0.0006	-0.1898	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF WELLINGTON	11	-0.0006	-0.1898	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	CITY OF WELLINGTON	16	-0.0006	-0.1898	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CITY OF WELLINGTON	11	-0.0006	-0.1898	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	CITY OF WELLINGTON	16	-0.0006	-0.1898	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.1897	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.1897	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.1897	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	-0.0007	-0.1897	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.1897	0.1	10.6
06/1/2006-10/1/2006	0.0	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.1905	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0008	-0.1897	0.1	10.6

Reservation 974988
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6594	0.1	2.6
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.1258	-0.6474	0.1	2.6
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	0.1	3.0
06/1/2006-10/1/2006	0.1	1.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	0.1	3.0

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5315	0.0	1.6
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5339	WERE	WACO	18	-0.0045	-0.5294	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0060	-0.5279	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CHANUTE GENERATION SUB	26	0.0029	-0.5247	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF ERIE	20	0.0029	-0.5247	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0011	-0.5229	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	11	-0.0012	-0.5206	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WINFIELD	26	-0.0012	-0.5206	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	11	-0.0024	-0.5194	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	CITY OF WELLINGTON	16	-0.0024	-0.5194	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5218	WERE	WACO	18	-0.0045	-0.5174	0.0	1.7
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4596	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4596	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4592	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4592	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.4587	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.4221	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.4587	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.0	1.9
12/1/2007-4/1/2008	0.0	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.0	1.9

Reservation 974988
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0585	-0.3067	0.7	17.5
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0585	-0.3067	0.7	17.5
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0585	-0.3067	0.7	17.5
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0585	-0.3067	0.7	17.5
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0585	-0.3011	0.8	17.8
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0170	-0.2652	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0170	-0.2652	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0170	-0.2652	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0170	-0.2652	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0170	-0.2652	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0170	-0.2652	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0170	-0.2652	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0170	-0.2652	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.2646	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.2646	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.2646	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.2646	0.9	20.2
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0123	-0.2604	0.9	20.6
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0123	-0.2604	0.9	20.6
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0123	-0.2604	0.9	20.6
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0123	-0.2604	0.9	20.6
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0123	-0.2604	0.9	20.6
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0123	-0.2604	0.9	20.6
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0123	-0.2604	0.9	20.6
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0123	-0.2604	0.9	20.6
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0170	-0.2596	0.9	20.6
6/1/2006-10/1/2006	0.2	5.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0170	-0.2596	0.9	20.6

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	CITY OF WINFIELD	11	-0.0006	-0.2477	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	CITY OF WINFIELD	26	-0.0006	-0.2477	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	CITY OF WELLINGTON	11	-0.0011	-0.2472	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	CITY OF WELLINGTON	16	-0.0011	-0.2472	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	CITY OF WELLINGTON	11	-0.0011	-0.2472	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	CITY OF WELLINGTON	16	-0.0011	-0.2472	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	CITY OF WELLINGTON	11	-0.0011	-0.2472	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	CITY OF WELLINGTON	16	-0.0011	-0.2472	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	CITY OF WELLINGTON	11	-0.0011	-0.2472	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	CITY OF WELLINGTON	16	-0.0011	-0.2472	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2483	WERE	WACO	18	-0.0021	-0.2462	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2483	WERE	WACO	18	-0.0021	-0.2462	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2483	WERE	WACO	18	-0.0021	-0.2462	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2483	WERE	WACO	18	-0.0021	-0.2462	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0028	-0.2455	0.9	9.9
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	CHANUTE GENERATION SUB	26	0.0013	-0.2440	0.9	10.0
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	CITY OF ERIE	20	0.0013	-0.2440	0.9	10.0
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	EVANS ENERGY CENTER UNIT 2	40	0.0005	-0.2432	0.9	10.0
12/1/2007-4/1/2008	0.2	2.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2427	WERE	EVANS ENERGY CENTER UNIT 2	55	0.0005	-0.2432	0.9	10.0

Reservation 974988
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.3051	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.3051	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.3051	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.3051	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.3051	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.3051	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.3051	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.3051	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0190	-0.3044	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0190	-0.3044	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0190	-0.3044	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0190	-0.3044	0.8	18.6
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0141	-0.2996	0.8	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0141	-0.2996	0.8	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0141	-0.2996	0.8	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0141	-0.2996	0.8	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0141	-0.2996	0.8	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0141	-0.2996	0.8	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0141	-0.2996	0.8	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0141	-0.2996	0.8	18.9
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2790	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0196	-0.2986	0.8	19.0
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2790	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0196	-0.2986	0.8	19.0
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2790	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0190	-0.2980	0.8	19.0
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0122	-0.2976	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0122	-0.2976	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0122	-0.2976	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0122	-0.2976	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0116	-0.2971	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0116	-0.2971	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0116	-0.2971	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0116	-0.2971	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0116	-0.2971	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0116	-0.2971	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0116	-0.2971	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2855	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0116	-0.2971	0.8	19.1
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2790	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0141	-0.2932	0.8	19.4
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2790	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0141	-0.2932	0.8	19.4
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2790	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0122	-0.2912	0.8	19.5
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2790	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0116	-0.2907	0.8	19.5
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2790	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0116	-0.2907	0.8	19.5
6/1/2006-10/1/2006	0.2	5.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2855	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2886	0.8	19.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007-4/1/2008	0.3	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	1.1	46.7
12/1/2007-4/1/2008	0.3	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	1.1	46.7
12/1/2007-4/1/2008	0.3	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	1.1	46.7
12/1/2007-4/1/2008	0.3	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2402	1.1	46.7
12/1/2007-4/1/2008	0.3	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	1.1	46.8

Reservation 974988
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTHVIEW - SUMMIT 115KV CKT 1
Direction To->From
Line Outage EXIDE JUNCTION - SUMMIT 115KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0094	-0.3910	0.1	14.0
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0094	-0.3910	0.1	14.0
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0003	-0.3820	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CHANUTE GENERATION SUB	38	0.0001	-0.3818	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CITY OF ERIE	20	0.0001	-0.3818	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	EVANS ENERGY CENTER UNIT 2	232	0.0000	-0.3816	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CITY OF WINFIELD	11	-0.0003	-0.3814	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CITY OF WINFIELD	26	-0.0003	-0.3814	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CITY OF WELLINGTON	11	-0.0004	-0.3812	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CITY OF WELLINGTON	16	-0.0004	-0.3812	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	WACO	18	-0.0007	-0.3809	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0008	-0.3808	0.1	14.3
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0094	-0.3910	0.1	14.3
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0094	-0.3910	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	JEFFREY ENERGY CENTER UNIT 1	470	-0.0014	-0.3802	0.1	14.3
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	-0.0020	-0.3796	0.1	14.4
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	-0.0020	-0.3796	0.1	14.4
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	-0.0021	-0.3796	0.1	14.4
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	-0.0076	-0.3741	0.1	14.6
6/1/2006-10/1/2006	0.0	5.5	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	-0.0076	-0.3741	0.1	14.6
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0003	-0.3820	0.1	14.7
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CHANUTE GENERATION SUB	38	0.0001	-0.3818	0.1	14.7
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CITY OF ERIE	20	0.0001	-0.3818	0.1	14.7
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0000	-0.3816	0.1	14.7
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CITY OF WINFIELD	11	-0.0003	-0.3814	0.1	14.7
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CITY OF WINFIELD	26	-0.0003	-0.3814	0.1	14.7
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CITY OF WELLINGTON	11	-0.0004	-0.3812	0.1	14.7
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	CITY OF WELLINGTON	16	-0.0004	-0.3812	0.1	14.7
6/1/2006-10/1/2006	0.0	5.6	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	66	-0.3816	WERE	WACO	18	-0.0007	-0.3809	0.1	14.7

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
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Reservation 983808
Upgrade CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Direction To->From
Line Outage CONCORDIA - EAST MANHATTAN 230KV CKT 1 or CONCORDIA 230/115KV TRANSFORMER CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006-12/1/2006	0.0	0.1	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	62	-0.0045	-0.1836	0.2	0.4
10/1/2006-12/1/2006	0.0	0.1	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	96	-0.0045	-0.1836	0.2	0.4
10/1/2006-12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0507	0.6	1.5
10/1/2006-12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0507	0.6	1.5
10/1/2006-12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0425	0.7	1.8
10/1/2006-12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0425	0.7	1.8
10/1/2006-12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0421	0.7	1.8
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0396	0.7	1.9
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0396	0.7	1.9
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0396	0.7	1.9
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0396	0.7	1.9
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0395	0.7	1.9
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0395	0.7	1.9
10/1/2006-12/1/2006	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0390	0.7	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0390	0.7	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0383	0.7	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0383	0.7	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	0.8	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	0.8	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	0.8	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	0.8	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	0.8	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	0.8	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	0.8	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	0.8	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	0.8	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	0.8	2.0
10/1/2006-12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	224	0.0287	-0.0357	0.8	2.1
10/1/2006-12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0285	-0.0354	0.8	2.2
10/1/2006-12/1/2006	0.0	0.1	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0284	-0.0354	0.8	2.2
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	0.9	2.4
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	0.9	2.4
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0313	0.9	2.4
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0313	0.9	2.4
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	0.9	2.4
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	0.9	2.4
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0309	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 4	71	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	HUTCHINSON ENERGY CENTER UNIT 4	71	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0308	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	CHANUTE GENERATION SUB	16	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0352	-0.0304	0.9	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0300	1.0	2.5
10/1/2006-12/1/2006	0.0	0.1	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0300	1.0	2.5

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006 -10/1/2006	3.1	7.9	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	81.3	206.4
6/1/2006 -10/1/2006	3.1	7.9	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	81.3	206.4
6/1/2006 -10/1/2006	3.1	7.9	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	81.3	206.4
6/1/2006 -10/1/2006	3.1	7.9	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	81.3	206.4
6/1/2006 -10/1/2006	3.2	7.9	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0383	83.4	207.8
6/1/2006 -10/1/2006	3.2	7.9	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0383	83.4	207.8
6/1/2006 -10/1/2006	3.2	8.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0383	83.5	207.9
6/1/2006 -10/1/2006	3.2	8.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0383	83.5	207.9
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	83.8	208.9
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	83.8	208.9
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	83.8	208.9
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	83.8	208.9
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER GAS TURBINE 3	116	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	83.8	208.9
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER GAS TURBINE 3	116	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	83.8	208.9
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	83.8	208.9
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	83.8	208.9
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	83.9	209.0
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	83.9	209.0
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	83.9	209.0
6/1/2006 -10/1/2006	3.2	7.9	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	83.9	209.0
6/1/2006 -10/1/2006	3.2	8.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	83.9	209.0
6/1/2006 -10/1/2006	3.2	8.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	83.9	209.0
6/1/2006 -10/1/2006	3.2	8.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	83.9	209.0
6/1/2006 -10/1/2006	3.2	8.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	83.9	209.0
6/1/2006 -10/1/2006	3.2	8.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	119	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	83.9	209.0
6/1/2006 -10/1/2006	3.2	8.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	119	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	83.9	209.0
6/1/2006 -10/1/2006	3.2	8.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0381	83.9	209.0
6/1/2006 -10/1/2006	3.2	8.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0057	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0381	83.9	209.0
6/1/2006 -10/1/2006	3.2	8.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0438	-0.0380	83.9	209.1
6/1/2006 -10/1/2006	3.2	8.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0438	-0.0380	83.9	209.1
12/1/2006-4/1/2007	0.2	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	59	-0.0045	-0.1836	1.2	3.7
12/1/2006-4/1/2007	0.2	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	1.2	3.7
12/1/2006-4/1/2007	0.2	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREEN GENERATOR	25	-0.0082	-0.1799	1.3	3.7
12/1/2006-4/1/2007	0.7	2.0	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	JUDSON LARGE GENERATOR	53	-0.0045	-0.1836	3.6	10.7
12/1/2006-4/1/2007	0.7	2.0	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	GRAY COUNTY WIND FARM	36	-0.0046	-0.1836	3.6	10.7
12/1/2006-4/1/2007	0.2	0.7	WEPL	CLIFTON GENERATOR	70	-0.1882	WEPL	A. M. MULLERGREEN GENERATOR	25	-0.0082	-0.1799	3.7	11.0
12/1/2006-4/1/2007	0.2	0.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0506	4.4	13.3
12/1/2006-4/1/2007	0.2	0.7	WERE	GETTY	35	-0.0070	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0506	4.4	13.3
12/1/2006-4/1/2007	0.2	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0424	5.3	15.8
12/1/2006-4/1/2007	0.2	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0424	5.3	15.8
12/1/2006-4/1/2007	0.2	0.7	WERE	GETTY	35	-0.0070	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.0420	5.4	16.0
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	5.7	17.0
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	5.7	17.0
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	5.7	17.0
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	5.7	17.0
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	5.7	17.1
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	5.7	17.1
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0394	5.7	17.1
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0394	5.7	17.1
12/1/2006-4/1/2007	0.2	0.7	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0389	5.8	17.3
12/1/2006-4/1/2007	0.2	0.7	WERE	CHANUTE GENERATION SUB	22	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0389	5.8	17.3
12/1/2006-4/1/2007	0.2	0.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0382	5.9	17.6
12/1/2006-4/1/2007	0.2	0.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0382	5.9	17.6
12/1/2006-4/1/2007	0.2	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	5.9	17.7
12/1/2006-4/1/2007	0.2	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	5.9	17.7
12/1/2006-4/1/2007	0.2	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	5.9	17.7
12/1/2006-4/1/2007	0.2	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	5.9	17.7
12/1/2006-4/1/2007	0.2	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	5.9	17.7
12/1/2006-4/1/2007	0.2	0.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	5.9	17.7
12/1/2006-4/1/2007	0.2	0.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	5.9	17.7
12/1/2006-4/1/2007	0.2	0.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	5.9	17.7
12/1/2006-4/1/2007	0.2	0.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0437	-0.0379	5.9	17.7
12/1/2006-4/1/2007	0.2	0.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0437	-0.0379	5.9	17.7
12/1/2006-4/1/2007	0.2	0.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 5	236	0.0287	-0.0357	6.3	18.8
12/1/2006-4/1/2007	0.2	0.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0284	-0.0354	6.4	19.0
12/1/2006-4/1/2007	0.2	0.7	WERE	GETTY	35	-0.0070	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0284	-0.0353	6.4	19.0
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0312	7.2	21.5
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0312	7.2	21.5
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0354	-0.0312	7.2	21.5
12/1/2006-4/1/2007	0.2	0.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0354	-0.0312	7.2	21.5

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2007-10/1/2007	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0392	16.7	38.1
6/1/2007-10/1/2007	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0392	16.7	38.1
6/1/2007-10/1/2007	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	16.7	38.1
6/1/2007-10/1/2007	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0391	16.7	38.1
6/1/2007-10/1/2007	0.7	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	17.3	39.3
6/1/2007-10/1/2007	0.7	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0379	17.3	39.3
6/1/2007-10/1/2007	0.7	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0377	17.4	39.6
6/1/2007-10/1/2007	0.7	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0377	17.4	39.6
6/1/2007-10/1/2007	0.7	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	17.4	39.6
6/1/2007-10/1/2007	0.7	1.5	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0376	17.4	39.6
6/1/2007-10/1/2007	0.7	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0392	17.7	40.4
6/1/2007-10/1/2007	0.7	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0392	17.7	40.4
6/1/2007-10/1/2007	0.7	1.6	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0379	18.3	41.8
6/1/2007-10/1/2007	0.7	1.6	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0379	18.3	41.8
6/1/2007-10/1/2007	0.7	1.6	WERE	ELKRV1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0378	18.3	41.9
6/1/2007-10/1/2007	0.7	1.6	WERE	ELKRV1134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0378	18.3	41.9
6/1/2007-10/1/2007	0.7	1.6	WERE	ELKRV2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0378	18.3	41.9
6/1/2007-10/1/2007	0.7	1.6	WERE	ELKRV2134.0	75	0.0056	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0378	18.3	41.9
6/1/2007-10/1/2007	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	219	0.0286	-0.0355	18.4	42.0
6/1/2007-10/1/2007	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0282	-0.0352	18.6	42.4
6/1/2007-10/1/2007	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	18.6	42.4
6/1/2007-10/1/2007	0.7	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	234	0.0286	-0.0355	19.5	44.6
6/1/2007-10/1/2007	0.7	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0282	-0.0352	19.7	45.0
6/1/2007-10/1/2007	0.7	1.6	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0282	-0.0351	19.7	45.1
6/1/2007-10/1/2007	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	20.3	46.3
6/1/2007-10/1/2007	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	21.0	47.8
6/1/2007-10/1/2007	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	21.0	47.8
6/1/2007-10/1/2007	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	21.0	47.9
6/1/2007-10/1/2007	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	21.0	47.9
6/1/2007-10/1/2007	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	21.2	48.4
6/1/2007-10/1/2007	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	21.3	48.5
6/1/2007-10/1/2007	0.7	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	21.4	48.8
6/1/2007-10/1/2007	0.7	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	21.4	48.8
6/1/2007-10/1/2007	0.7	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	21.4	48.9
6/1/2007-10/1/2007	0.7	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	48	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	21.4	48.9
6/1/2007-10/1/2007	0.7	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	21.5	48.9
6/1/2007-10/1/2007	0.7	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	21.5	48.9
6/1/2007-10/1/2007	0.7	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	21.5	48.9
6/1/2007-10/1/2007	0.7	1.5	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	21.5	48.9
6/1/2007-10/1/2007	0.7	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	21.5	48.9
6/1/2007-10/1/2007	0.7	1.5	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	21.5	48.9
6/1/2007-10/1/2007	0.7	1.6	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	21.5	49.2
6/1/2007-10/1/2007	0.7	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	22.2	50.8
6/1/2007-10/1/2007	0.7	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	22.2	50.8
6/1/2007-10/1/2007	0.7	1.6	WERE	GILL ENERGY CENTER UNIT 2	19	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	22.5	51.4
6/1/2007-10/1/2007	0.7	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0305	22.7	51.8
6/1/2007-10/1/2007	0.7	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0305	22.7	51.8
6/1/2007-10/1/2007	0.7	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0434	-0.0305	22.7	52.0
6/1/2007-10/1/2007	0.7	1.6	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0434	-0.0305	22.7	52.0
6/1/2007-10/1/2007	1.2	2.8	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	24.8	56.6
6/1/2007-10/1/2007	1.2	2.8	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0504	24.8	56.6
6/1/2007-10/1/2007	1.2	2.8	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	29.5	67.2
6/1/2007-10/1/2007	1.2	2.8	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	29.5	67.2
6/1/2007-10/1/2007	1.2	2.8	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	29.8	67.9
6/1/2007-10/1/2007	1.2	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0392	31.9	72.8
6/1/2007-10/1/2007	1.2	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0392	31.9	72.8
6/1/2007-10/1/2007	1.2	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	32.0	72.9
6/1/2007-10/1/2007	1.2	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0391	32.0	72.9
6/1/2007-10/1/2007	1.2	2.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	33.0	75.2
6/1/2007-10/1/2007	1.2	2.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0379	33.0	75.2
6/1/2007-10/1/2007	1.2	2.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0377	33.2	75.7
6/1/2007-10/1/2007	1.2	2.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0377	33.2	75.7
6/1/2007-10/1/2007	1.2	2.8	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	33.2	75.7
6/1/2007-10/1/2007	1.2	2.8	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0376	33.2	75.7
6/1/2007-10/1/2007	1.2	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0286	-0.0355	35.2	80.2
6/1/2007-10/1/2007	1.2	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0282	-0.0352	35.5	81.0
6/1/2007-10/1/2007	1.2	2.8	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	35.6	81.1
6/1/2007-10/1/2007	1.2	2.8	WERE	GETTY	35	-0.0069	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0253	-0.0322	38.8	88.5
6/1/2007-10/1/2007	1.2	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	40.1	91.4
6/1/2007-10/1/2007	1.2	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	40.1	91.4

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2007-10/1/2007	1.2	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	40.1	91.5
6/1/2007-10/1/2007	1.2	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	40.1	91.5
6/1/2007-10/1/2007	1.2	2.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	40.6	92.5
6/1/2007-10/1/2007	1.2	2.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	40.6	92.7
6/1/2007-10/1/2007	1.2	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	40.9	93.3
6/1/2007-10/1/2007	1.2	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	40.9	93.3
6/1/2007-10/1/2007	1.2	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	41.0	93.4
6/1/2007-10/1/2007	1.2	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	41.0	93.4
6/1/2007-10/1/2007	1.2	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	41.0	93.5
6/1/2007-10/1/2007	1.2	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	41.0	93.5
6/1/2007-10/1/2007	1.2	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	41.0	93.5
6/1/2007-10/1/2007	1.2	2.8	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	41.0	93.5
6/1/2007-10/1/2007	1.2	2.8	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	41.0	93.5
6/1/2007-10/1/2007	1.2	2.8	WERE	HUTCHINSON ENERGY CENTER UNIT 4	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	88	0.0434	-0.0305	41.0	93.5
12/1/2007-4/1/2008	0.2	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	83	-0.0045	-0.1837	0.9	1.9
12/1/2007-4/1/2008	0.2	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	0.9	1.9
12/1/2007-4/1/2008	0.2	0.3	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	53	-0.0082	-0.1800	0.9	1.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	3.1	6.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	3.1	6.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	3.7	8.2
12/1/2007-4/1/2008	0.2	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	3.7	8.2
12/1/2007-4/1/2008	0.2	0.3	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	3.7	8.3
12/1/2007-4/1/2008	0.7	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	JUDSON LARGE GENERATOR	80	-0.0045	-0.1837	3.8	8.4
12/1/2007-4/1/2008	0.7	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	GRAY COUNTY WIND FARM	36	-0.0045	-0.1836	3.8	8.4
12/1/2007-4/1/2008	0.7	1.5	WEPL	CLIFTON GENERATOR	70	-0.1881	WEPL	A. M. MULLERGREN GENERATOR	51	-0.0082	-0.1800	3.9	8.6
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	4.0	8.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	4.0	8.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	4.0	8.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	4.0	8.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	4.0	8.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	4.0	8.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	4.0	8.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	4.0	8.9
12/1/2007-4/1/2008	0.2	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	4.0	9.0
12/1/2007-4/1/2008	0.2	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	4.0	9.0
12/1/2007-4/1/2008	0.2	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	4.1	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	4.1	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	4.1	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	4.1	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	4.1	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	4.1	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	4.1	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	4.1	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	4.2	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	4.2	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	4.2	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	4.2	9.2
12/1/2007-4/1/2008	0.2	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0286	-0.0355	4.4	9.8
12/1/2007-4/1/2008	0.2	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	4.4	9.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	4.4	9.9
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	5.0	11.1
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	5.0	11.1
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	5.0	11.1
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	5.0	11.1
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	5.0	11.2
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	5.0	11.2
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0311	5.0	11.2
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0311	5.0	11.2
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	5.1	11.3
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0308	5.1	11.3
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	5.1	11.3
12/1/2007-4/1/2008	0.2	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0307	5.1	11.3
12/1/2007-4/1/2008	0.2	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0307	5.1	11.3
12/1/2007-4/1/2008	0.2	0.3	WERE	GILL ENERGY CENTER UNIT 4	58	0.0044	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0307	5.1	11.3
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	5.1	11.4

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	0.0129	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 4	111	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	HUTCHINSON ENERGY CENTER UNIT 4	111	0.0130	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0305	5.1	11.4
12/1/2007-4/1/2008	0.2	0.3	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0303	5.2	11.5
12/1/2007-4/1/2008	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0504	13.9	30.7
12/1/2007-4/1/2008	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0504	13.9	30.7
12/1/2007-4/1/2008	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0424	16.5	36.5
12/1/2007-4/1/2008	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0424	16.5	36.5
12/1/2007-4/1/2008	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.0420	16.6	36.8
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	17.9	39.5
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	17.9	39.5
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	17.9	39.5
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	17.9	39.5
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	17.9	39.5
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 3	112	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	17.9	39.5
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 4	61	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0391	17.9	39.6
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 4	61	0.0044	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0391	17.9	39.6
12/1/2007-4/1/2008	0.7	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0387	18.1	40.0
12/1/2007-4/1/2008	0.7	1.5	WERE	CHANUTE GENERATION SUB	21	0.0048	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0387	18.1	40.0
12/1/2007-4/1/2008	0.7	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0379	18.4	40.8
12/1/2007-4/1/2008	0.7	1.5	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0055	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0379	18.4	40.8
12/1/2007-4/1/2008	0.7	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	18.6	41.1
12/1/2007-4/1/2008	0.7	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	18.6	41.1
12/1/2007-4/1/2008	0.7	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	18.6	41.1
12/1/2007-4/1/2008	0.7	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	18.6	41.1
12/1/2007-4/1/2008	0.7	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	18.6	41.1
12/1/2007-4/1/2008	0.7	1.5	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	18.6	41.1
12/1/2007-4/1/2008	0.7	1.5	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	18.6	41.1
12/1/2007-4/1/2008	0.7	1.5	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	18.6	41.1
12/1/2007-4/1/2008	0.7	1.5	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0434	-0.0376	18.6	41.1
12/1/2007-4/1/2008	0.7	1.5	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0058	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0434	-0.0376	18.6	41.1
12/1/2007-4/1/2008	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 5	232	0.0286	-0.0355	19.7	43.5
12/1/2007-4/1/2008	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0283	-0.0352	19.9	43.9
12/1/2007-4/1/2008	0.7	1.5	WERE	GETTY	35	-0.0069	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0282	-0.0351	19.9	44.0
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	22.4	49.6
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 1	44	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0355	-0.0312	22.4	49.6
12/1/2007-4/1/2008	0.7	1.5	WERE	GILL ENERGY CENTER UNIT 2	74	0.0043	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0355	-0.0312	22.4	49.6

Reservation 983808
Upgrade CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
Direction To->From
Line Outage COOPER 3 345 - COOPER Y 345 345KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	A. M. MULLERGEN GENERATOR	63	0.0020	-0.1201	1.0	2.5
6/1/2006-10/1/2006	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	JUDSON LARGE GENERATOR	105	-0.0005	-0.1176	1.0	2.6
6/1/2006-10/1/2006	0.1	0.3	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	GRAY COUNTY WIND FARM	96	-0.0005	-0.1176	1.0	2.6
6/1/2006-10/1/2006	0.1	0.3	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0489	2.4	6.2
6/1/2006-10/1/2006	0.1	0.3	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0489	2.4	6.2
6/1/2006-10/1/2006	0.1	0.3	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0293	-0.0397	3.0	7.6
6/1/2006-10/1/2006	0.1	0.3	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0293	-0.0397	3.0	7.6
6/1/2006-10/1/2006	0.4	1.0	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	A. M. MULLERGEN GENERATOR	63	0.0020	-0.1201	3.1	7.9
6/1/2006-10/1/2006	0.4	1.0	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	JUDSON LARGE GENERATOR	105	-0.0005	-0.1176	3.1	8.1
6/1/2006-10/1/2006	0.4	1.0	WEPL	CLIFTON GENERATOR	70	-0.1181	WEPL	GRAY COUNTY WIND FARM	96	-0.0005	-0.1176	3.1	8.1
6/1/2006-10/1/2006	0.1	0.3	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0266	-0.0370	3.2	8.1
6/1/2006-10/1/2006	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	3.2	8.3
6/1/2006-10/1/2006	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	3.2	8.3
6/1/2006-10/1/2006	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	3.2	8.3
6/1/2006-10/1/2006	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	3.2	8.3
6/1/2006-10/1/2006	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0364	3.2	8.3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	0.1	0.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0364	3.2	8.3
6/1/2006-10/1/2006	0.1	0.3	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0250	-0.0353	3.3	8.5
6/1/2006-10/1/2006	0.1	0.3	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	0.0250	-0.0353	3.3	8.5
6/1/2006-10/1/2006	0.1	0.3	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0249	-0.0353	3.3	8.5
6/1/2006-10/1/2006	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	3.3	8.6
6/1/2006-10/1/2006	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	3.3	8.6
6/1/2006-10/1/2006	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	3.3	8.6
6/1/2006-10/1/2006	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	3.3	8.6
6/1/2006-10/1/2006	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	3.3	8.6
6/1/2006-10/1/2006	0.1	0.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	3.3	8.6
6/1/2006-10/1/2006	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	3.3	8.6
6/1/2006-10/1/2006	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	3.3	8.6
6/1/2006-10/1/2006	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	3.3	8.6
6/1/2006-10/1/2006	0.1	0.3	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	3.3	8.6
6/1/2006-10/1/2006	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0343	3.4	8.8
6/1/2006-10/1/2006	0.1	0.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0343	3.4	8.8
6/1/2006-10/1/2006	0.4	1.0	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0489	7.6	19.4
6/1/2006-10/1/2006	0.4	1.0	WERE	GETTY	35	-0.0104	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0489	7.6	19.4
6/1/2006-10/1/2006	0.4	1.0	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0293	-0.0397	9.3	23.9
6/1/2006-10/1/2006	0.4	1.0	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0293	-0.0397	9.3	23.9
6/1/2006-10/1/2006	0.4	1.0	WERE	GETTY	35	-0.0104	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0266	-0.0370	10.0	25.7
6/1/2006-10/1/2006	0.4	1.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	10.1	26.0
6/1/2006-10/1/2006	0.4	1.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	10.1	26.0
6/1/2006-10/1/2006	0.4	1.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0365	10.1	26.0
6/1/2006-10/1/2006	0.4	1.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0021	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0365	10.1	26.0
6/1/2006-10/1/2006	0.4	1.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0364	10.2	26.1
6/1/2006-10/1/2006	0.4	1.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0022	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0364	10.2	26.1
6/1/2006-10/1/2006	0.4	1.0	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0250	-0.0353	10.5	26.9
6/1/2006-10/1/2006	0.4	1.0	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	0.0250	-0.0353	10.5	26.9
6/1/2006-10/1/2006	0.4	1.0	WERE	GETTY	35	-0.0104	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0249	-0.0353	10.5	26.9
6/1/2006-10/1/2006	0.4	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	10.5	27.0
6/1/2006-10/1/2006	0.4	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	10.5	27.0
6/1/2006-10/1/2006	0.4	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	10.5	27.0
6/1/2006-10/1/2006	0.4	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	10.5	27.0
6/1/2006-10/1/2006	0.4	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0352	10.5	27.0
6/1/2006-10/1/2006	0.4	1.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0352	10.5	27.0
6/1/2006-10/1/2006	0.4	1.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	10.5	27.0
6/1/2006-10/1/2006	0.4	1.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	10.5	27.0
6/1/2006-10/1/2006	0.4	1.0	WERE	EVANS ENERGY CENTER UNIT 2	24	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0351	10.5	27.0
6/1/2006-10/1/2006	0.4	1.0	WERE	EVANS ENERGY CENTER UNIT 2	24	0.0034	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0351	10.5	27.0
6/1/2006-10/1/2006	0.4	1.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0386	-0.0343	10.8	27.7
6/1/2006-10/1/2006	0.4	1.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0042	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0386	-0.0343	10.8	27.7

Reservation 983808
 Upgrade CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
 Limiting Facility CIRCLEVILLE - HOYT HTI SWITCHING JUNCTION 115KV CKT 1
 Direction To->From
 Line Outage IATAN - ST JOE 345KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006-12/1/2006	1.1	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREEN GENERATOR	25	0.0087	-0.1062	10.1	30.1
10/1/2006-12/1/2006	1.1	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	61	0.0034	-0.1008	10.7	31.7
10/1/2006-12/1/2006	1.1	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	62	0.0034	-0.1008	10.7	31.7
10/1/2006-12/1/2006	1.1	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0034	-0.1008	10.7	31.7
10/1/2006-12/1/2006	1.1	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1008	10.7	31.7
10/1/2006-12/1/2006	1.1	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0521	20.7	61.4
10/1/2006-12/1/2006	1.1	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0521	20.7	61.4
10/1/2006-12/1/2006	1.1	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0437	24.7	73.3
10/1/2006-12/1/2006	1.1	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0437	24.7	73.3
10/1/2006-12/1/2006	1.1	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0416	25.9	76.8
10/1/2006-12/1/2006	1.1	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0416	25.9	76.8
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	26.3	78.0
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	26.3	78.0
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	26.3	78.0
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	26.3	78.0
10/1/2006-12/1/2006	1.1	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0410	26.3	78.1
10/1/2006-12/1/2006	1.1	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0410	26.3	78.1
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0409	26.3	78.1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0409	26.3	78.1
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0409	26.3	78.1
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0409	26.3	78.1
10/1/2006-12/1/2006	1.1	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	26.4	78.5
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0397	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0397	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0492	-0.0396	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0492	-0.0396	27.2	80.7
10/1/2006-12/1/2006	1.1	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0345	-0.0374	28.8	85.4
10/1/2006-12/1/2006	1.1	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0344	-0.0374	28.8	85.6
10/1/2006-12/1/2006	1.1	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	224	0.0343	-0.0372	29.0	86.0
10/1/2006-12/1/2006	1.1	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0343	-0.0372	29.0	86.0
10/1/2006-12/1/2006	1.1	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	32.5	96.4
10/1/2006-12/1/2006	1.1	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	32.5	96.4
10/1/2006-12/1/2006	1.1	3.2	WERE	GETTY	35	-0.0029	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0328	32.9	97.6
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	33.1	98.2
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	33.1	98.2
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	33.1	98.2
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	33.1	98.2
10/1/2006-12/1/2006	1.1	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	33.1	98.4
10/1/2006-12/1/2006	1.1	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	33.1	98.4
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	33.2	98.5
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	31	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	33.2	98.5
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	33.2	98.5
10/1/2006-12/1/2006	1.1	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	33.2	98.5
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	34.5	102.5
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	34.5	102.5
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	34.5	102.5
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	34.5	102.5
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	34.5	102.5
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	34.5	102.5
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	34.6	102.6
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	34.6	102.6
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	34.6	102.6
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	23	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	34.6	102.6
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	34.6	102.6
10/1/2006-12/1/2006	1.1	3.2	WERE	EVANS ENERGY CENTER UNIT 2	46	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	34.6	102.6
10/1/2006-12/1/2006	1.1	3.2	WERE	CHANUTE GENERATION SUB	16	0.0076	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0303	35.6	105.6
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0521	32.6	73.3
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0521	32.6	73.3
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0521	32.8	73.5
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0521	32.8	73.5
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0437	38.9	87.5
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0437	38.9	87.5
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0437	39.2	87.8
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0437	39.2	87.8
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0410	41.4	93.1
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0410	41.4	93.1
6/1/2006-10/1/2006	1.7	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0410	41.5	93.3
6/1/2006-10/1/2006	1.7	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0410	41.5	93.3
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0409	41.5	93.4
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0409	41.5	93.4
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0410	41.7	93.4
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0410	41.7	93.4
6/1/2006-10/1/2006	1.7	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0410	41.7	93.5
6/1/2006-10/1/2006	1.7	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0410	41.7	93.5
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0409	41.8	93.6
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0409	41.8	93.6
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	41.7	93.7
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	41.9	94.0
6/1/2006-10/1/2006	1.7	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0397	42.9	96.4
6/1/2006-10/1/2006	1.7	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0397	42.9	96.4

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	1.7	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0492	-0.0397	43.1	96.6
6/1/2006-10/1/2006	1.7	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0492	-0.0397	43.1	96.6
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0345	-0.0374	45.4	102.1
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0344	-0.0374	45.5	102.3
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0345	-0.0374	45.7	102.3
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0344	-0.0374	45.8	102.5
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	228	0.0343	-0.0372	45.7	102.7
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0343	-0.0372	45.9	102.9
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0328	51.9	116.6
6/1/2006-10/1/2006	1.7	3.8	WERE	GETTY	35	-0.0029	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0328	52.2	116.9
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	52.2	117.3
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	52.2	117.3
6/1/2006-10/1/2006	1.7	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	52.3	117.6
6/1/2006-10/1/2006	1.7	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	52.3	117.6
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	52.5	117.6
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 2	29	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	52.5	117.6
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	52.3	117.7
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	52.3	117.7
6/1/2006-10/1/2006	1.7	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	52.6	117.9
6/1/2006-10/1/2006	1.7	3.8	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	52.6	117.9
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	52.6	118.0
6/1/2006-10/1/2006	1.7	3.8	WERE	GILL ENERGY CENTER UNIT 3	12	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	52.6	118.0
6/1/2006-10/1/2006	1.7	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	54.5	122.5
6/1/2006-10/1/2006	1.7	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	54.5	122.5
6/1/2006-10/1/2006	1.7	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	54.8	122.8
6/1/2006-10/1/2006	1.7	3.8	WERE	EVANS ENERGY CENTER GAS TURBINE 1	30	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	54.8	122.8
12/1/2006-4/1/2007	1.0	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREEN GENERATOR	25	0.0087	-0.1062	9.6	34.4
12/1/2006-4/1/2007	1.0	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	59	0.0033	-0.1009	10.1	36.2
12/1/2006-4/1/2007	1.0	3.7	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0033	-0.1009	10.1	36.2
12/1/2006-4/1/2007	1.4	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREEN GENERATOR	25	0.0087	-0.1062	13.2	47.3
12/1/2006-4/1/2007	1.4	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	53	0.0033	-0.1009	13.8	49.8
12/1/2006-4/1/2007	1.4	5.0	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0033	-0.1009	13.8	49.9
12/1/2006-4/1/2007	1.0	3.7	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0521	19.5	70.1
12/1/2006-4/1/2007	1.0	3.7	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0521	19.5	70.1
12/1/2006-4/1/2007	1.0	3.7	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	23.2	83.7
12/1/2006-4/1/2007	1.0	3.7	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	23.2	83.7
12/1/2006-4/1/2007	1.0	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0416	24.4	87.8
12/1/2006-4/1/2007	1.0	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0416	24.4	87.8
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0410	24.7	89.1
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0410	24.7	89.1
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0410	24.7	89.1
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0410	24.7	89.1
12/1/2006-4/1/2007	1.0	3.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	24.8	89.2
12/1/2006-4/1/2007	1.0	3.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0409	24.8	89.2
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	24.8	89.3
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0409	24.8	89.3
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	24.8	89.3
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0409	24.8	89.3
12/1/2006-4/1/2007	1.0	3.7	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0407	24.9	89.7
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	25.6	92.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	25.6	92.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	25.6	92.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	25.6	92.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	25.6	92.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	25.6	92.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	25.6	92.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	25.6	92.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	25.6	92.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	25.6	92.2
12/1/2006-4/1/2007	1.4	5.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0521	26.8	96.5
12/1/2006-4/1/2007	1.4	5.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0521	26.8	96.5
12/1/2006-4/1/2007	1.0	3.7	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0345	-0.0374	27.1	97.6
12/1/2006-4/1/2007	1.0	3.7	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0344	-0.0374	27.2	97.8
12/1/2006-4/1/2007	1.0	3.7	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	236	0.0342	-0.0372	27.3	98.2
12/1/2006-4/1/2007	1.0	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	30.6	110.2
12/1/2006-4/1/2007	1.0	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	30.6	110.2
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	31.2	112.2
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	31.2	112.2
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	31.2	112.2
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	31.2	112.2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006-4/1/2007	1.0	3.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	31.2	112.4
12/1/2006-4/1/2007	1.0	3.7	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	31.2	112.4
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	31.2	112.5
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	31.2	112.5
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0324	31.3	112.6
12/1/2006-4/1/2007	1.0	3.7	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0324	31.3	112.6
12/1/2006-4/1/2007	1.4	5.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	32.0	115.2
12/1/2006-4/1/2007	1.4	5.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	32.0	115.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	32.5	117.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	32.5	117.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	32.5	117.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	32.5	117.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	32.5	117.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	32.5	117.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	32.5	117.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	32.5	117.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	32.5	117.2
12/1/2006-4/1/2007	1.0	3.7	WERE	EVANS ENERGY CENTER UNIT 2	166	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	32.5	117.2
12/1/2006-4/1/2007	1.0	3.7	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0303	33.5	120.7
12/1/2006-4/1/2007	1.4	5.0	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0416	33.6	120.9
12/1/2006-4/1/2007	1.4	5.0	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0416	33.6	120.9
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0410	34.1	122.6
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0410	34.1	122.6
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0410	34.1	122.6
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0410	34.1	122.6
12/1/2006-4/1/2007	1.4	5.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	34.1	122.8
12/1/2006-4/1/2007	1.4	5.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0409	34.1	122.8
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	34.1	122.9
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0409	34.1	122.9
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0409	34.2	123.0
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0409	34.2	123.0
12/1/2006-4/1/2007	1.4	5.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0407	34.3	123.4
12/1/2006-4/1/2007	1.4	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	35.2	126.9
12/1/2006-4/1/2007	1.4	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	35.2	126.9
12/1/2006-4/1/2007	1.4	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	35.2	126.9
12/1/2006-4/1/2007	1.4	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	35.2	126.9
12/1/2006-4/1/2007	1.4	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	35.2	126.9
12/1/2006-4/1/2007	1.4	5.0	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	35.2	126.9
12/1/2006-4/1/2007	1.4	5.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	35.2	126.9
12/1/2006-4/1/2007	1.4	5.0	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	35.2	126.9
12/1/2006-4/1/2007	1.4	5.0	WERE	EVANS ENERGY CENTER UNIT 2	169	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0491	-0.0396	35.2	126.9
12/1/2006-4/1/2007	1.4	5.0	WERE	EVANS ENERGY CENTER UNIT 2	169	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0491	-0.0396	35.2	126.9
12/1/2006-4/1/2007	1.4	5.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0345	-0.0374	37.3	134.3
12/1/2006-4/1/2007	1.4	5.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0344	-0.0374	37.4	134.6
12/1/2006-4/1/2007	1.4	5.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	234	0.0342	-0.0372	37.5	135.2
12/1/2006-4/1/2007	1.4	5.0	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	42.1	151.7
12/1/2006-4/1/2007	1.4	5.0	WERE	CHANUTE GENERATION SUB	22	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	42.1	151.7
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	42.9	154.5
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	42.9	154.5
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	42.9	154.5
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	42.9	154.5
12/1/2006-4/1/2007	1.4	5.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	43.0	154.8
12/1/2006-4/1/2007	1.4	5.0	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	43.0	154.8
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	43.0	154.9
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	43.0	154.9
12/1/2006-4/1/2007	1.4	5.0	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0324	43.1	155.0
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0518	36.5	77.5
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0518	36.5	77.5
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0518	37.0	78.0
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0518	37.0	78.0
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	43.3	91.9
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	490	0.0407	-0.0436	43.3	91.9
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	43.3	91.9
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	490	0.0407	-0.0436	43.3	91.9
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	43.9	92.6
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 2	490	0.0407	-0.0436	43.9	92.6
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	43.9	92.6
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 3	490	0.0407	-0.0436	43.9	92.6
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	46.4	98.4
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	490	0.0378	-0.0408	46.4	98.4

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2007-10/1/2007	1.9	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0406	46.5	98.7
6/1/2007-10/1/2007	1.9	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0406	46.5	98.7
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	47.1	99.1
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	JEFFREY ENERGY CENTER UNIT 1	490	0.0378	-0.0408	47.1	99.1
6/1/2007-10/1/2007	1.9	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	55	0.0488	-0.0406	47.2	99.4
6/1/2007-10/1/2007	1.9	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	103	0.0488	-0.0406	47.2	99.4
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0343	-0.0372	50.8	107.8
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0342	-0.0372	50.9	108.0
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0341	-0.0371	51.0	108.3
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	236	0.0341	-0.0371	51.0	108.3
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 4	75	0.0343	-0.0372	51.5	108.5
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 3	30	0.0342	-0.0372	51.6	108.7
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	227	0.0341	-0.0371	51.7	109.0
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	LAWRENCE ENERGY CENTER UNIT 5	239	0.0341	-0.0371	51.7	109.0
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0327	57.8	122.6
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	45	0.0298	-0.0327	57.8	122.6
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	40	0.0298	-0.0327	58.6	123.4
6/1/2007-10/1/2007	1.9	4.0	WERE	GETTY	35	-0.0030	WERE	ABILENE ENERGY CENTER GAS TURBINE 1	45	0.0298	-0.0327	58.6	123.4
6/1/2007-10/1/2007	1.9	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	58.2	123.4
6/1/2007-10/1/2007	1.9	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	58.2	123.4
6/1/2007-10/1/2007	1.9	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	59.0	124.2
6/1/2007-10/1/2007	1.9	4.0	WERE	NEOSHO ENERGY CENTER UNIT 3	47	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	59.0	124.2
12/1/2007-4/1/2008	0.4	1.3	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	114	0.0034	-0.1009	3.7	13.4
12/1/2007-4/1/2008	0.4	1.3	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1009	3.7	13.4
12/1/2007-4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	7.3	26.1
12/1/2007-4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0518	7.3	26.1
12/1/2007-4/1/2008	0.9	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGREEN GENERATOR	53	0.0087	-0.1062	8.5	30.4
12/1/2007-4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	8.7	30.9
12/1/2007-4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	8.7	30.9
12/1/2007-4/1/2008	0.9	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	83	0.0034	-0.1009	9.0	32.0
12/1/2007-4/1/2008	0.9	3.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0034	-0.1009	9.0	32.0
12/1/2007-4/1/2008	0.4	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0413	9.1	32.7
12/1/2007-4/1/2008	0.4	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0413	9.1	32.7
12/1/2007-4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	9.3	33.1
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	9.3	33.2
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0407	9.3	33.2
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	9.3	33.2
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0407	9.3	33.2
12/1/2007-4/1/2008	0.4	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	9.3	33.2
12/1/2007-4/1/2008	0.4	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0406	9.3	33.2
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	9.3	33.2
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0406	9.3	33.2
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	9.3	33.3
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0406	9.3	33.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	9.6	34.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	9.6	34.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	9.6	34.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	9.6	34.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	9.6	34.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	9.6	34.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	9.6	34.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	9.6	34.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	9.6	34.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0393	9.6	34.3
12/1/2007-4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0343	-0.0372	10.1	36.2
12/1/2007-4/1/2008	0.4	1.3	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	225	0.0341	-0.0371	10.2	36.4
12/1/2007-4/1/2008	0.4	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	11.4	40.7
12/1/2007-4/1/2008	0.4	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	11.4	40.7
12/1/2007-4/1/2008	1.2	4.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	110	0.0034	-0.1009	11.6	41.2
12/1/2007-4/1/2008	1.2	4.2	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	96	0.0034	-0.1009	11.6	41.2
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	11.6	41.4
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	11.6	41.4
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0326	11.6	41.4
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0326	11.6	41.4
12/1/2007-4/1/2008	0.4	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	11.6	41.5
12/1/2007-4/1/2008	0.4	1.3	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	11.6	41.5
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0325	11.6	41.6
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0325	11.6	41.6
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0324	11.6	41.6
12/1/2007-4/1/2008	0.4	1.3	WERE	GILL ENERGY CENTER UNIT 4	106	0.0083	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0324	11.6	41.6

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.1	43.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.1	43.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.1	43.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.1	43.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.1	43.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.1	43.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.1	43.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.1	43.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0312	12.1	43.3
12/1/2007-4/1/2008	0.4	1.3	WERE	EVANS ENERGY CENTER UNIT 2	218	0.0095	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0312	12.1	43.3
12/1/2007-4/1/2008	0.4	1.3	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0303	12.5	44.5
12/1/2007-4/1/2008	1.4	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	A. M. MULLERGEN GENERATOR	51	0.0087	-0.1062	13.0	46.2
12/1/2007-4/1/2008	1.4	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	JUDSON LARGE GENERATOR	80	0.0034	-0.1009	13.6	48.7
12/1/2007-4/1/2008	1.4	4.9	WEPL	CLIFTON GENERATOR	70	-0.0975	WEPL	GRAY COUNTY WIND FARM	36	0.0034	-0.1009	13.6	48.7
12/1/2007-4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	17.4	62.3
12/1/2007-4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0518	17.4	62.3
12/1/2007-4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	20.7	74.0
12/1/2007-4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	20.7	74.0
12/1/2007-4/1/2008	0.9	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0413	21.9	78.1
12/1/2007-4/1/2008	0.9	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0413	21.9	78.1
12/1/2007-4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0378	-0.0408	22.2	79.2
12/1/2007-4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	22.2	79.3
12/1/2007-4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 1	44	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0407	22.2	79.3
12/1/2007-4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0407	22.2	79.3
12/1/2007-4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 2	74	0.0081	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0407	22.2	79.3
12/1/2007-4/1/2008	0.9	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	22.2	79.4
12/1/2007-4/1/2008	0.9	3.2	WERE	NEOSHO ENERGY CENTER UNIT 3	67	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	22.2	79.4
12/1/2007-4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	22.3	79.5
12/1/2007-4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 3	112	0.0082	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	22.3	79.5
12/1/2007-4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 4	58	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0406	22.3	79.6
12/1/2007-4/1/2008	0.9	3.2	WERE	GILL ENERGY CENTER UNIT 4	58	0.0083	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0406	22.3	79.6
12/1/2007-4/1/2008	1.2	4.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	22.5	80.3
12/1/2007-4/1/2008	1.2	4.2	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0488	-0.0518	22.5	80.3
12/1/2007-4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	23.0	82.1
12/1/2007-4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 1	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	23.0	82.1
12/1/2007-4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	23.0	82.1
12/1/2007-4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 2	80	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	23.0	82.1
12/1/2007-4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	23.0	82.1
12/1/2007-4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER GAS TURBINE 3	154	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	23.0	82.1
12/1/2007-4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	23.0	82.1
12/1/2007-4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER UNIT 1	151	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	23.0	82.1
12/1/2007-4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0393	23.0	82.1
12/1/2007-4/1/2008	0.9	3.2	WERE	EVANS ENERGY CENTER UNIT 2	133	0.0095	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0393	23.0	82.1
12/1/2007-4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 4	60	0.0343	-0.0372	24.3	86.7
12/1/2007-4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 3	25	0.0342	-0.0372	24.3	86.9
12/1/2007-4/1/2008	0.9	3.2	WERE	GETTY	35	-0.0029	WERE	LAWRENCE ENERGY CENTER UNIT 5	233	0.0341	-0.0371	24.4	87.1
12/1/2007-4/1/2008	1.4	4.9	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0488	-0.0518	26.6	94.8
12/1/2007-4/1/2008	1.4	4.9	WERE	GETTY	35	-0.0029	WERE	TECUMSEH ENERGY CENTER UNIT 8	68	0.0488	-0.0518	26.6	94.8
12/1/2007-4/1/2008	1.2	4.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0436	26.7	95.3
12/1/2007-4/1/2008	1.2	4.2	WERE	GETTY	35	-0.0029	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0436	26.7	95.3
12/1/2007-4/1/2008	0.9	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0407	-0.0332	27.2	97.3
12/1/2007-4/1/2008	0.9	3.2	WERE	CHANUTE GENERATION SUB	21	0.0075	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0407	-0.0332	27.2	97.3

Reservation 983808
 Upgrade Wichita - Reno Co 345KV
 Limiting Facility EXIDE JUNCTION - NORTH AMERICAN PHILIPS 115KV CKT 1
 Direction From->To
 Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	5.6	28.3
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	5.6	28.3
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	5.6	28.3
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	5.6	28.3
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	5.6	28.3
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	5.6	28.3
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	5.6	28.3
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	5.6	28.3

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WELLINGTON	11	-0.0016	-0.3033	6.0	30.6
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF WELLINGTON	16	-0.0016	-0.3033	6.0	30.6
6/1/2006-10/1/2006	1.9	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.0	30.7
6/1/2006-10/1/2006	1.9	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.0	30.7
6/1/2006-10/1/2006	1.9	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.0	30.7
6/1/2006-10/1/2006	1.9	9.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	6.0	30.7
6/1/2006-10/1/2006	1.9	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3213	6.0	30.7
6/1/2006-10/1/2006	1.9	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3213	6.0	30.7
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	WACO	18	-0.0027	-0.3022	6.0	30.7
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	WACO	18	-0.0027	-0.3022	6.0	30.7
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	WACO	18	-0.0027	-0.3022	6.0	30.7
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	WACO	18	-0.0027	-0.3022	6.0	30.7
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3010	6.1	30.8
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CHANUTE GENERATION SUB	38	0.0016	-0.2995	6.1	31.0
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF ERIE	20	0.0016	-0.2995	6.1	31.0
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	EVANS ENERGY CENTER UNIT 2	195	0.0004	-0.2983	6.1	31.1
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WINFIELD	11	-0.0010	-0.2969	6.2	31.3
6/1/2006-10/1/2006	1.8	9.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	CITY OF WINFIELD	26	-0.0010	-0.2969	6.2	31.3
6/1/2006-10/1/2006	1.9	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	6.2	31.3
6/1/2006-10/1/2006	1.9	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	6.2	31.3
6/1/2006-10/1/2006	1.9	9.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	6.2	31.3
6/1/2006-10/1/2006	1.9	9.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	221	0.0100	-0.3149	6.2	31.3

Reservation 983808
 Upgrade Wichita - Reno Co 345KV
 Limiting Facility EXIDE JUNCTION - NORTH AMERICAN PHILIPS 115KV CKT 1
 Direction From->To
 Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5702	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5702	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5691	6.1	7.7
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5600	6.2	7.8
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0264	-0.5600	6.2	7.8
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5600	6.2	7.8
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0264	-0.5600	6.2	7.8
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5600	6.2	7.8
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0264	-0.5600	6.2	7.8
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5600	6.2	7.8
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0264	-0.5600	6.2	7.8
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0366	-0.5582	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0366	-0.5582	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0354	-0.5570	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0227	-0.5563	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0227	-0.5563	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0227	-0.5563	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0227	-0.5563	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0227	-0.5563	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0227	-0.5563	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0227	-0.5563	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0227	-0.5563	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0217	-0.5553	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0217	-0.5553	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0217	-0.5553	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5336	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0217	-0.5553	6.2	7.9
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0264	-0.5480	6.3	8.0
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0264	-0.5480	6.3	8.0
10/1/2006-12/1/2006	3.5	4.4	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5216	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0227	-0.5443	6.3	8.1

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2007-4/1/2008	2.3	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	9.6	46.8

Reservation 983808
Upgrade Wichita - Reno Co 345KV
Limiting Facility EXIDE JUNCTION - SUMMIT 115KV CKT 1
Direction To->From
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	1.5	7.9
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	1.5	7.9
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	1.5	7.9
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	1.5	7.9
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	1.5	7.9
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	1.5	7.9
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	1.5	7.9
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	1.5	7.9
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	1.5	8.0
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	1.5	8.0
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	1.5	8.0
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	1.5	8.0
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3214	1.5	8.0
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3214	1.5	8.0
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	1.5	8.1
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	1.5	8.1
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	1.5	8.1
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	1.5	8.1
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	1.5	8.1
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	1.5	8.1
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3284	1.5	8.1
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3284	1.5	8.1
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0100	-0.3149	1.5	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0100	-0.3149	1.5	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0100	-0.3149	1.5	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0100	-0.3149	1.5	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3144	1.5	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	1.6	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	1.6	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	1.6	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	1.6	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	1.6	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	1.6	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3134	1.6	8.2
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3134	1.6	8.2
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	1.6	8.3
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	1.6	8.3
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	1.6	8.3
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.3214	1.6	8.3
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0235	-0.3214	1.6	8.3
10/1/2006-12/1/2006	0.5	2.7	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0235	-0.3214	1.6	8.3
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.3080	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0100	-0.3078	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CHANUTE GENERATION SUB	31	0.0016	-0.3065	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	CITY OF ERIE	20	0.0016	-0.3065	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CHANUTE GENERATION SUB	31	0.0016	-0.3065	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	CITY OF ERIE	20	0.0016	-0.3065	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CHANUTE GENERATION SUB	31	0.0016	-0.3065	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	CITY OF ERIE	20	0.0016	-0.3065	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CHANUTE GENERATION SUB	31	0.0016	-0.3065	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.3049	WERE	CITY OF ERIE	20	0.0016	-0.3065	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0085	-0.3064	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0085	-0.3064	1.6	8.4
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	101	0.0004	-0.3053	1.6	8.5
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	101	0.0004	-0.3053	1.6	8.5
10/1/2006-12/1/2006	0.5	2.6	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.3049	WERE	EVANS ENERGY CENTER UNIT 2	101	0.0004	-0.3053	1.6	8.5

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
6/1/2006-10/1/2006	1.9	10.3	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2979	WERE	GILL ENERGY CENTER UNIT 4	77	-0.0030	-0.2949	6.6	34.8

Reservation 983808
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0170	-0.2652	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0170	-0.2652	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0170	-0.2652	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0170	-0.2652	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0170	-0.2652	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0170	-0.2652	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0170	-0.2652	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0170	-0.2652	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.2646	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.2646	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.2646	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.2646	6.1	7.7
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0123	-0.2604	6.2	7.8
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0123	-0.2604	6.2	7.8
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0123	-0.2604	6.2	7.8
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0123	-0.2604	6.2	7.8
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0123	-0.2604	6.2	7.8
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0123	-0.2604	6.2	7.8
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0123	-0.2604	6.2	7.8
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0123	-0.2604	6.2	7.8
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0170	-0.2596	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	JEFFREY ENERGY CENTER UNIT 3	470	0.0170	-0.2596	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0165	-0.2590	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0106	-0.2587	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0106	-0.2587	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0106	-0.2587	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0106	-0.2587	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0106	-0.2587	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0106	-0.2587	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0106	-0.2587	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0106	-0.2587	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0101	-0.2583	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0101	-0.2583	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0101	-0.2583	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0101	-0.2583	6.2	7.9
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	TECUMSEH ENERGY CENTER UNIT 7	40	0.0123	-0.2548	6.3	8.0
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	TECUMSEH ENERGY CENTER UNIT 8	48	0.0123	-0.2548	6.3	8.0
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	LAWRENCE ENERGY CENTER UNIT 5	171	0.0106	-0.2531	6.3	8.1
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	LAWRENCE ENERGY CENTER UNIT 5	226	0.0106	-0.2531	6.3	8.1
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2426	WERE	LAWRENCE ENERGY CENTER UNIT 4	47	0.0101	-0.2527	6.4	8.1
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0027	-0.2509	6.4	8.1
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0027	-0.2509	6.4	8.1
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0027	-0.2509	6.4	8.1
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0027	-0.2509	6.4	8.1
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	CHANUTE GENERATION SUB	31	0.0014	-0.2496	6.4	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	CITY OF ERIE	20	0.0014	-0.2496	6.4	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	CHANUTE GENERATION SUB	31	0.0014	-0.2496	6.4	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	CITY OF ERIE	20	0.0014	-0.2496	6.4	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	CHANUTE GENERATION SUB	31	0.0014	-0.2496	6.4	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	CITY OF ERIE	20	0.0014	-0.2496	6.4	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	CHANUTE GENERATION SUB	31	0.0014	-0.2496	6.4	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	CITY OF ERIE	20	0.0014	-0.2496	6.4	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	EVANS ENERGY CENTER UNIT 2	101	0.0003	-0.2485	6.5	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2482	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0003	-0.2485	6.5	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	EVANS ENERGY CENTER UNIT 2	101	0.0003	-0.2485	6.5	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2482	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0003	-0.2485	6.5	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	EVANS ENERGY CENTER UNIT 2	101	0.0003	-0.2485	6.5	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2482	WERE	EVANS ENERGY CENTER UNIT 2	110	0.0003	-0.2485	6.5	8.2
10/1/2006-12/1/2006	1.6	2.0	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2482	WERE	EVANS ENERGY CENTER UNIT 2	101	0.0003	-0.2485	6.5	8.2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4573	0.2	1.9

Reservation 974817
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	1.2	8.2
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	1.2	8.2
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	1.2	8.2
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	1.2	8.2
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.2988	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.2988	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.2980	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0122	-0.2979	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0122	-0.2979	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0122	-0.2979	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0122	-0.2979	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0122	-0.2979	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2889	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2889	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2889	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2889	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CHANUTE GENERATION SUB	25	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CITY OF ERIE	20	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CHANUTE GENERATION SUB	25	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CITY OF ERIE	20	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CHANUTE GENERATION SUB	25	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CITY OF ERIE	20	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CHANUTE GENERATION SUB	25	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CITY OF ERIE	20	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CITY OF WINFIELD	11	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CITY OF WINFIELD	26	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CITY OF WINFIELD	11	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CITY OF WINFIELD	26	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CITY OF WINFIELD	11	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CITY OF WINFIELD	26	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CITY OF WINFIELD	11	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CITY OF WINFIELD	26	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CITY OF WELLINGTON	11	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CITY OF WELLINGTON	16	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CITY OF WELLINGTON	11	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CITY OF WELLINGTON	16	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CITY OF WELLINGTON	11	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CITY OF WELLINGTON	16	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CITY OF WELLINGTON	11	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CITY OF WELLINGTON	16	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	WACO	18	-0.0026	-0.2832	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	WACO	18	-0.0026	-0.2832	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	WACO	18	-0.0026	-0.2832	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	WACO	18	-0.0026	-0.2832	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	WACO	18	-0.0026	-0.2832	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2824	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	CHANUTE GENERATION SUB	25	0.0016	-0.2809	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	CITY OF ERIE	20	0.0016	-0.2809	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	CITY OF WINFIELD	11	-0.0009	-0.2784	1.3	8.9
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	CITY OF WINFIELD	26	-0.0009	-0.2784	1.3	8.9
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	CITY OF WELLINGTON	11	-0.0015	-0.2778	1.3	8.9
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	CITY OF WELLINGTON	16	-0.0015	-0.2778	1.3	8.9

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	6.5	46.8
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	6.5	46.8
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	6.5	46.8

Reservation Upgrade 974818
 Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS - NORTH AMERICAN PHILIPS JUNCTION (SOUTH) 115KV CKT 1
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5705	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5705	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5691	1.6	15.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0365	-0.5585	1.6	16.0
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0365	-0.5585	1.6	16.0
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0350	-0.5571	1.6	16.1
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.5568	1.6	16.1
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.5568	1.6	16.1
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.5568	1.6	16.1
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.5568	1.6	16.1
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0227	-0.5448	1.7	16.4
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.5400	1.7	16.6
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.5400	1.7	16.6
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.5400	1.7	16.6
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.5400	1.7	16.6
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	CHANUTE GENERATION SUB	25	0.0031	-0.5372	1.7	16.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	CITY OF ERIE	20	0.0031	-0.5372	1.7	16.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	CHANUTE GENERATION SUB	25	0.0031	-0.5372	1.7	16.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	CITY OF ERIE	20	0.0031	-0.5372	1.7	16.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	CHANUTE GENERATION SUB	25	0.0031	-0.5372	1.7	16.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	CITY OF ERIE	20	0.0031	-0.5372	1.7	16.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	CHANUTE GENERATION SUB	25	0.0031	-0.5372	1.7	16.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	CITY OF ERIE	20	0.0031	-0.5372	1.7	16.7
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	CITY OF WINFIELD	11	-0.0017	-0.5324	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	CITY OF WINFIELD	26	-0.0017	-0.5324	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	CITY OF WINFIELD	11	-0.0017	-0.5324	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	CITY OF WINFIELD	26	-0.0017	-0.5324	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	CITY OF WINFIELD	11	-0.0017	-0.5324	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	CITY OF WINFIELD	26	-0.0017	-0.5324	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	CITY OF WINFIELD	11	-0.0017	-0.5324	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	CITY OF WINFIELD	26	-0.0017	-0.5324	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5312	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.5341	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5312	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5312	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.5341	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5312	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5312	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.5341	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5312	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	CITY OF WELLINGTON	11	-0.0029	-0.5312	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.5341	WERE	CITY OF WELLINGTON	16	-0.0029	-0.5312	1.7	16.8
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0059	-0.5279	1.7	16.9
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	CHANUTE GENERATION SUB	25	0.0031	-0.5251	1.7	17.0
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	CITY OF ERIE	20	0.0031	-0.5251	1.7	17.0
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	CITY OF WINFIELD	11	-0.0017	-0.5203	1.7	17.2
12/1/2005 - 4/1/2006	0.9	8.9	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.5221	WERE	CITY OF WINFIELD	26	-0.0017	-0.5203	1.7	17.2

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 4	78	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2006 - 4/1/2007	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2006 - 4/1/2007	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER UNIT 4	147	-0.4231	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4582	0.2	1.9
12/1/2006 - 4/1/2007	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.4226	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4577	0.2	1.9
12/1/2006 - 4/1/2007	0.1	0.9	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.4222	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0351	-0.4573	0.2	1.9

Reservation 974818
Upgrade Wichita - Reno Co 345KV
Limiting Facility NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2
Direction From->To
Line Outage EAST MCPHERSON - SUMMIT 230KV CKT 1

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.3052	1.2	8.1
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	1.2	8.2
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	1.2	8.2
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	1.2	8.2
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.3045	1.2	8.2
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	JEFFREY ENERGY CENTER UNIT 2	470	0.0195	-0.2988	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	JEFFREY ENERGY CENTER UNIT 3	467	0.0195	-0.2988	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0187	-0.2980	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0122	-0.2979	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0122	-0.2979	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0122	-0.2979	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0122	-0.2979	1.2	8.3
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	LAWRENCE ENERGY CENTER UNIT 5	121	0.0122	-0.2914	1.2	8.5
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2889	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2889	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2889	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2889	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CHANUTE GENERATION SUB	25	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CITY OF ERIE	20	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CHANUTE GENERATION SUB	25	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CITY OF ERIE	20	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CHANUTE GENERATION SUB	25	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CITY OF ERIE	20	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CHANUTE GENERATION SUB	25	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CITY OF ERIE	20	0.0016	-0.2874	1.2	8.6
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CITY OF WINFIELD	11	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CITY OF WINFIELD	26	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CITY OF WINFIELD	11	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CITY OF WINFIELD	26	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CITY OF WINFIELD	11	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CITY OF WINFIELD	26	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CITY OF WINFIELD	11	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CITY OF WINFIELD	26	-0.0009	-0.2848	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CITY OF WELLINGTON	11	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	CITY OF WELLINGTON	16	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CITY OF WELLINGTON	11	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	CITY OF WELLINGTON	16	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CITY OF WELLINGTON	11	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	CITY OF WELLINGTON	16	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CITY OF WELLINGTON	11	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	CITY OF WELLINGTON	16	-0.0015	-0.2842	1.2	8.7
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 1	51	-0.2857	WERE	WACO	18	-0.0026	-0.2832	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 2	52	-0.2857	WERE	WACO	18	-0.0026	-0.2832	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 3	50	-0.2857	WERE	WACO	18	-0.0026	-0.2832	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON STEAM PLANT	27	-0.2857	WERE	WACO	18	-0.0026	-0.2832	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	WOLF CREEK GENERATING STATION UNIT 1	15	0.0031	-0.2824	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	CHANUTE GENERATION SUB	25	0.0016	-0.2809	1.3	8.8
12/1/2005 - 4/1/2006	0.4	2.5	WERE	BPU - CITY OF MCPHERSON GAS TURBINE 4	79	-0.2793	WERE	CITY OF ERIE	20	0.0016	-0.2809	1.3	8.8

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Table with 14 columns: Date Redispatch Needed, Reservation Relief Amount (MW), Aggregate Relief Amount (MW), Area Name Inc, CommonNameInc, Increment, GSF Inc, Area Name Dec, CommonNameDec, Decrement, GSF Dec, Factor, Reservation Redispatch Amount (MW), Aggregate Redispatch Amount (MW). Rows 1-12 showing data for 12/1/2006.

Reservation Upgrade: 974819
Wichita - Reno Co 345KV
Limiting Facility: NORTH AMERICAN PHILIPS JUNCTION (SOUTH) - WEST MCPHERSON 115KV CKT 2
Direction: From->To
Line Outage: EAST MCPHERSON - SUMMIT 230KV CKT 1

Table with 14 columns: Date Redispatch Needed, Reservation Relief Amount (MW), Aggregate Relief Amount (MW), Area Name Inc, CommonNameInc, Increment, GSF Inc, Area Name Dec, CommonNameDec, Decrement, GSF Dec, Factor, Reservation Redispatch Amount (MW), Aggregate Redispatch Amount (MW). Rows 1-52 showing data for 12/1/2005.

Table 5 - Potential Redispatch Relief Pairs to Prevent Deferral of Service

Date Redispatch Needed	Reservation Relief Amount (MW)	Aggregate Relief Amount (MW)	Area Name Inc	CommonNameInc	Increment	GSF Inc	Area Name Dec	CommonNameDec	Decrement	GSF Dec	Factor	Reservation Redispatch Amount (MW)	Aggregate Redispatch Amount (MW)
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2451	6.4	45.8
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2451	6.4	45.8
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2451	6.4	45.8
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2449	6.4	45.8
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	6.4	45.9
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	6.4	45.9
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	6.4	45.9
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 3	31	-0.2258	WERE	JEFFREY ENERGY CENTER UNIT 1	470	0.0188	-0.2446	6.4	45.9
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TRUBINE 4	78	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	6.5	46.7
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 3	52	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	6.5	46.7
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 4	191	-0.2263	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2405	6.5	46.7
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 2	50	-0.2261	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2402	6.5	46.7
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER GAS TURBINE 1	52	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	6.5	46.8
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 1	18	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	6.5	46.8
12/1/2006 - 4/1/2007	1.6	11.2	WERE	HUTCHINSON ENERGY CENTER UNIT 2	18	-0.2258	WERE	TECUMSEH ENERGY CENTER UNIT 7	21	0.0141	-0.2400	6.5	46.8